

**BEFORE THE NATIONAL GREEN TRIBUNAL
SOUTHERN ZONE, CHENNAI**

ORIGINAL APPLICATION No. 127 OF 2023 (SZ)

IN THE MATTER OF:

Pradeep,
Telangana & Others

....

Applicant(s)

Versus

District Collector,
Sangareddy District & Others

....

Respondent(s)

REPORT OF THE TELANGANA POLLUTION CONTROL BOARD (R2 & R3)

RUNNING INDEX

Sl. No	Particulars	Page Nos.
1.	Report dated 03.02.2025 of the Telangana Pollution Control Board (Respondent Nos. 2 & 3).	1 – 5
2.	Annexure–I – Copies of Log sheets of and day wise compiled data of ZLD system (effluent generation and treatment) including MEE and Biological ETP at M/s. Mylan Laboratories Ltd., Unit-II, Alinagar, Gaddapotharam (V), Jinnaram (M), Sangareddy District.	6 – 147
3.	Annexure–II – Copies of Log sheets of and day wise compiled data of effluent generation and treatment at M/s. Metrochem API Pvt Ltd., Alinagar, H/o.Chetlapotharam (V), Gaddapotharam (GP), Jinnaram (M), Sangareddy District.	148 – 216
4.	Annexure–III – Copies of Log sheets of and day wise compiled data of effluent generation and treatment at M/s. Standard Glass Lining Technology Pvt Ltd., Alinagar, H/o.Chetlapotharam (V), Gaddapotharam (GP), Jinnaram (M), Sangareddy District.	217 – 220
5.	Annexure–IV – Hon'ble NGT, Chennai Order dated 12.12.2024.	221 – 222

Place: Hyderabad.

Date: 05-02-2025.



Counsel for Telangana
Pollution Control Board

REPORT OF THE ENVIRONMENTAL ENGINEER, TELANGANA POLLUTION CONTROL BOARD (TGPCB), REGIONAL OFFICE, R.C. PURAM (R-2 & 3) IN OA NO. 127 of 2023 TAKEN UP BY THE HON'BLE NGT, CHENNAI FILED BY SRI. PRADEEP, GADDAPOTHARAM, JINNARAM (M), SANGAREDDY DISTRICT.

1. It is to submit that, the Hon'ble National Green Tribunal, Southern Zone, Chennai taken up complaint of Sri Pradeep, Telangana regarding pollution of Bamana Kunta, Ali Nagar, Gaddapotharam Village, Jinnaram Mandal, Sangareddy District vide Original Application No. 127 of 2023 and directed the Board to cause an inspection and file report.
2. The Board received telephonic complaints from the petitioner on 23.07.2023 and 24.07.2023 and written complaints on 25.07.2023 and 02.08.2023 regarding pollution of Bamana Kunta caused due to discharge of effluents by M/s Metrochem API Pvt Ltd., Unit - C (Formerly Sigachi Laboratories Ltd) Sy. No. 42, Ali Nagar, Gaddapotharam Village, Jinnaram Mandal, Sangareddy District, M/s Mylan Laboratories Ltd., Unit-II (Formerly Astrix Laboratories Ltd./ Matrix Laboratories Ltd., Unit - II), Sy. No. 10 & 42, Gaddapotharam Village, Jinnaram Mandal, Sangareddy District, M/s Standard Glass Lining Technology Pvt Ltd., Sy. No. 42A, Alinagar H/o Chetlapotharam Village, Gaddapotharam Gram Panchayath, Jinnaram Mandal, Sangareddy District.
3. The complaint was attended and the Board officials inspected the industries and surroundings located in Alinagar, Gaddapotharam Village, Jinnaram Mandal, Sangareddy District on 23.07.2023, 24.07.2023, 27.07.2023. The status of industries was verified and submitted detailed reports on 03.10.2023 and 17.10.2023.
4. The matter was taken for hearing before the Hon'ble NGT, Chennai on 12.12.2024 and the relevant extract of the Order of Hon'ble NGT is as follows:
 - a. The report filed by the Telangana State Pollution Control Board (TGPCB) has not specifically stated the reason for the fish kill on the relevant date viz., 19.08.2023. In this regard, a letter was also sent by the applicant herein to the TGPCB on 02.08.2023.
 - b. Let the TGPCB verify with the log book of ETPs operated by companies located upstream and furnish a reason for the occurrence of mass mortality of fish kill. Let the report also state whether the ETPs were functioning on the relevant date to its full capacity.
5. In this regard, the industries were inspected on 17.01.2025 to verify details of functioning of ETPs. The details are as follows:
 - i. **M/s Mylan laboratories Ltd., (Unit - II) (Formerly M/s. Astrix Laboratories Ltd.) :**
 - a. The industry is located in Sy. No.10 & 42, Alinagar, Gaddapotharam Village ,Jinnaram Mandal, Sangareddy District.
 - b. The industry is engaged in manufacture of Bulk drugs and has obtained Consent for Operation (CFO) Order Dt: 06.10.2020 from the Board to manufacture 5 products (Nevirapine, Lamivudine, Emitricitabine, Fluindione and Validation

products) with production capacity of 2333.33 Kg/day with a validity period up to 31.05.2023.

- c. The industry has obtained CFO Amendment order dt:09.06.2022 with regard to quantities of Products and By-products in TPA along with TPD and changes in Hazardous waste details and Schedule-B conditions.
- d. Subsequently, the industry obtained CFO (Auto renewal) vide Order No: 20092252704 Dt : 03.05.2023 valid upto 31.05.2028.
- e. Recently, the industry has obtained CFO (Expansion) order dated 10.09.2024 with valid period upto 31.05.2028.
- f. The industry has provided Zero Liquid Discharge (ZLD) system for treatment of effluents consisting of Stripper (1x60 KLD + 1x100 KLD), Multiple Effect Evaporator (MEE) (1x80 KLD & 1x50 KLD), Agitated Thin Film Drier (ATFD) (1x12 KLD, 1x18 KLD), Biological ETP of capacity 300 KLD followed by Reverse Osmosis Plant-I&II (1 x 150 KL, 1 x 200 KLD) and Polishing RO System of capacity 150 KLD.

The RO permeate is used for utilities and RO rejects is sent back to MEE for evaporation. The ATFD salts are sent to TSDF for disposal.

- g. The industry has provided storm water drains & constructed below ground level 1 x 25.0 KL and 2 x 230.0 KL first cut rain water collection tanks for collection of first cut contaminated rain water. The collected rain water is treated along with the LTDS and used for utilities.
- h. The industry has provided digital flow meters at HTDS and LTDS lines with IP Camera and connected to TGPCB server.
- i. The industry has provided separate closed sheds for storage of hazardous waste.
- j. During inspection, the log books of ZLD system including MEE and Biological ETP were verified and the details are submitted as follows:
 - a) The industry has generated HTDS effluents of about 1133 KL, RO rejects of 291.3 KL, LTDS effluents of about 2771 KL, First run off Rain water of about 1372 KL in the month of July'2023 and generated HTDS effluents of about 1129 KL, RO rejects of 344.5 KLD, LTDS effluents of about 2906 KL, First run off Rain water of about 160 KL in the month of August'2023.
 - b) The industry has treated HTDS effluents along with RO rejects of about 1468.6 KL in MEE system and treated LTDS effluents along with First run off Rain water of about 3657 KL in Biological ETP in the month of July'2023 and treated HTDS effluents along with RO rejects of about 1610 KL in MEE system and treated LTDS effluents along with First run off Rain water of about 4590 KL in Biological ETP in the month of August'2023.
 - c) As per the log sheets, the ZLD system was operated regularly. The MEE plant of the industry was stopped on 04.07.2023, 24.07.2023, 18.08.2023, 19.08.2023 (A & B Shifts) and 31.08.2023 for maintenance purpose.

- d) As per the production records verified, the industry has manufactured only one product i.e., Lamivudine - 66.53 Tons in July'2023 and 70.07 Tons in Aug'2023 against consented capacity of 70.99 Tons.

Copies of Log sheets and day wise compiled data are enclosed (ANNEXURE – I).

- e) As per the log sheets of effluent generation and treatment, it is observed that the ZLD system was operated regularly.

ii. Metrochem API Pvt Ltd., Unit – C (Formerly M/s Sigachi Laboratories Ltd.,) :

- a. The industry is located in Sy. No. 42, Alinagar, Chetlapotharam (V), Gaddapotharam (GP), Jinnaram Mandal, Sangareddy District.
- b. The Board has issued CFO order Dt: 23.02.2016 to the industry to manufacture 6 No's of Bulk drugs with individual quantities (to manufacture either product mix-I (or) product mix-II at a time) with a validity period up to 30.11.2020.
- c. Subsequently the industry has obtained Auto Renewal of CFO & HWA order dt 16.11.2020 valid upto 30.11.2025.
- d. The industry has obtained CFO (Expansion) order dated 24.07.2024 for installation of additional boiler with validity upto 31.03.2026.
- e. The industry has provided separate above ground level MS storage tanks of capacity 4 X 40 KL for storage of HTDS effluents and above ground level MS storage tank of capacity 25 KL for storage of LTDS effluents.
The industry has provided MEE system of 50 KLD capacity (Stripper, MEE & ATFD) for treatment of HTDS effluents.
The industry is sending LTDS effluents along with MEE and ATFD condensate to M/s PETL (CETP).
- f. The industry has provided below ground level sump of capacity 400 KL for collection of first run off rain water.
- g. During inspection, the log books of MEE system and LTDS effluents, which are being lifted to PETL were verified and the details are submitted as follows:
- a) The industry has generated HTDS effluents of about 210.4 KL, LTDS effluents of about 311.2 KL, First run off Rain water of about 510 KL in the month of July'2023 and generated HTDS effluents of about 210.5 KL, LTDS effluents of about 313.5 KL, First run off Rain water of about 860 KL in the month of August'2023.
- b) The industry has treated HTDS effluents of about 210.4 KL in MEE system and sent LTDS effluents of about 320.1 KL to M/s PETL (Common Effluent Treatment Plant) in the month of July'2023 and treated HTDS effluents of about 210.5 KL in MEE system and sent LTDS effluents of about 320.1 KL to M/s PETL (Common Effluent Treatment Plant) in the month of August'2023. The industry has disposed First run off Rain water of about 510 KL in the month of July'2023 and about 860 KL in the month of Aug'2023 to M/s PETL (Common Effluent Treatment Plant).

- c) As per the production records verified, the industry has manufactured 5.587 TPM in July'2023 and 5.589 TPM in Aug'2023 as against consented capacity of 5.88 TPM.
- d) Copies of Log sheets and day wise compiled data are enclosed (**ANNEXURE – II**).
- e) As per the log sheets of effluent generation and treatment, it is observed that the effluent treatment system was operated regularly and functioning on the relevant date.

iii. M/s. Standard Glass Lining Technology Pvt Ltd.:-

- a. The industry is located in Sy. No. 42A, Alinagar H/o Chetlapotharam Village, Gaddapotharam Gram Panchayath, Jinnaram Mandal, Sangareddy District.
- b. The Board issued Consent for Operation (CFO) to the industry for the period valid upto 04.08.2022 for manufacturing of Glass Lined Reactors & it's spare parts – 400 No's / year for the period valid up to 31.07.2032.
- c. The industry generates domestic wastewater of about 6.4 KLD. The industry has provided Sewage Treatment Plant (STP) of capacity 25 KLD for treatment of domestic effluents.
- d. The STP consists of below ground RCC collection tank (50 KL), Above ground Aeration tanks I&II and multi grade filters (sand filter & activated carbon filter), after treatment, the treated water is using for on land gardening.
- e. During inspection, the log books of STP were verified and the details are submitted as follows:
 - a) The industry has generated Domestic effluents of about 5.12 KLD (Avg.) in July'2023 & about 5.03 KLD (Avg.) in August'2023 and generated treated effluents of about 4.11 KLD (Avg.) in July'2023 & about 4.36 KLD (Avg.) in Aug'2023 and the treated effluents are disposed to on-land plantation within the premises. Copies of Log sheets and day wise compiled data are enclosed (**ANNEXURE – III**).
 - b) As per the log sheets of effluent generation and treatment, it is observed that the STP was operated regularly and functioning on the relevant date.

It is to submit that during earlier inspection of Bamana Cheruvu by the Board officials on 24.07.2023 and 27.07.2023, no fish death was observed in Bamana Cheruvu. No discharge of effluents was observed from the industries.

The District Fisheries Officer, Sangareddy District vide letter dt:13.10.2023 informed that no specific complaints regarding the death of fish in Bamana Cheruvu of Alinagar, Gaddapotharam village, Jinnaram Mandal was received during the period from October, 2022 to September, 2023.

In compliance with the orders of the Hon'ble NGT, the log books of ETPs operated by the industries located in upstream were verified. It was observed that the effluent treatment plants of the industries were operated regularly in July'2023 & August'2023.

It is to submit that the Board will regularly monitor the above industries to ensure their compliance with the conditions / directions issued by the Board.

Submitted.

Place: R.C PURAM

Date: 03.02.2025

KJON
03.02.2025

ENVIRONMENTAL ENGINEER

ENVIRONMENTAL ENGINEER

T.G. Pollution Control Board

**Regional Office, R.C.Puram,
Sangareddy Dist. 502 032**

Effluent Generation Details for the Month July - 2023							
Date	High TDS Effluent (KL)			Low TDS Effluent (KL)			RO Reject
	FM Initial	FM Final	FM Defference (KLD)	FM Initial	FM Final	FM Defference (KLD)	(KLD)
01-Jul-23	16756.0	16796.0	40.0	45285.0	45345.0	60.0	12.1
02-Jul-23	16796.0	16835.0	39.0	45345.0	45400.0	55.0	8.0
03-Jul-23	16835.0	16876.0	41.0	45400.0	45461.0	61.0	8.7
04-Jul-23	16876.0	16914.0	38.0	45461.0	45532.0	71.0	0.0
05-Jul-23	16914.0	16953.0	39.0	45532.0	45625.0	93.0	19.4
06-Jul-23	16953.0	16994.0	41.0	45625.0	45740.0	115.0	14.4
07-Jul-23	16994.0	17033.0	39.0	45740.0	45825.0	85.0	11.3
08-Jul-23	17033.0	17073.0	40.0	45825.0	45928.0	103.0	10.0
09-Jul-23	17073.0	17107.0	34.0	45928.0	46026.0	98.0	13.3
10-Jul-23	17107.0	17148.0	41.0	46026.0	46125.0	99.0	13.2
11-Jul-23	17148.0	17189.0	41.0	46125.0	46230.0	105.0	9.0
12-Jul-23	17189.0	17230.0	41.0	46230.0	46333.0	103.0	11.7
13-Jul-23	17230.0	17269.0	39.0	46333.0	46423.0	90.0	13.5
14-Jul-23	17269.0	17306.0	37.0	46423.0	46510.0	87.0	11.1
15-Jul-23	17306.0	17331.0	25.0	46510.0	46600.0	90.0	11.3
16-Jul-23	17331.0	17369.0	38.0	46600.0	46685.0	85.0	10.0
17-Jul-23	17369.0	17401.0	32.0	46685.0	46773.0	88.0	6.4
18-Jul-23	17401.0	17436.0	35.0	46773.0	46866.0	93.0	11.5
19-Jul-23	17436.0	17467.0	31.0	46866.0	46950.0	84.0	12.0
20-Jul-23	17467.0	17490.0	23.0	46950.0	47065.0	115.0	9.5
21-Jul-23	17490.0	17521.0	31.0	47065.0	47122.0	57.0	13.5
22-Jul-23	17521.0	17555.0	34.0	47122.0	47211.0	89.0	6.5
23-Jul-23	17555.0	17595.0	40.0	47211.0	47296.0	85.0	8.5
24-Jul-23	17595.0	17635.0	40.0	47296.0	47377.0	81.0	0.0
25-Jul-23	17635.0	17670.0	35.0	47377.0	47485.0	108.0	2.0

Tianish Laboratories Private Limited, Unit-2								
BIOLOGICAL TREATMENT PLANT OPERATION DETAILS JUL - 2023								
Date	Total Running Hours	AERATION TANK-1 FEED Qty KLD			AERATION TANK-1A FEED Qty KLD			Total Feed(KLD)
		FM. In	FM. Fi	FM. Diff	FM. In	FM. Fi	FM. Diff	
01.07.23	24	94705	94710	5.0	37510	37619.0	109.0	114.0
02.07.23	24	94710	94710	0.0	37619	37730.0	111.0	111.0
03.07.23	24	94710	94710	0.0	37730	37844.0	114.0	114.0
04.07.23	24	94710	94751	41.0	37844	37919.0	75.0	116.0
05.07.23	24	94751	94840	89.0	37919	37951.0	32.0	121.0
06.07.23	24	94840	94935	95.0	37951	37976.0	25.0	120.0
07.07.23	24	94935	95029	94.0	37976	38000.0	24.0	118.0
08.07.23	24	95029	95119	90.0	38000	38041.0	41.0	131.0
09.07.23	24	95119	95227	108.0	38041	38059.0	18.0	126.0
10.07.23	24	95227	95337	110.0	38059	38063.0	4.0	114.0
11.07.23	24	95337	95446	109.0	38063	38072.0	9.0	118.0
12.07.23	24	95446	95553	107.0	38072	38093.0	21.0	128.0
13.07.23	24	95553	95661	108.0	38093	38093.0	0.0	108.0
14.07.23	24	95661	95767	106.0	38093	38098.0	5.0	111.0
15.07.23	24	95767	95873	106.0	38098	38118.0	20.0	126.0
16.07.23	24	95873	95981	108.0	38118	38124.0	6.0	114.0
17.07.23	24	95981	96082	101.0	38124	38133.0	9.0	110.0
18.07.23	24	96082	96184	102.0	38133	38149.0	16.0	118.0
19.07.23	24	96184	96273	89.0	38149	38164.0	15.0	104.0
20.07.23	24	96273	96378	105.0	38164	38171.0	7.0	112.0
21.07.23	24	96378	96483	105.0	38171	38180.0	9.0	114.0
22.07.23	24	96483	96591	108.0	38180	38200.0	20.0	128.0
23.07.23	24	96591	96695	104.0	38200	38216.0	16.0	120.0
24.07.23	24	96695	96787	92.0	38216	38216.0	0.0	92.0
25.07.23	24	96787	96879	92.0	38216	38234.0	18.0	110.0
26.07.23	24	96879	96974	95.0	38234	38275.0	41.0	136.0
27.07.23	24	96974	97078	104.0	38275	38294.0	19.0	123.0
28.07.23	24	97078	97176	98.0	38294	38307.0	13.0	111.0
29.07.23	24	97176	97272	96.0	38307	38337.0	30.0	126.0
30.07.23	24	97272	97366	94.0	38337	38375.0	38.0	132.0
31.07.23	24	97366	97462	96.0	38375	38410.0	35.0	131.0
				2757.0			900.0	3657.0

Stripper & MEE Operation details for Jul-2023

Date	Stripper Feed			Stripper Bottom	RO reject to New MEE Feed			Total New MEE Feed	RO reject to Old MEE Feed			Old MEE Feed	Remarks
	FM . In	FM. Fi	FM. Diff. Qty. KLD		FM . In	FM. Fi	FM. Diff. Qty. KLD		FM . In	FM. Fi	FM. Diff. Qty. KLD		
01.07.23	60745.2	60802.2	57.0	48.5	14363.1	14375.2	12.1	60.6	52479.4	52479.4	0.0		
02.07.23	60802.2	60824.2	22.0	18.0	14375.2	14383.2	8.0	26.0	52479.4	52479.4	0.0		
03.07.23	60824.2	60860.8	36.6	31.8	14383.2	14391.9	8.7	40.5	52479.4	52479.4	0.0		
04.07.23	60860.8	60860.8	0.0	0.0	14391.9	14391.9	0.0	0.0	52479.4	52479.4	0.0		Plant Stopped due to Boiler Shut down & off
05.07.23	60860.8	60914.8	54.0	45.0	14391.9	14411.3	19.4	64.4	52479.4	52479.4	0.0		
06.07.23	60914.8	60970.9	56.1	47.9	14411.3	14425.7	14.4	62.3	52479.4	52479.4	0.0		
07.07.23	60970.9	61026.9	56.0	47.2	14425.7	14437.0	11.3	58.5	52479.4	52479.4	0.0		
08.07.23	61026.9	61080.9	54.0	45.0	14437.0	14447.0	10.0	55.0	52479.4	52479.4	0.0		
09.07.23	61080.9	61135.0	54.1	45.6	14447.0	14460.3	13.3	58.9	52479.4	52479.4	0.0		
10.07.23	61135.0	61190.0	55.0	46.2	14460.3	14473.5	13.2	59.4	52479.4	52479.4	0.0		
11.07.23	61190.0	61244.0	54.0	45.6	14473.5	14482.5	9.0	54.6	52479.4	52479.4	0.0		

27.07.23	61934.0	61987.5	53.5	45.6	14619.5	14627.6	8.1	53.7	52479.4	52479.4	0.0	0.0	
28.07.23	61987.5	62037.7	50.2	41.6	14627.6	14633.7	6.1	47.7	52479.4	52479.4	0.0	0.0	
29.07.23	62037.7	62089.7	52.0	43.4	14633.7	14641.5	7.8	51.2	52479.4	52479.4	0.0	0.0	
30.07.23	62089.7	62140.7	51.0	42.6	14641.5	14648.4	6.9	49.5	52479.4	52479.4	0.0	0.0	
31.07.23	62140.7	62190.2	49.5	40.7	14648.4	14657.9	9.5	50.2	52479.4	52479.4	0.0	0.0	
			1409.0	1177.3			291.3	1468.6			0.0	0.0	
			45.5	38.0			9.4	47.4			0.0	0.0	

Tianish Laboratories Pvt Ltd Unit-2					
Rian water Treated details - July'2023					
Date	First run off rain water	First run off Rain water treatment			Remarks
		FM Inital(KL)	FM Final(KL)	Total (KL)	
01.07.2023	50	10979	11029	50	
02.07.2023	298	11029	11129	100	
03.07.2023	-	11129	11249	120	
04.07.2023	75	11249	11329	80	
05.07.2023	-	11329	11399	70	
06.07.2023	-	11399	11399	0	
07.07.2023	45	11399	11444	45	
08.07.2023	50	11444	11494	50	
09.07.2023	-	11494	11494	0	
10.07.2023	70	11494	11564	70	
11.07.2023	80	11564	11644	80	
12.07.2023	13	11644	11644	0	
13.07.2023	13	11644	11644	0	
14.07.2023	-	11644	11644	0	
15.07.2023	125	11644	11694	50	
16.07.2023	-	11694	11795	101	
17.07.2023	80	11795	11875	80	
18.07.2023	93	11875	11975	100	
19.07.2023	130	11975	12101	126	
20.07.2023	-	12101	12101	0	
21.07.2023	-	12101	12101	0	
22.07.2023	50	12101	12101	0	
23.07.2023	40	12101	12101	0	
24.07.2023	-	12101	12191	90	
25.07.2023	-	12191	12191	0	
26.07.2023	-	12191	12191	0	
27.07.2023	-	12191	12191	0	
28.07.2023	40	12191	12191	0	
29.07.2023	-	12191	12231	40	
30.07.2023	120	12231	12291	60	
31.07.2023	-	12291	12351	60	
1372		Total			1372

HTDS & LTDS EFFLUENT GENERATION DETAILS

DATE	HTDS Effluent (KLD)			Low TDS Effluent (KLD)		
	FM Initial	FM Final	FM Difference	FM Initial	FM Final	FM Difference
01/07/23	16756.0	16796.0	40.0	45285.0	45345.0	60.0
02.07.23	16796.0	16835.0	39.0	45345.0	45400.0	55.0
03.07.23	16835.0	16876.0	41.0	45400.0	45461.0	61.0
04.07.23	16876.0	16914.0	38.0	45461.0	45532.0	71.0
05.07.23	16914.0	16953.0	39.0	45432.0	45625.0	93.0
06.07.23	16953.0	16994.0	41.0	45625.0	45740.0	115.0
07.07.23	16994.0	17033.0	39.0	45740.0	45825.0	85.0
08.07.23	17033.0	17073.0	40.0	45825.0	45928.0	103.0
09.07.23	17073.0	17107.0	34.0	45928.0	46026.0	98.0
10.07.23	17107.0	17148.0	41.0	46026.0	46125.0	99.0
11.07.23	17148.0	17189.0	41.0	46125.0	46230.0	105.0
12.07.23	17189.0	17230.0	41.0	46230.0	46333.0	103.0
13.07.23	17230.0	17269.0	39.0	46333.0	46423.0	90.0
14.07.23	17269.0	17306.0	37.0	46423.0	46510.0	87.0
15.07.23	17306.0	17331.0	25.0	46510.0	46600.0	90.0
16.07.23	17331.0	17369.0	38.0	46600.0	46685.0	85.0
17.07.23	17369.0	17401.0	32.0	46685.0	46773.0	88.0
18.07.23	17401.0	17436.0	35.0	46773.0	46866.0	93.0
19.07.23	17436.0	17467.0	31.0	46866.0	46950.0	84.0
20.07.23	17467.0	17490.0	23.0	46950.0	47065.0	115.0
21.07.23	17490.0	17521.0	31.0	47065.0	47122.0	57.0
22.07.23	17521.0	17555.0	34.0	47122.0	47211.0	89.0
23.07.23	17555.0	17595.0	40.0	47211.0	47296.0	85.0
24.07.23	17595.0	17635.0	40.0	47296.0	47377.0	81.0
25.07.23	17635.0	17670.0	35.0	47377.0	47485.0	108.0
26.07.23	17670.0	17708.0	38.0	47485.0	47610.0	125.0
27.07.23	17708.0	17745.0	37.0	47610.0	47700.0	90.0
28.07.23	17745.0	17780.0	35.0	47700.0	47780.0	80.0
29.07.23	17780.0	17820.0	40.0	47780.0	47877.0	97.0
30.07.23	17820.0	17858.0	38.0	47877.0	47950.0	73.0
31.07.23	17858.0	17889.0	31.0	47950.0	48056.0	106.0
TOTAL (KLD)			1132.0			2371.0

Rain water treated details - July 2023

Date	First run off rain water collection in KL	First run of ^{Rain} water treatment		Total (KL)	Remain
		FM Initial (KL)	FM Initial (KL)		
01.07.23	50	10979	11029	50	
02.07.23	298	11029	11129	100	
03.07.23	-	11129	11249	120	
04.07.23	75	11249	11329	80	
05.07.23	-	11329	11399	70	
06.07.23	-	11399	11399	0	
07.07.23	45	11399	11444	45	
08.07.23	50	11444	11494	50	
09.07.23	-	11494	11494	0	
10.07.23	70	11494	11564	70	
11.07.23	80	11564	11644	80	
12.07.23	13	11644	11644	0	
13.07.23	13	11644	11644	0	
14.07.23	-	11644	11644	0	
15.07.23	125	11644	11694	50	
16.07.23	-	11694	11795	101	
17.07.23	80	11795	11875	80	
18.07.23	93	11875	11975	100	
19.07.23	130	11975	12101	126	
20.07.23	-	12101	12101	0	
21.07.23	-	12101	12101	0	
22.07.23	50	12101	12101	0	
23.07.23	40	12101	12101	0	
24.07.23	-	12101	12191	90	
25.07.23	-	12191	12191	0	
26.07.23	-	12191	12191	0	
27.07.23	-	12191	12191	0	
28.07.23	40	12191	12191	0	
29.07.23	-	12191	12231	40	
30.07.23	120	12231	12291	60	
31.07.23	-	12291	12351	60	
	1372		Total	1372	KL

MYLAN LABORATORIES UNIT-2														
MANUFACTURING PRODUCTION DETAILS - CY'2023 IN TONS														
Name of the Product	Jan'23	Feb'23	Mar'23	Apr'23	May'23	Jun'23	Jul'23	Aug'23	Sep'23	Oct'23	Nov'23	Dec'23	Product wise TPA	As per Consented Qty. (TPA)
Nevirapine	0	0	0	0	0	0	0	0	0	0	0	0	0.00	12.00
Lamivudine	68.96	70.25	65.17	68.04	66.09	61.51	66.53	70.07	47.75	64.68	67.92	62.44	779.42	824.40
Emtricitabine	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.60
Fluindone	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.60
Validation Products	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.40
Total	68.96	70.25	65.17	68.04	66.09	61.51	66.53	70.07	47.75	64.68	67.92	62.44	779.42	840.00



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 01.09.23

Sl. No.	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks					
	Qty of Effluent feed to Primary clarifier (KLD/shift)	Qty of Chemical used for Neutralization (KLD/shift)	Planting Meter continuous running	Scumper continuous running	Qty of Poly used (kg)	Domestic	Len TDS	TOTAL	Qty of Chemical used for Neutralization (KLD/shift)	Qty of sludge wasted (KLD)	Feed Qty (KLD/shift)	Operation of 30 HP Aerators	Qty of Dis-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)			Operation of 20 HP Blower No.	Qty of Dis-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)	
A	20	30	✓	-	-	7	32	39	20	1.2	42	✓	54	✓	-	-	54	✓	-	-		
B	18.7	30	✓	-	-	22.0	1.80	21.0	20	32	✓	51	✓	-	-	-	51	✓	-	-		
C	18	30	✓	-	-	04	26	30	20	1.0	40	✓	50	✓	-	-	50	✓	-	-		
Total	56.7	90	-	-	-	33	76	115	40	4.2	114	-	15	-	-	-	15	-	-	-		

Power Readings: Initial - 3590

Final - 3609

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOC SHEET - EFFLUENT TREATMENT PLANT

Date: 02/10/2023

Slut	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks										
	Qty of Effluent feed to Primary clarifier (KLSM)	Qty of Chemical used for Neutralizing in (KLSM)	Floating Mixer continuous running	Qty of Poly used (kg)	Scrapper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-T followed by S.T.P (KLSM)	Domestic	Law TDS	TOTAL	Qty of Chemical used for Neutralizing in (KLSM)	Qty of sludge wasted (K.L)	Feed Qty (KLSM)	Operation of 30 HP Aerators	Qty of Dis- former used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 20 HP Blower No.	Qty of Dis- former used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)				
A	10	20 Lit	✓	-	✓	-	12	25-D	37-D	20 Lit	2.0	35	✓	5 Lit	✓	-	5 Lit	✓	5 Lit	✓	-	5 Lit	✓	-	5 Lit		
B	16	30	✓	-	✓	-	6	25	31	20	1.0	86	✓	5 Lit	✓	-	5 Lit	✓	5 Lit	✓	-	5 Lit	✓	-	5 Lit		
C	19	30	✓	-	✓	-	09	26	30	30	1.0	100	✓	5 Lit	✓	-	5 Lit	✓	5 Lit	✓	-	5 Lit	✓	-	5 Lit		
Total	45	80	✓	-	✓	-	22	46	98	90	3.0	111	-	15 Lit	-	-	-	-	15 Lit	-	-	-	-	-	-	-	

Power Readings: Initial - 3609

Final - 3631

SOP/EHS/ENV/002/GEN/002/DR/FL-01

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 03/07/2023

Slud	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks						
	Qty of Effluent feed to Primary clarifier (Kl./hr)	Qty of Chemical used for Neutraliza- tion (Kg/Day)	Floating Mixer continuous running	Qty of Poly used (kg)	Scrapper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (Kl./hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutraliza- tion (Kg/Day)	Qty of sludge wasted (K.L)	Feed Qty (Kl./hr)	Operation of 10 HP Aerators	Qty of De- foamer used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 20 HP Blower No.	Qty of De- foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)
A	18.6	25kg	✓	-	✓	-	20.0	17.0	57.0	20kg	2.0	38	✓	514	✓	-	✓	514	✓	-	-	514	
B	18	30	✓	-	✓	-	8	20	25	2	12	40	✓	52	✓	-	✓	52	✓	-	-	52	
C	-	-	✓	-	✓	-	2	25	32	20kg	-	35	✓	524	✓	-	✓	524	✓	-	-	524	
Total	36.6	-	✓	-	✓	-	32	62	94	30kg	30	114	-	154	-	-	-	15	-	-	-	-	

Power Readings: Initial - 3631

Final - 3660

Verified by *[Signature]*

SOP/SE/ENV/007/GEN/002/08/PT-41



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 24/10/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks	
	Qty of Effluent feed to Primary clarifier (KLD/shift)	Qty of Chemical used for Neutralisation (KLD/shift)	Floating Mixer continuous running	Scrapper continuous running	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (KLD/shift)	Chemical used for Neutralisation (KLD/shift)	Qty of sludge wasted (KLD)	Feed Qty (KLD/shift)	Operation of 30 HP Aerators	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)	Operation of 20 HP Blower No.	Qty of De-foamer used			Sludge recirculation to aeration tank continuous running
	Yes	No	Yes	No	Domestic	Low TDS	TOTAL		Yes	No	Yes	No	Yes	No	Yes	No		
A	-	2.0	✓	✓	10	2.2	32	10.0	1.0	40	✓	✓	5.0	✓	✓	✓	5.0	✓
B	-	-	✓	✓	17	2.3	40	20.0	2.0	36	✓	✓	5.0	✓	✓	✓	5.0	✓
C	-	-	✓	✓	2	2.5	2.7	2.0	2.1	4.0	✓	✓	5.0	✓	✓	✓	5.0	✓
Total					29	7.0	98	30.0	3.0	116			15				15	

Power Readings: Initial - 3660

Final - 3676

SOP/EI/SEN/V03/CE/ENV/02/08/PT-31

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 25/07/2023

Sl. No.	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks				
	Qty of Effluent feed to Primary clarifier (Kl/Min)	Qty of Chemical used for Neutralization (QSOB/Ref)	Floating Mixer continuous running	Scrapper continuous running	Qty of Poly used (kg)	Qty of Effluent pumped to collection unit-II followed by STP (Kl/Min)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (QSOB/Ref)	Qty of sludge wasted (Kl)	Feed Qty (Kl/Min)	Operation of 30 HP Aerators	Qty of Digester used	Sludge recirculation to aeration tank continuous running			Qty of sludge wasted (Kl)	Operation of 70 HP Digester No.	Qty of Digester used	Sludge recirculation to aeration tank continuous running
A	19	954	✓	✓	-	41	26	36	904	1.0	26	✓	52	✓	-	52	✓	52	✓	-	
B	18-0	3043	✓	✓	-	20-0	15-0	37-0	3043	2-0	28-0	✓	54	✓	-	54	✓	54	✓	-	
C	18	3043	✓	✓	-	7	32-39	2-4	2-4	1-0	42	✓	54	✓	-	54	✓	54	✓	-	
Total	55	90	-	-	-	94	71	109	909	90	121	-	15	-	-	15	-	-	-	-	

Power Readings: Initial - 5676

Final - 5705 3705

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
 LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 06/07/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/ chemist	Remarks					
	Qty of Effluent feed to Primary clarifier (Kt/L/hr)	Qty of Chemical used for Neutralization (Kt/L/hr)	Floating Mixer continuous running Yes No	Qty of Poly used (kg)	Qty of Effluent pumped to collection tank-II followed by S.T.P (Kt/L/hr)	Densimetric	Low TDS	TOTAL	Qty of Chemical used for Neutralization (Kt/L/hr)	Qty of sludge wasted (Kt/L)	Test Qty (Kt/L/hr)	Operation of 30 HP Aerators Yes No	Qty of De-fanner used	Sludge recirculation to aeration tank continuous running Yes No	Qty of sludge wasted (Kt/L)			Operation of 20 HP Blower No.	Yes No	Qty of De-fanner used	Sludge recirculation to aeration tank continuous running Yes No	Qty of sludge wasted (Kt/L)
A	18	30	Y	-	-	Y	-	20	20	1.0	40	Y	-	5	Y	-	5	Y	-	-	-	
B	19	24	Y	-	-	Y	-	06	26	21	46	Y	-	5	Y	-	5	Y	-	-	-	
C	17.7	20.8	Y	-	-	Y	-	5.0	16.0	21.0	34	Y	-	5	Y	-	5	Y	-	-	-	
Total	54.7	80	Y	-	-	Y	-	1.0	2.1	2.1	63	Y	-	15	Y	-	15	Y	-	-	-	

Power Readings : Initial - 3705

Final - 3438

SOP/SEN/V/02/CEN/002/04/PT-01

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
LOC SHEET - EFFLUENT TREATMENT PLANT

Date: 02/01/23

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks			
	Qty of Effluent fed to Primary clarifier (KLD/shift)	Qty of Chemical used for Neutralization (KLD/shift)	Floating Mixer Continuous running	Qty of Poly used (kg)	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by STP (KLD/shift)	Qty of Chemical used for Neutralization (KLD/shift)	Qty of sludge wasted (KLD)	Feed Qty (KLD/shift)	Operation of 30 HP Aerators	Qty of Dec-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)	Operation of 20 HP Blower No.			Qty of Dec-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)
A	18	30	V	-	-	10	85	45	20	1-2	40	V	-	8	V	-	-	-	-
B	19	30	V	-	-	06	26	32	30	1-0	46	V	-	5	V	-	-	-	-
C	19.5	30	V	-	-	8.0	13.0	21.0	20	2-0	32	V	-	5	V	-	-	-	-
Total	56.5	90	V	-	-	24	74	98	70	4-0	118	V	-	15	V	-	-	-	-

Power Readings: Initial - 3438

Final - 3260

SOP/EN/ENV/02/CEN/002/RS/FT-01

Verified by

[Signature]



MYLAN LABORATORIES LIMITED, UNIT - II

LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 08-07-22

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks										
	Qty of Effluent feed to Primary clarifier (KLS/hr)	Qty of Chemical used for Neutralization (KLS/hr)	Flotation Mixer continuous running	Qty of Poly used (kg)	Scrapper continuous running	Qty of sludge wasted (KLS)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (KLS/hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLS/hr)	Qty of sludge wasted (KLS)	Feed Qty (KLS/hr)	Operation of 30 HP Aerators	Qty of De-foamer used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLS)	Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLS)				
A	18	20	✓	-	✓	-	10	20	30	20	2	45	✓	05	✓	-	05	✓	-	08	✓	-	08	✓	-		
B	18	20	✓	-	✓	-	5	20	25	20	1.2	48	✓	5	✓	-	5	✓	-	-	✓	-	-	✓	-		
C	19	20	✓	-	✓	-	04	26	30	209	2	48	✓	5	✓	-	5	✓	-	5	✓	-	10	✓	-		
Total	55	60	✓	-	✓	-	19	66	85	60	4.0	131	✓	15	✓	-	10	✓	-	10	✓	-	10	✓	-		

Power Readings: Initial - 3760

Final - 5490

SOP/HS/ENV/UB/2/GEN/002/04/17-21

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 09/09/2013

Shift	E & N Tank High TDS effluent		Primary Clarifier				E & N Tank Low TDS effluent			Aeration Tank-I			Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks																				
	Qty of Effluent feed to Primary clarifier (KLD/hr)	Qty of Chemical used for Neutralization (KLD/hr)	Flowing Mixer continuous running	Yes	No	Qty of Poly used (kg)	Scrapper continuous running	Yes	No	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (KLD/hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLD/hr)	Qty of sludge wasted (KLD)	Feed Qty (KLD/hr)	Operation of 30 HP Aerators			Yes	No	Qty of Dis-famer used	Sludge recirculation to aeration tank continuous running	Yes	No	Qty of Dis-famer used	Sludge recirculation to aeration tank continuous running	Yes	No	Qty of Dis-famer used	Sludge recirculation to aeration tank continuous running	Yes	No	Qty of Dis-famer used					
A	188	50kg	✓	-	-	✓	-	-	-	100	250	250	350	30kg	2.0	400	400	✓	-	5W	✓	-	-	✓	-	5W	✓	-	-	5W	✓	-	-	5W	✓	-	-	5W		
B	18	30	✓	-	-	✓	-	-	-	5	25	30	20	1.0	40	40	40	✓	-	5L	✓	-	-	✓	-	5L	✓	-	-	5L	✓	-	-	5L	✓	-	-	5L		
C	19	300	✓	-	-	✓	-	-	-	04	25	28	20	1.0	46	46	46	✓	-	5L	✓	-	-	✓	-	5L	✓	-	-	5L	✓	-	-	5L						
Total	55.8	80	✓	-	-	✓	-	-	-	19	23	32	80	4.0	126	126	126	✓	-	15	✓	-	-	✓	-	15	✓	-	-	15	✓	-	-	15						

Power Readings : Initial - 5790

Final - 3820

Verified by: [Signature]



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 10/07/2023

Slit	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks															
	Qty of Effluent feed used for Primary Neutralization (KLS/hr)	Qty of Chemical used for Neutralization (Kg)	Yes	No	Qty of Poly used (kg)	Yes	No	Qty of Effluent pumped to collection tank-II followed by S.T.P. (KLS/hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLS/hr)	Qty of sludge wasted (KLS)	Feed Qty (KLS/hr)	Yes			No	Qty of Dis-foamer used	Yes	No	Qty of Dis-foamer used	Yes	No	Qty of sludge wasted (KLS)							
A	18.7	30 Kg	✓	-	-	✓	-	16.0		24.0	40.0	20.0	2.0	36	✓	-	5ml	✓	-	5ml	✓	-	-									
B	88	30	✓	-	-	✓	-	5		25	30	20	1.0	36	✓	-	5ml	✓	-	5ml	✓	-	-									
C	18	30	✓	-	-	✓	-	7		28	35	30	2.0	42	✓	-	5ml	✓	-	5ml	✓	-	-									
Total	54.7	90	✓	-	-	✓	-	28		97	105	90	5.0	114	✓	-	15	✓	-	15	✓	-	-									

Power Readings: Initial - 3870

Final - 3852

SOP/HE/ENV/002/CEN/002/RW/PT-01

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 11/07/2023

Sl. No.	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent			Aeration Tank-I				Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks						
	Qty. of Effluent feed to Primary clarifier (KLS/Min)	Qty. of Chemical used for Neutralization (KLS/Min)	Flushing Mixer continuous running	Yes/No	Qty. of Poly used (Kg)	Scraper continuous running	Yes/No	Qty. of Sludge wasted (KCL)	Domestic	Low TDS	TOTAL	Qty. of Chemical used for Neutralization (KLS/Min)	Qty. of Sludge wasted (KCL)	Feed Qty (KLS/Min)	Operation of 30 HP Aerators	Yes/No	Qty. of De-foamer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty. of Sludge wasted (KCL)	Operation of 70 HP Blower No.			Yes/No	Qty. of De-foamer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty. of Sludge wasted (KCL)	
A	19	804	✓	-	-	✓	-	12	26	38	804	1.0	46	✓	-	514	✓	-	-	✓	-	514	✓	-	-	-	-	-	
B	178	504	✓	-	-	✓	-	100	230	330	204	1.0	36.0	✓	-	514	✓	-	-	✓	-	514	✓	-	-	-	-		
C	18	30	✓	-	-	✓	-	5	23	28	20	1.0	36	✓	-	514	✓	-	-	✓	-	514	✓	-	-	-	-		
Total	54.8	90	✓	-	-	✓	-	27	69	96	90	4.0	114	✓	-	15	✓	-	-	✓	-	15	✓	-	-	-	-		

Power Readings: Initial - 3852

Final - 3871

SOP/MS/ENV/UB/OC/EN/0208/PT-01

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 12/07/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier				E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks																	
	Qty of Effluent feed to Primary clarifier (KLSH/Min)	Qty of Chemical used for Neutralization (KLSH/Min)	Blending Mixer continuous running	Yes	No	Qty of Fly ash used (kg)	Scraper continuous running	Yes	No	Qty of Effluent pumped to collection tank-II followed by S.T.P. (KLSH/Min)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLSH/Min)	Qty of sludge wasted (KLS)	Feed Qty (KLSH/Min)	Operation of 30 HP Aerators			Yes	No	Qty of Disperser foam used	Sludge recirculation to aeration tank continuous running	Yes	No	Qty of Disperser foam used	Sludge recirculation to aeration tank continuous running	Yes	No	Qty of sludge wasted (KLS)						
A	19	90kg	✓	-	-	✓	-	-	11	06	31	90kg	110	46	✓	-	516	✓	-	516	✓	-	-	-	516	✓	-	-	-	-	-	-	-	-	-	
B	16	220kg	✓	-	-	✓	-	-	18.0	18	36.0	320kg	270	36.0	✓	-	516	✓	-	516	✓	-	-	-	516	✓	-	-	-	-	-	-	-	-	-	
C	19	30	✓	-	-	✓	-	-	7	32	35	30	-	46	✓	-	516	✓	-	516	✓	-	-	-	516	✓	-	-	-	-	-	-	-	-	-	-
TOTAL	52	80	✓	-	-	✓	-	-	16	76	92	90	3.0	128	✓	-	15	✓	-	15	✓	-	-	-	15	✓	-	-	-	-	-	-	-	-	-	-

Power Readings: Initial - 3871

Final - 3898

Verified by: [Signature]



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 13/07/23

Sl. No.	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemical	Remarks								
	Qty of Effluent fed to Primary clarifier (KLD/Hr)	Qty of Chemical used for Neutralization (Kg)	Rising Mixer continuous running	Qty of Poly used (kg)	Scrapper continuous running	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-I followed by S.T.P. (KLD/Hr)	Dilution	Law TDS	TOTAL	Qty of Chemical used for Neutralization (Kg)	Qty of sludge wasted (KLD)	Feed or OT (KLD/Hr)	Operation of 30 HP Aerators	Qty of Dis-foamer used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)	Operation of 10 HP Blower No.	Qty of Dis-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)		
A	19	80	✓	-	✓	-	8	25	33	20	1-0	36	✓	✓	✓	-	✓	-	✓	-	-	-	Ca		
B	19	80	✓	-	✓	-	9	25	34	20	1-0	36	✓	✓	✓	-	✓	-	✓	-	-	-	Ca		
C	17.5	30%	✓	-	✓	-	2-0	21-0	23-0	20%	2-10	86	✓	-	✓	-	✓	-	✓	-	-	-	Ca		
Total	55.5	90	✓	-	✓	-	19	21	90	60	4-0	108	✓	-	✓	-	✓	-	✓	-	-	-	-		

Power Readings: Initial - ~~3898~~ 3898 Final - 3927

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II

LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 14/07/23

Slm	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks																
	Qty of Effluent fed to Primary clarifier (KLS/Min)	Qty of Chemical used for Neutralisation (MVA/Day)	Flotation Mixer continuous running	Qty of Poly used (Kg)	Scrapper continuous running	Qty of Sludge wasted (KLS)	Qty of Effluent pumped to collection tank-II (Influent by STP) (KLS/Min)	Qty of Chemical used for Neutralisation (MVA/Day)	Qty of Sludge wasted (KLS)	Feed Qty (KLS/Min)	Operation of 30 HP Aerators	Qty of De-famer used	Sludge recirculation in aeration tank continuous running	Qty of sludge wasted (KLS)	Operation of 30 HP Blower No.			Qty of De-famer used	Sludge recirculation in aeration tank continuous running	Qty of sludge wasted (KLS)													
A	18	30	✓	-	-	8	25	33	20	1-0	36	✓	-	8	✓	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
B	19	30	✓	-	-	06	30	36	30	1-0	42	✓	-	54	✓	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	18.2	30	✓	-	-	23.0	16.0	39	30	2.0	33	✓	-	5	✓	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	55.2	90	✓	-	-	37	71	106	80	4.0	75	✓	-	15	✓	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Power Readings: Initial - 3923 Final - 3955

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
 LOSSHEET - EFFLUENT TREATMENT PLANT

Date: 15/7/23

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks							
	Qty of Effluent fed to Primary clarifier (KLL/Min)	Qty of Chemical used for Neutralisation (NaOH/ Hcl)	Feeding Mixer continuous running	Qty of Poly used (kg)	Scrapper coil in use running	Qty of sludge wasted (KLL)	Qty of Effluent pumped to collection tank-it followed by S.T. (KLL/Min)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (NaOH/ Hcl)	Qty of sludge wasted (KLL)	Feed Qty (KLL/Min)	Operation of 70 HP Aerators	Qty of De-foamer used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLL)	Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLL)	
A	18	30	✓	-	✓	-	18	31	39	26	1.0	40	✓	5H	✓	-	✓	5H	✓	-	-			
B	18	80	✓	-	✓	-	9	30	33	20	1.0	40	✓	5H	✓	-	✓	5H	✓	-	-			
C	19	34	✓	-	✓	-	04	26	30	20	1.0	46	✓	5H	✓	-	✓	5H	✓	-	-			
Total	55	94	✓	✓	✓	-	1.0	21	87	108	60	30	146	✓	15	✓	✓	15H	✓	✓	-	-		

Power Readings: Initial - 3955

Final - 3982

SOI/HS/ENV/023/CS/08/08/2023/01

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 16/07/2023.

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks																	
	Qty of Effluent feed to Primary clarifier (KLD/hr)	Qty of Chemical used for Neutralization (KMOH/HR)	Yes	No	Qty of PAV used (kg)	Yes	No	Qty of Effluent pumped to collection tank followed by S.T.P (KLD/hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KMOH/HR)	Qty of sludge wasted (KLD)	Feed Qty (KLD/hr)	Yes			No	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Yes	No	Qty of sludge wasted (KLD)	Operation of 20 HP Blower No.	Yes	No	Sludge recirculation to aeration tank continuous running	Yes	No	Qty of sludge wasted (KLD)				
A	11.0	30 Kgs	✓	-	-	✓	-	15.0	24.0	39.0	20 Kgs	2.0	36	✓	-	5 M	✓	-	5 M	✓	-	-	-	✓	-	5 M	✓	-	-	-	✓	-	-	
B	18	80	✓	-	-	✓	-	8	25	33	20	60	36	✓	-	5 M	✓	-	5 M	✓	-	-	-	✓	-	5 M	✓	-	-	-	-	-		
C	198	800	✓	-	-	✓	-	06	96	92	2000	1.0	42	✓	-	5 M	✓	-	5 M	✓	-	-	-	✓	-	5 M	✓	-	-	-	-	-		
Total	53	90	✓	-	-	✓	-	1.0	29	75	104	60	4.0	114	✓	-	15 M	✓	-	15 M	✓	-	-	✓	-	15 M	✓	-	-	-	-	-		

Power Reading: Initial - 3982

Final - 4012

Verified by:

SOP/BI/SEN/VD02/CE/ENV02/08/FT-41



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 17/03/2025

Shift	E & N Tank High TDS Effluent		Primary Clarifier		E & N Tank Low TDS Effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / attend	Remarks							
	Qty of Effluent fed to Primary clarifier (K.L.Hr)	Qty of Chemical used for Neutralization (K.O.H. / Soap)	Flushing filter continuous running	Scrapper continuous running	Qty of Poly used (Kg)	Qty of sludge wasted (K.L.)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (K.L.Hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (K.O.H. / Soap)	Qty of sludge wasted (K.L.)	Feed Qty (K.L.Hr)	Operation of 10 HP Aerators	Qty of Disperser used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L.)	Operation of 20 HP Blower No.	Qty of Disperser used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L.)	
A	185	200	✓	-	✓	110	6.0	24.0	30.0	20.0	2.0	32	✓	-	SH	✓	-	✓	-	SH	✓	-	SH	
B	18	30	✓	-	✓	10	0	21	41	20	2.0	42	✓	-	SH	✓	-	✓	-	SH	✓	-	SH	
C	18	20	✓	-	✓	15	0	22	32	20	4.0	26	✓	-	-	✓	-	✓	-	R	✓	-	R	
Total	545	80	✓	-	✓	20	0	33	101	50	110	110	✓	-	SH	✓	-	✓	-	SH	✓	-	SH	

Power Readings: Initial - 4012

Final - 4040

SOP/RS/ENV/102/CEN/020/M/T-01

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II

LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 18/07/2023

Sl. No.	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent			Aeration Tank-I				Secondary Clarifier-I				Aeration Tank-II				Secondary Clarifier-II				Signature of operator / chemist	Remarks	
	Qty of Effluent feed to Primary clarifier (KLA/hr)	Qty of Chemical used for Neutralization (Kg/hr)	Floating Motor continuous running	Yes / No	Qty of Poly used (Kg)	Scrapper continuous running	Yes / No	Qty of sludge send (KLA)	Qty of Effluent pumped to collection tank-II followed by STP (KLA/hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (Kg/hr)	Qty of sludge send (KLA)	Feed Qty (KLA/hr)	Operation of 20 HP Aerators	Yes / No	Qty of De-flocculant used	Sludge recirculation to aeration tank continuous running	Yes / No	Qty of sludge send (KLA)	Operation of 20 HP Blower No.	Yes / No	Qty of De-flocculant used	Sludge recirculation to aeration tank continuous running	Yes / No	Qty of sludge send (KLA)			
A	19	205	✓	-	✓	-	-	10	26	26	52	205	0	46	✓	-	54	✓	-	30	✓	-	✓	-	54	✓	-	-		
B	19.4	201.8	✓	-	✓	-	-	20.0	12.5	32.0	32.0	201.8	2.0	32.1	✓	-	54	✓	-	-	✓	-	✓	-	54	✓	-	-		
C	18	30	✓	-	✓	-	-	6	20	26	26	30	1.0	40	✓	-	54	✓	-	-	✓	-	✓	-	54	✓	-	-		
Total	56.4	90	✓	-	✓	-	-	36	40	76	90	90	4.0	118	✓	-	15	✓	-	-	✓	-	✓	-	15	✓	-	-		

Power Readings: Initial - 4040

Final - 4065

Verified:



MYLAN LABORATORIES LIMITED, UNIT - II

LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 19/03/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks					
	Qty of Effluent fed to Primary clarifier (KLD/Day)	Qty of Chemical used for Neutralization Dept	Floating Mixer continuous running	Scrapper continuous running	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by S.T. (KLD/Day)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization Dept	Qty of sludge wasted (KLD)	Feed Qty (KLD/Day)	Operation of 30 HP Aerators	Qty of Disinfectant used	Sludge recirculation to aeration tank continuous running			Qty of sludge wasted (KLD)	Operation of 20 HP Blower No.	Qty of Disinfectant used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)
A	18.4	30kg	✓	✓	-	12.0	27.0	39	20kg	2.0	29	✓	5kg	✓	-	✓	5	5kg	✓	-	20kg	
B	17.4	30kg	✓	✓	-	20.0	6.0	35	20kg	2.0	30	✓	5kg	✓	-	✓	5	5kg	✓	-	20kg	
C	18	20kg	✓	✓	-	10	80	30	20kg	2.0	45	✓	5kg	✓	-	✓	-	5kg	✓	-	20kg	
Total	54	90	✓	✓	-	52	52	104	60	6.0	104	✓	15	✓	-	✓	-	15	✓	-	60	

Power Readings: Initial - 4065

Final - 4080

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 20/03/23

Sl. No.	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent			Aeration Tank-I				Secondary Clarifier-I				Aeration Tank-II				Secondary Clarifier-II				Signature of operator / chemist	Remarks					
	Qty of Effluent fed to Primary clarifier (K.L.Hr)	Qty of Chemical used for Neutralising (K.G.Hr)	Yes	No	Qty of Poly and (K.G)	Yes	No	Qty of sludge wasted (K.L)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralising (K.G.Hr)	Qty of sludge wasted (K.L)	Feed Qty (K.L.Hr)	Yes	No	Qty of Di-fermer used	Yes	No	Sludge recirculation in aeration tank continuous running	Yes	No	Qty of sludge wasted (K.L)	Yes	No	Sludge recirculation in aeration tank continuous running	Yes			No	Qty of sludge wasted (K.L)			
A	18	30	✓	-	-	✓	-	8	25	33	20	1-0	40	✓	-	2	✓	-	✓	-	✓	-	-	✓	-	✓	-	✓	-	-	-	2		
B	18	30	✓	-	-	✓	-	9	25	34	20	1-0	40	✓	-	5	✓	-	✓	-	✓	-	-	✓	-	✓	-	✓	-	-	-	2		
C	18.0	20.0	✓	-	-	✓	-	1-0	5.0	20.0	25.0	2-0	32.0	✓	-	5.0	✓	-	✓	-	✓	-	-	✓	-	✓	-	✓	-	-	-	2		
Tech	54	80	✓	-	-	✓	-	1-0	22	70	92	60	40	112	✓	-	10	✓	-	✓	-	✓	-	-	✓	-	✓	-	✓	-	-	-	2	

Power Readings: Initial - 4090 Final - 4190

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 21/03/2023

Sl. No.	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks				
	Qty of Effluent fed to Primary clarifier (K.L.Hr)	Qty of Chemical used for flocculation (K.Mg/HR)	Floating Mixer continuous running	Qty of Poly used (kg)	Scraper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by S.T. (K.L.Hr)	Chemical used for Nitrification (K.Mg/HR)	Qty of sludge wasted (K.L)	Fed Qty (K.L.Hr)	Operation of 30 HP Aerators	Qty of D-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)			Operation of 20 HP Diver No.	Qty of D-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)
A	182	20Kls	✓	-	✓	-	100	270	370	20Kls	2.0	32.0	✓	-	51W	✓	-	-	-	OK
B	16	20M	✓	-	✓	-	10	30	40	20M	2.0	-	✓	-	5W	✓	-	-	-	OK
C	17	20M	✓	-	✓	-	12	25	32	20M	2.0	-	✓	-	5W	✓	-	-	-	OK
Total	512	60	✓	-	✓	-	32	82	114	60	6.0	32	✓	-	15	✓	-	-	-	

Power Readings: Initial - 4140

Final - 4150

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 22/7/23

Shift	E & N Tank High TDS Effluent		Primary Clarifier		E & N Tank Low TDS Effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks							
	Qty of Effluent feed to Primary Clarifier (KLD/HR)	Qty of Chemical used for Neutralization (NaOH/HR)	Flashing Mixer continuous running	Qty of Poly used (kg)	Scraper continuous running	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by STP (QD/HR)	Densite	Low TDS	TOTAL	Qty of Chemical used for Neutralization (NaOH/HR)	Qty of sludge wasted (KLD)	Feed Qty (KLD/HR)	Operation of 30 HP Aeration	Qty of De-floamer used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)	Operation of 20 HP Blower No.	Qty of De-floamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)	
A	18	30	✓	-	✓	-	8	33	41	30	10	42	✓	500	✓	-	-	✓	500	✓	-	-		
B	18	30	✓	-	✓	-	5	25	30	10	30	40	✓	500	✓	-	-	✓	500	✓	-	-		
C	190	300	✓	-	✓	-	04	26	30	30	10	46	✓	500	✓	-	-	✓	500	✓	-	-		
Total	54	90	✓	-	✓	-	17	84	101	90	30	118	✓	15	✓	-	-	✓	-	✓	-	-		

Power Readings: Inlet - 4150

Final - 4169

Verified by

SOP/ES/ENV/020/03/EN/02/04/ST-01



MYLAN LABORATORIES LIMITED, UNIT - II

LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 23/07/2023

Sl. No.	E & N Tank High TDS Effluent				Primary Clarifier				E & N Tank Low TDS Effluent			Aeration Tank-I				Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks								
	Qty of Effluent lead to Primary clarifier (KLD/hr)	Qty of Chemical used for Neutralization (KLD/hr)	Flotation Mixer continuous running	Yes/No	Qty of Poly used (kg)	Skimmer continuous running	Yes/No	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (KLD/hr)	Domestic	Law TDS	TOTAL	Qty of Chemical used for Neutralization (KLD/hr)	Qty of sludge wasted (KLD)	Feed Qty (KLD/hr)	Operation at 30 HP	Yes/No	Qty of De-famer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (KLD)			Operation at 30 HP	Yes/No	Qty of De-famer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (KLD)		
a	18.0	3013.5	✓	-	-	-	1.0	1.0	2.0	5.0	3013.5	2.0	3.0	3.0	✓	-	5.0	✓	-	-	✓	-	5.0	✓	-	-	-	-	-	Ally	
b	18	30	✓	-	-	-	-	6	26	31	30	6	8.6	8.6	✓	-	6	✓	-	-	✓	-	6	✓	-	-	-	-	ca		
c	17	904	✓	-	-	✓	-	04	26	30	304	1.0	1.0	1.0	✓	-	1.0	✓	-	-	✓	-	1.0	✓	-	-	-	-	ca		
Total	53	130	✓	-	-	✓	1.0	1.0	2.0	7.0	31.0	4.0	4.0	4.0	✓	-	1.5	✓	-	-	✓	-	1.5	✓	-	-	-	-	-		

Power Readings: Initial - 4169

Final - 4200

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
 LOC SHEET - EFFLUENT TREATMENT PLANT

Date: 24/09/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-1		Secondary Clarifier-1		Aeration Tank-2		Secondary Clarifier-2		Signature of operator / Chemist	Remarks						
	Qty of Effluent used in Primary Clarifier (KLSH)	Qty of Chemical used for Neutralisation (KLSH)	Floating Mixer continuous running	Qty of Fly ash used (kg)	Scrapper continuous running	Qty of sludge wasted (KLS)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (KLSH)	Qty of sludge wasted (KLS)	Feed Qty (KLSH)	Operation of 20 HP Aerator	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running			Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLS)		
A	1	2018	✓	-	✓	-	23.0	22.0	45.0	20.0	32.0	✓	-	5ML	✓	✓	-	5ML	✓	-	1		
B	1	-	✓	-	✓	-	7	32	39	20	-	30	✓	-	5ML	✓	-	5ML	✓	-	1		
C	1	-	✓	-	✓	-	5	25	30	30	30	✓	-	5ML	✓	✓	-	5ML	✓	-	1		
Total	1	30	✓	-	✓	-	35	79	114	70	90	30	92	✓	-	15	✓	-	15	✓	-	1	

Power Readings: Initial - 4920 B

Final - 4238

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 05/07/2023

Slit	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks			
	Qy of Effluent feed to Primary clarifier (K.L)	Qy of Chemical used for Neutralization (K.L)	Flotation Mixer continuous running	Qy of Poly used (kg)	Scrapper continuous running	Qy of sludge wasted (K.L)	Qy of Effluent pumped to collection tank-II followed by S.T. (K.L)	Qy of Chemical used for Neutralization (K.L)	Qy of sludge wasted (K.L)	Feed Qy (K.L)	Operation of 30 BP Aerator	Qy of De-famer used	Sludge recirculation to aeration tank continuous running	Qy of sludge wasted (K.L)			Operation of 20 JF Blower No.	Qy of De-famer used	Sludge recirculation to aeration tank continuous running
	Yes	No	Yes	No	Domestic	Low TDS	TOTAL	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No		
A	-	✓	-	✓	10	26	36	300g	-	466	✓	-	✓	-	✓	-	-	-	30
B	18.0	300g	✓	-	16.0	18.0	34.0	200g	2.0	33	✓	-	✓	-	✓	-	-	-	20
C	19.0	300g	✓	-	05.0	20.0	25.0	300g	2.0	31	✓	-	✓	-	✓	-	-	-	20
Total	31	50	✓	-	31	64	95	80	4.0	110	✓	-	✓	-	✓	-	-	-	-

Power Readings: Initial: 4286

Final: 4254

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 26/09/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks			
	Qty of Effluent fed to Primary clarifier (KLD/shift)	Qty of Chemical used for Neutralisation (NaOH/Bed)	Floating Mixer continuous running	Scrapper continuous running	Qty of Poly used (kg)	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by S.T. (KLD/shift)	Chemical used for Neutralisation (NaOH/Bed)	Qty of sludge wasted (KLD)	Feed OR (KLD/shift)	Operation of 30 HP Aerators	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)			Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running
	Yes	No	Yes	No		Domestic	Low TDS	TOTAL		Yes	No	Yes	No	Yes	No	Yes	No		
A	19	90m	✓	-	-	10	23	83	90kg	1.0	46	✓	-	50	✓	-	-		
B	18	90m	✓	-	-	06	26	30	90kg	1.0	45	✓	-	50	✓	-	-		
C	17	20	✓	-	-	5	23	27	20	1.0	45	✓	-	50	✓	-	-		
Total	54	80	✓	-	-	21	71	98	90	3.0	136	✓	-	15	✓	-	-		

Power Readings: Initial - 4254

Final - 4280

Verified by: [Signature]

SOP/RS/ENV/03/JAC/EN/002/08/FT-01



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 27/07/23

Sl. No.	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent			Aeration Tank-I				Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks								
	Qty of Ethanol feed to Primary clarifier (K.L/MH)	Qty of Chemical used for Neutralisation (Kgs O/Li/ HCl)	Floating Mixer continuous running	Yes/No	Qty of Poly used (Kgs)	Scrapper continuous running	Yes/No	Qty of Sludge washed (K.L)	Qty of Ethanol pumped to collection tank-II followed by S.T.P. (K.L/MH)	Densitic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (Kgs O/Li/ HCl)	Qty of Sludge washed (K.L)	Feed Qty (K.L/MH)	Operation of 30 HP Aerators	Yes/No	Qty of De-framer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of Sludge washed (K.L)			Operation of 20 HP Motor No.	Yes/No	Qty of De-framer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of Sludge washed (K.L)		
A	18	3019	✓	-	✓	-	-	8	85	43	20	100	40	✓	-	519	✓	-	-	✓	-	289	✓	-	-	-	-	-	-	-	-
B	16	3099	✓	-	✓	-	-	12	2032	32	10	20	42	✓	-	519	✓	-	-	✓	-	219	✓	-	-	-	-	-	-	-	-
C	17	3099	✓	-	✓	-	-	10	1828	28	-	20	41	✓	-	119	✓	-	-	✓	-	119	✓	-	-	-	-	-	-	-	-
Total	51	90	✓	-	✓	-	-	30	73108	30	50	123	✓	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Power Readings: Initial - 4282

Final - 4300

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
 LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 28.1.23

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/chemist	Remarks				
	Qty of Effluent feed to Primary clarifier (KLS/hr)	Qty of Chemical used for Neutralization (Kg)	Floating Mixer continuous running	Qty of Poly used (Kg)	Scraper continuous running	Qty of sludge washed (KLS)	Qty of Effluent pumped to collection tank-II followed by STP (KLS/hr)	Qty of Chemical used for Neutralization (Kg)	Qty of sludge pressed (KLS)	Feed Qty (KLS/hr)	Operation of 30 HP Aerators	Qty of De-foamer used	Sludge recirculation to aeration tank	Qty of sludge washed (KLS)			Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank	Qty of sludge washed (KLS)
A	17	30	✓	-	✓	-	9	25	34	20	1.0	40	✓	-	8L	✓	-	-	-	ET
B	11	30	✓	-	✓	-	8	26	31	20	1.0	40	✓	-	5L	✓	-	-	-	u
C	18.2	30	✓	-	✓	-	15.0	20.0	35.0	30.8	2.0	31	✓	-	5M	✓	-	-	-	AK
Total	52	90	✓	-	✓	-	32	71	103	70	4.0	111	✓	-	15	✓	-	-	-	-

Power Readings: Initial - 4300

Final - 4330

Verified by



MYLIAN LABORATORIES LIMITED, UNIT - II

LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 29.7.23

Shift	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent			Aeration Tank-I				Secondary Clarifier-I				Aeration Tank-II				Secondary Clarifier-II				Signature of operator/ chemist	Remarks		
	Qty of Effluent fed to Primary clarifier (K.Labhr)	Qty of Chemical used for Neutralisation (NaOH/ HCl)	Flotation Mixer continuous running	Yes/No	Qty of Poly used (kg)	Scraper continuous running	Yes/No	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by S.T.P (K.Labhr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (NaOH/ HCl)	Qty of sludge wasted (K.L)	Feed Qty (K.Labhr)	Operation of 30 BP Aerators	Yes/No	Qty of Dis-fanner used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (K.L)	Operation of 20 HP Blower No.	Yes/No	Qty of Dis-fanner used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (K.L)				
A	17	30	✓	-	-	✓	-	7	29	36	20	-	40	✓	-	54	✓	-	-	✓	-	54	✓	-	-	✓	-	-	-		
B	16	30	✓	-	-	✓	-	5	30	35	20	15	40	✓	-	54	✓	-	-	✓	-	54	✓	-	-	✓	-	-			
C	18	30	✓	-	-	✓	-	06	26	32	20	-	46	✓	-	54	✓	-	-	✓	-	54	✓	-	-	✓	-	-			
Total	51	90	✓	-	-	✓	-	13	85	98	70	100	126	✓	✓	15	✓	✓	✓	✓	✓	15	✓	✓	✓	✓	✓	✓			

Power Readings: Initial - 4330

Final - 4353

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 30/07/2023

43

Slit	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks							
	Qty of Effluent feed to Primary clarifier (KLD/Day)	Qty of Chemical used for Neutralization (NaOH/HCl)	Flotation Mixer continuous running	Qty of Poly used (Kg)	Scrapper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by S.T. (KLD/Day)	Damatic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (NaOH/HCl)	Qty of sludge wasted (K.L)	Feed Qty (KLD/Day)	Operation of 30 HP Aeration	Qty of De-foamer used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	
A	18	30M	✓	-	✓	-	10	28	38	30M	-	46	✓	5L	✓	-	-	✓	5L	✓	-	-		
B	16	180L	✓	-	✓	-	15	20	35	38	✓	46	✓	5L	✓	-	-	✓	5L	✓	-	-		
C	16	30	✓	-	✓	-	13	25	38	20	-	40	✓	5L	✓	-	-	✓	5L	✓	-	-		
Total	50	90	✓	-	✓	-	38	73	111	80M	-	132	✓	15	✓	-	-	✓	15M	✓	-	-		

Power Readings: Initial - 4353

Final - 4380

Verified by



Date: 31/07/2023

44

Shift	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent				Aeration Tank-I				Secondary Clarifier-I				Aeration Tank-II				Secondary Clarifier-II				Signature of operator / dentist	Remarks
	Qty of Effluent fed to Primary Clarifier (K.L./hr)	Qty of Chemical used for Neutralization (K.O.B./hr)	Flotation Mixer continuous running		Qty of Tertiary used (kg)	Scraper continuous running		Qty of Sludge wasted (K.L.)	Qty of Effluent pumped to collection tank-II followed by STP (K.L./hr)		Qty of Chemical used for Neutralization (K.O.B./hr)	Qty of Sludge wasted (K.L.)	Feet Qty (K.L./hr)	Operation of 30 HP Aerators		Sludge recirculation to aeration tank continuous running		Qty of Sludge wasted (K.L.)	Operation of 20 HP Blower No.		Sludge recirculation to aeration tank continuous running		Qty of Sludge wasted (K.L.)							
			Yes	No		Domestic	Low TDS		TOTAL	Yes				No	Yes	No	Yes		No	Yes	No									
A	16.5	30K	✓	-	-	✓	-	-	90.0	18.0	18.0	48.0	30K	2.0	46	✓	-	5hr	✓	-	✓	-	5hr	✓	-	-	-	-	Chung	
B	16.5	30K	✓	-	-	✓	-	-	17.0	10.0	27.0	30K	2.0	45	✓	-	5hr	✓	-	✓	-	5hr	✓	-	-	-	-	-	Chung	
C	15	30K	✓	-	-	✓	-	-	02	15	17	17	30K	1.0	45	✓	-	5hr	✓	-	✓	-	5hr	✓	-	-	-	-	w	
Trial	48	90	✓	-	-	✓	-	-	49	43	92	90	7.0	44	✓	-	15	✓	-	-	✓	-	15	✓	-	-	-	-	-	

Power Readings: Initial - 4380'

Final - 4408'

SOP:SRSEN/UD/OC/ENV/02/08/PT-01

Verified by:

Mylat

STRIPPER & ATFD LOG SHEET

21.01.07.23

SLNo	Time	600	700	800	900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	000	100	200	300	400	500
1	Steam on Reuder	Kg/cm ²	3.3	3.1	3.3	3.2	3.3	3.2	3.1	3.5	3.4	3.6	3.5	3.7	3.5	3.6	3.7	3.8	4.0	3.5	3.8	3.4	3.6	3.8	3.6
2	Stripper Steam Pressure	Kg/cm ²	1.8	1.8	2.2	2.5	2.1	2.2	2.6	2.8	2.4	2.6	2.5	2.7	2.8	2.8	2.8	2.8	2.6	2.5	2.8	2.4	2.6	2.8	2.5
3	Stripper Feed Rate	KL/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty.	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/cm ²	2.7	2.9	2.9	2.5	2.9	2.4	2.4	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
6	MEE Feed Rate (Stripper Bottom)	KL/hr	2.0	2.2	2.0	2.2	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (RO Reject)	KL/hr	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
8	MEE Condensate	KL/hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Concentrate	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	604	620	612	620	612	612	602	607	609	607	608	604	604	604	602	607	610	620	605	600	605	605	605
11	ATFD Steam Pressure	Kg/cm ²	4.9	4.4	4.2	4.8	4.9	4.4	4.8	4.5	5.0	5.2	5.1	5.5	5.2	5.5	5.5	5.5	5.0	5.0	5.0	4.8	5.2	5.5	5.2
12	ATFD Feed Rate	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KL/hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
14	ATFD Still	Kg/hr	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80

Temperature profile	Point	Temperature (°C)																							
		15	16	17	18	19	20	21	22	23	24	25	26												
Stripper top	TR-1	82.1	82.2	82.1	82.5	82.4	82.4	82.4	81.6	82.8	82.8	82.8	81.9	82.6	82.7	82.4	82.3	82.2	82.3	83.1	82.8	82.8	82.2	82.8	
Stripper bottom	TR-2	82.1	81.2	81.2	81.2	82.1	81.5	82.1	81.9	81.2	80.8	81.3	80.8	82.8	81.9	81.6	81.7	81.2	82.1	81.8	82.2	82.2	82.2	82.2	
Cal - I Vapour temp	TR-3	82.1	82.4	82.4	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8
Cal - I Vacuum In mm Hg	VR-1	115	110	110	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	
Cal - II Vapour temp	TR-4	82.2	82.3	82.2	82.3	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
Cal - II Vacuum In mm Hg	VR-2	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120
Cal - III Vapour temp	TR-5	81.9	81.8	81.9	81.8	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9
Cal - III Vacuum In mm Hg	VR-3	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120
CT inlet temp	TR-6	30.1	30.2	30.1	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
CT outlet temp	TR-7	40.1	40.2	40.1	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2
ATFD vapour temp	TR-8	82.1	82.2	82.1	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2

SOPEI/SHENY/02/2/CEN/MSM/FT-01

Remarks: C → ATFD Washes given

Verified By: M

Shift Incharge Site

SHIFT

Initial

Final

Total

Initial

Final

Total

Initial

Final

Total

Initial

Final

Total

Myran
STRIPPERMEE & ATFD LOG SHEET

DT: 02/03/2023

Sl.no	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Header	Kg/Cm ²	3.5	3.3	3.5																				
2	Stripper Steam Pressure	Kg/Cm ²	2.7	2.4	2.7																				
3	Stripper Feed Rate	KL/Hr	2.4	2.4	2.4																				
4	Stripper Distillate Qty	KL/Hr	0.4	0.4	0.4																				
5	MEE Steam Pressure	Kg/Cm ²	2.9	2.7	2.9																				
6	MEE Feed Rate (Stripper Bottom)	KL/Hr	2.0	2.0	2.0																				
7	MEE Feed Rate (RO Rejection)	KL/Hr	0.7	0.7	0.7																				
8	MEE Condensate	KL/Hr	2.3	2.3	2.3																				
9	MEE Concentrate	KL/Hr	0.4	0.4	0.4																				
10	MEE Vacuum	mmHg	607	609	603																				
11	ATFD Steam Pressure	Kg/Cm ²	4.5	4.0	5.0																				
12	ATFD Feed Rate	KL/Hr	0.4	0.4	0.4																				
13	ATFD Condensate	KL/Hr	0.32	0.32	0.32																				
14	ATFD Silt	KWHr	70	70	70																				

Handwritten notes:
 Clean
 100%
 100%
 100%

Temperature profile	TT-1	TT-2	TT-3	VP-1	VP-2	VP-3	TT-4	TT-5	TT-6	TT-7	TT-8
Stripper top	81.6	81.7	83.9								
Stripper bottom	92.1	93.2	92.6								
Col - I Vapor temp	84.7	90.0	89.4								
Col - I Vacuum In mm Hg	129	124	126								
Col - II Vapor temp	86.3	87.0	86.1								
Col - II Vacuum In mm Hg	324	340	336								
Col - III vapor temp	81.7	81.2	82.0								
Col - III Vacuum In mm Hg	529	536	524								
CT - inlet temp	35.0	35.1	35.2								
CT - outlet temp	34.1	35.2	39.3								
ATFD vapor temp	83.6	82.8	83.1								

Sl.no	SHIFT	A			B			C			Remarks
		Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
1	Stripper Feed (analyzer)										
2	MEE Feed (analyzer)										
3	MEE condensate (analyzer)										
4	MEE concentrate (analyzer)										
5	Silt (analyzer)										

SOVERSENYI030203V08506/PT-01

Handwritten signature: [Signature]

Verified By: [Signature]
 e -> ATFD Working again

Time		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.5	3.4	3.6	3.5	3.6	3.5	3.7	3.5	3.6	3.5	3.7	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5
2	Stripper Steam Pressure	Kg/Cm ²	2.6	2.8	2.7	2.6	2.8	2.9	2.8	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8
3	Stripper Feed Rate	KUBR	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Distillate Qty.	KUBR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	Kg/Cm ²	2.5	2.4	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	
6	MEE Feed Rate (Stripper Bottom)	KUBR	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	MEE Feed Rate (RO Reject)	KUBR	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	MEE Condensate	KUBR	0.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	
9	MEE Concentrate	KUBR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	609	609	612	609	609	609	610	612	605	610	600	610	610	610	610	610	610	610	610	610	610	610	610	
11	ATFD Steam Pressure	Kg/Cm ²	5.0	5.5	4.5	4.6	4.5	4.2	4.1	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	
12	ATFD Feed Rate	KUBR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KUBR	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
14	ATFD Sulf	KUBR	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	
Temperatures profile																										
15	Stripper Top	TR-1	83.0	82.9	82.6	82.7	82.9	82.4	82.8	83.1	83.8	83.4	85.8	85.4	85.8	85.4	85.3	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
16	Stripper Bottom	TR-2	92.7	92.9	92.3	92.4	92.8	93.8	92.6	92.0	92.0	92.1	93.0	93.2	93.2	93.2	93.2	93.2	93.2	93.2	93.2	93.2	93.2	93.2	93.2	93.2
17	Col-1 Vapor temp	TR-3	84.7	91.0	88.6	88.2	89.4	91.0	90.4	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2
18	Col-1 Vacuum In mm Hg	VP-1	142	129	136	134	136	142	138	132	130	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132
19	Col-1 Vapor temp	TR-4	87.0	86.9	86.2	86.4	86.9	86.9	86.2	84.9	85.0	84.5	84.7	84.7	84.6	84.7	84.7	84.6	84.7	84.6	84.7	84.6	84.7	84.6	84.7	84.6
20	Col-11 Vacuum In mm Hg	VP-2	359	348	346	349	319	326	331	340	345	340	342	342	342	342	342	342	342	342	342	342	342	342	342	342
21	Col-111 vapor temp	TR-5	82.1	61.7	61.2	61.6	62.2	61.9	61.4	62.3	62.6	62.6	62.2	62.5	62.7	62.8	62.8	62.8	62.8	62.8	62.8	62.8	62.8	62.8	62.8	62.8
22	Col-111 Vacuum In mm Hg	VP-3	542	538	549	552	524	528	536	539	540	540	540	540	540	540	540	540	540	540	540	540	540	540	540	540
23	CT-1 inlet temp	TR-6	36.3	36.4	36.6	36.7	36.9	37.4	37.8	38.2	38.0	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2
24	CT-2 inlet temp	TR-7	40.2	40.2	40.3	40.4	40.6	40.7	41.1	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7	41.7
25	ATFD vapor temp	TR-8	83.6	83.9	84.0	83.5	83.4	83.2	83.8	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6
Remarks																										
40% sulfur in ATFD Plus 8%																										
Boiler at 18:00 problem																										
ATFD steam stopped																										
Problem																										

SO/SE/SEN/V/02/CIN/IND/0506/CT-01

Shift Incharge: Sign

Verified By: M

DT: 03/07/2023

Myanmar

STRIPPERS, MEE & ATFD LOG SHEET

Date: 04/10/2023

S/N	Time	STRIPPERS, MEE & ATFD LOG SHEET																									
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00		
1	Steam on Header																										
2	Stripper Steam Pressure																										
3	Stripper Feed Rate																										
4	Stripper Discharge Qty																										
5	MEE Steam Pressure																										
6	MEE Feed Rate (Stripper Bottom)																										
7	MEE Feed Rate (RO Rejects)																										
8	MEE Condensate																										
9	MEE Concentrate																										
10	MEE Vacuum																										
11	ATFD Steam Pressure																										
12	ATFD Feed Rate																										
13	ATFD Condensate																										
14	ATFD S&W																										
Temperature profile:																											
15	Stripper top	TT-1																									
16	Stripper bottom	TT-2																									
17	Col - I Vapour temp	TT-3																									
18	Col - I Vacuum In mm Hg	VP-1																									
19	Col - II Vapour temp	TT-4																									
20	Col - II Vacuum In mm Hg	VP-2																									
21	Col - III Vapour temp	TT-5																									
22	Col - III Vacuum In mm Hg	VP-3																									
23	CT - inlet temp	TT-6																									
24	CT - outlet temp	TT-7																									
25	ATFD vapour temp	TT-8																									

Handwritten notes and signatures:
 - Large handwritten 'V' or checkmark across the table.
 - "Stripper top" written near row 15.
 - "Stripper bottom" written near row 16.
 - "Col - I Vacuum" written near row 18.
 - "Col - II Vacuum" written near row 20.
 - "Col - III Vacuum" written near row 22.
 - "ATFD S&W" written near row 14.
 - "Stripper top" written near row 15.
 - "Stripper bottom" written near row 16.
 - "Col - I Vacuum" written near row 18.
 - "Col - II Vacuum" written near row 20.
 - "Col - III Vacuum" written near row 22.
 - "ATFD S&W" written near row 14.
 - "Stripper top" written near row 15.
 - "Stripper bottom" written near row 16.
 - "Col - I Vacuum" written near row 18.
 - "Col - II Vacuum" written near row 20.
 - "Col - III Vacuum" written near row 22.
 - "ATFD S&W" written near row 14.

Stripper Feed Header	MEE Feed Header	MEE Condensate Header	MEE Concentrate Header	Shift Inchange Sigs	SHIFT											
					A				B				C			
Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total		
60240.8	10091.9	21923.0	1116.8													

Remarks
 A → Steam stopped from
 Boiler, All Plant stopped
 Condenser

Verified by

Handwritten signature

Handwritten signature

Handwritten signature

MAYIAN

STRIPPER & ATFD LOG SHEET

Date: 05/07/2023

SLINE	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	13:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Header	Kg/Cm ²	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
2	Stripper Steam Pressure	Kg/Cm ²	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
3	Stripper Feed Rate	KUM	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
4	Stripper Distillate Qty.	KUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	MEE Steam Pressure	Kg/Cm ²	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
6	MEE Feed Rate (Stripper Bottom)	KUM	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (EO Relets)	KUM	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
8	MEE Condensate	KUM	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
9	MEE Concentrate	KUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	MEE Vacuum	mmHg	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600
11	ATFD Steam Pressure	Kg/Cm ²	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	KUM	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
13	ATFD Condensate	KUM	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14	ATFD Silt	KUM	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60

SHP	Time	Temperature profile																									
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	13:00	0:00	1:00	2:00	3:00	4:00	5:00	
15	Stripper top	TT-1	83.0	82.2	82.3	83.1	82.1	83.6	82.0	82.6	82.1	82.6	82.0	82.9	83.0	82.6	83.4	82.3	83.6	82.9	83.6	82.3	83.6	82.9	83.6	82.9	83.6
16	Stripper bottom	TT-2	91.0	91.0	91.8	92.8	92.1	93.6	92.1	92.6	92.1	92.6	92.1	92.6	92.1	92.6	92.1	92.6	92.1	92.6	92.1	92.6	92.1	92.6	92.1	92.6	
17	Cal - I Vapor temp	TT-3	90.2	89.9	90.2	91.2	91.2	90.9	91.2	90.9	91.2	90.9	91.2	90.9	91.2	90.9	91.2	90.9	91.2	90.9	91.2	90.9	91.2	90.9	91.2	90.9	
18	Cal - I Vacuum In mm Hg	VR-1	115	120	130	120	115	115	120	115	115	120	115	115	120	115	115	120	115	115	120	115	115	120	115	115	
19	Cal - II Vapor temp	TT-4	86.1	85.6	86.1	86.9	86.0	86.9	86.1	86.9	86.1	86.9	86.1	86.9	86.1	86.9	86.1	86.9	86.1	86.9	86.1	86.9	86.1	86.9	86.1	86.9	
20	Cal - II Vacuum In mm Hg	VR-2	81.5	82.0	81.0	82.0	81.0	82.0	81.0	82.0	81.0	82.0	81.0	82.0	81.0	82.0	81.0	82.0	81.0	82.0	81.0	82.0	81.0	82.0	81.0	82.0	
21	Cal - III Vapor temp	TT-5	82.2	82.2	83.0	82.0	82.2	82.2	83.0	82.2	82.2	83.0	82.2	82.2	83.0	82.2	82.2	83.0	82.2	82.2	83.0	82.2	82.2	83.0	82.2	82.2	
22	Cal - III Vacuum In mm Hg	VR-3	80.0	81.0	83.0	82.0	81.0	83.0	82.0	81.0	83.0	82.0	81.0	83.0	82.0	81.0	83.0	82.0	81.0	83.0	82.0	81.0	83.0	82.0	81.0	83.0	
23	CT - Induc temp	TT-6	85.6	85.4	85.2	85.6	85.4	85.6	85.4	85.6	85.4	85.6	85.4	85.6	85.4	85.6	85.4	85.6	85.4	85.6	85.4	85.6	85.4	85.6	85.4	85.6	
24	CT - Jacket temp	TT-7	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	
25	ATFD vapor temp	TT-8	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	89.6	89.2	

SOFTSISENYVODJCEVWQ5MFT-01

SHP	A			B			C		
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total
Stripper Feed Tank	60860.8	60878.8	19.0	60878.8	60896.8	18.0	60896.8	60914.8	18.0
MEE Feed Tank	14391.9	14397.9	6.0	14397.9	14403.8	6.0	14403.8	14411.3	7.5
MEE Condensate Tank	21923.0	21941.8	18.8	21941.8	21957.0	15.2	21957.0	22009.0	52.0
MEE Concentrate Tank	1116.98	1120.0	3.0	1120.0	1123.2	3.2	1123.2	1123.2	0.0

Remarks
A → ATFD Washing Pump

Verified By

Myriad

STRIPPER & ATFD LOG SHEET

Date: 06/07/23

Slack	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.2	3.2	3.1	3.1	3.2	3.2	3.1	3.0	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
2	Stripper Steam Pressure	Kg/Cm ²	1.4	1.5	1.5	1.4	1.2	1.3	1.2	1.2	1.2	1.2	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
3	Stripper Feed Rate	KUM	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate QTY	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/Cm ²	2.9	2.8	3.0	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
6	MEE Feed Rate (Stripper Steam)	KUM	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (KCO Reflux)	KUM	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
8	MEE Condensate	KUM	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
9	MEE Concentrate	KUM	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
10	MEE Vacuum	mmHg	661	610	620	595	600	610	605	600	595	600	605	600	605	605	605	605	605	605	605	605	605	605	605	605
11	ATFD Steam Pressure	Kg/Cm ²	5.0	5.5	5.0	5.8	5.8	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
12	ATFD Feed Rate	KUM	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
13	ATFD Condensate	KUM	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82
14	ATFD Silt	KUM	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70

Temperature profile	TT-1	TT-2	TT-3	VP-1	TT-4	VP-2	TT-5	VP-3	TT-6	TT-7	TT-8
Stripper top	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
Stripper bottom	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1
Col-1 Vapour temp	90.2	90.1	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
Col-1 Vacuum In mm Hg	11.5	11.3	11.6	11.4	11.5	11.5	11.5	11.5	11.5	11.5	11.5
Col-1 Vapour temp	86.3	86.1	86.2	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3
Col-11 Vacuum In mm Hg	31.8	31.2	31.6	31.6	31.6	31.6	31.6	31.6	31.6	31.6	31.6
Col-11 Vapour temp	65.2	60.2	66.1	66.4	66.4	66.4	66.4	66.4	66.4	66.4	66.4
Col-111 Vacuum In mm Hg	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2
Col-111 Vapour temp	35.6	35.6	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1
CT inlet temp	39.2	39.9	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1
CT outlet temp	80.6	80.6	80.2	80.8	80.2	80.8	80.2	80.8	80.2	80.8	80.2
ATFD vapour temp											

SOM/REB/ENV/103/CEN/005/06/FT-01

Verified by

Signature

Signature

Signature

Signature

Signature

Stripper Feed totaliser	A			B			C			Remarks
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
MEE Feed totaliser	60914.8	60931.8	15.2	60931.8	60949.5	17.7	60949.5	60970.9	17.7	ATFD Near Empty
MEE Condensate totaliser	14411.3	14416.3	5.0	14416.3	14421.3	5.0	14421.3	14427.7	4.5	
MEE Concentrate totaliser	21887.4	21899.9	14.4	21899.9	21907.0	16.4	21907.0	21927.0	16.2	
Shift Inchange Sign	11126.7	11229.7	3.0	11229.7	11332.9	9.2	11332.9	11361.1	3.2	

Date: 07/07/23

Maylan

STRIPPER/MER & ATFD LOG SHEET

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	kg/cm ²	8.2	7.2	6.4	5.7	5.1	4.5	4.0	3.5	3.1	2.7	2.3	2.0	1.7	1.5	1.3	1.1	1.0	0.9	0.8	0.7	0.6	0.5	0.4	0.3
2	Stripper Steam Pressure	kg/cm ²	4.2	3.2	2.4	1.8	1.3	0.9	0.6	0.4	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
3	Stripper Feed Rate	KL/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty.	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	kg/cm ²	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
6	MEE Feed Rate (Stripper Bottom)	KL/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (RO Rejects)	KL/Hr	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
8	MEE Condensate	KL/Hr	2.3	2.4	2.4	2.4	2.3	2.2	2.1	2.0	1.9	1.8	1.7	1.6	1.5	1.4	1.3	1.2	1.1	1.0	0.9	0.8	0.7	0.6	0.5	0.4
9	MEE Concentrate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	600	605	605	595	600	605	595	605	595	605	595	605	595	605	595	605	595	605	595	605	595	605	595	605
11	ATFD Steam Pressure	kg/cm ²	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
12	ATFD Feed Rate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KL/Hr	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
14	ATFD Silt	kg/Hr	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0

Temperature profile

S/N	Temp	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
15	Stripper top	TR-1	85.1	85.0	84.8	84.7	84.8	84.2	84.4	84.9	84.6	84.1	84.2	84.1	84.2	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1
16	Stripper bottom	TR-2	95.2	95.1	95.1	95.0	95.0	95.1	95.2	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1
17	Cal - I Vapour temp	TR-3	91.3	91.1	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2
18	Cal - I Vacuum In mm Hg	VR-1	112.5	112.5	113.5	113.5	113.2	113.2	113.4	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5
19	Cal - II Vapour temp	TR-4	86.9	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2	87.2
20	Cal - II Vacuum In mm Hg	VR-2	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0
21	Cal - III Vapour temp	TR-5	65.9	65.0	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2
22	Cal - III Vacuum In mm Hg	VR-3	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0
23	CT - inlet temp	TR-6	36.0	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1
24	CT - outlet temp	TR-7	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1
25	ATFD vapor temp	TR-8	81.0	80.9	80.8	81.0	81.0	80.9	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0

SHIFT	Inlet	Final	Inlet	Final	Inlet	Final	Inlet	Final	Inlet	Final
Stripper Feed level	60976.9	60988.6	60988.6	61007.6	61007.6	61007.6	61007.6	61007.6	61007.6	61007.6
MEE Feed level	14425.7	14428.9	14428.9	14432.9	14432.9	14432.9	14432.9	14432.9	14432.9	14432.9
MEE condensate level	2192.7	2194.2	2194.2	2195.9	2195.9	2195.9	2195.9	2195.9	2195.9	2195.9
MEE concentrate level	1113.0	1113.98	1113.98	1114.0	1114.0	1114.0	1114.0	1114.0	1114.0	1114.0

Remarks: ATFD washing gun

Verified By: [Signature]

Myanmar

STRIPPER & ATFD LOG SHEET

Date: 08/01/23

Sl. No	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.1	3.0	3.1	3.1	3.1	3.0	3.0	3.1	3.1	3.0	3.0	3.1	3.2	3.1	3.1	3.1	3.0	3.0	3.1	3.1	3.1	3.1	3.1	3.1	3.1
2	Stripper Steam Pressure	Kg/Cm ²	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
3	Stripper Feed Rate	KL/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty.	Kg/Cm ²	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/Cm ²	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
6	MEE Feed Rate (Stripper Bottom)	KL/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (NO Reflux)	KL/Hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	KL/Hr	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
9	MEE Condensate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmlg	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
11	ATFD Steam Pressure	Kg/Cm ²	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
12	ATFD Feed Rate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KL/Hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14	ATFD Still	Kg/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0

Sl. No	Temperature profile	Temp	A		B		C		Remarks
			Initial	Total	Initial	Total	Initial	Total	
15	Stripper top	TT-1	85.1	85.0	85.1	85.0	85.1	85.0	
16	Stripper bottom	TT-2	93.2	91.8	91.0	94.8	94.8	94.8	
17	Cal - I Vapour temp	TT-3	91.3	91.2	91.2	91.2	91.2	91.2	
18	Cal - I Vacuum in mm Hg	VP-1	71.5	71.5	71.5	71.5	71.5	71.5	
19	Cal - II Vapour temp	TT-4	96.9	96.8	96.9	96.8	96.9	96.8	
20	Cal - II Vacuum in mm Hg	VP-2	58.0	58.0	58.0	58.0	58.0	58.0	
21	Cal - III Vapour temp	TT-5	65.0	65.7	65.7	65.1	65.4	65.1	
22	Cal - III Vacuum in mm Hg	VP-3	58.1	58.1	58.1	58.1	58.1	58.1	
23	CT Inlet temp	TT-4	36.1	36.2	36.2	36.1	36.1	36.1	
24	CT Outlet temp	TT-7	40.1	40.2	40.1	40.6	40.8	40.8	
25	ATFD vapour temp	TT-3	87.0	81.8	81.8	81.8	81.8	81.8	

SOPEH/ENV/UB/CM/MS/06/07-01

Verified By *N*

Remarks
 13.5.5.2.2 ATFD Flurry SW
 C ⇒ ATFD No. 4 Change given

Mylan

STRIPPER MEE& ATFD LOG SHEET

Date: 02/07/2023

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Heater	kg/cm ²	3.4	3.1	3.5	3.4	3.5	3.2	3.6	3.5	3.4	3.5	3.6	3.4	3.4	3.8	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
2	Stripper Steam Pressure	kg/cm ²	1.8	1.7	1.6	1.5	1.5	1.7	1.6	1.2	1.4	1.3	1.4	1.3	1.2	1.8	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
3	Stripper Feed Rate	KWHr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty.	KWHr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	kg/cm ²	2.7	2.6	2.8	2.8	2.8	2.8	3.0	2.8	2.8	2.7	2.8	2.8	2.9	2.8	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
6	MEE Feed Rate (Stripper Bottom)	KWHr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (NO Reject)	KWHr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	KWHr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Concentrate	KWHr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	607	604	610	607	607	607	607	603	604	601	602	602	602	602	602	602	602	602	602	602	602	602	602	602
11	ATFD Steam Pressure	kg/cm ²	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	KWHr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KWHr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14	ATFD S&L	kg/hr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70

Temperature by side	TT-1	TT-2	TT-3	TT-4	TT-5	TT-6	TT-7	TT-8
Stripper top	84.3	84.2	84.6	84.4	84.6	84.2	84.6	84.8
Stripper bottom	44.7	44.0	44.2	44.4	44.2	44.6	44.2	44.4
Cal - I Vapour temp	93.5	94.9	98.6	83.9	91.9	91.4	89.8	89.8
Cal - I Vacuum In man Hg	71.1	71.4	72.1	72.4	71.9	71.9	71.5	71.4
Cal - II Vapour temp	83.4	84.9	84.6	83.8	85.8	86.0	84.7	84.7
Cal - II Vacuum In man Hg	71.1	71.4	71.4	71.4	71.1	71.0	71.0	71.0
Cal - III Vapour temp	71.5	71.7	72.3	71.6	73.7	72.8	72.7	72.7
Cal - III Vacuum In man Hg	71.3	71.3	71.3	71.3	71.3	71.3	71.3	71.3
CT - Inlet temp	34.9	35.1	35.2	35.4	36.0	36.0	36.8	36.8
CT - Outlet temp	34.0	34.1	34.2	34.3	34.4	34.4	34.6	34.6
ATFD vapour temp	83.0	83.3	83.7	82.9	83.0	82.9	82.6	82.8

SOVERSHIEN/VD/CEN/MS/05/06/FT-01

Shift Incharge Sige

Shift

Verified by

Remarks
 14.5% Sulfur - ATFD F101 only
 given
 ATFD Sulfur North - Cheryl Gentry

STRIPPER & ATFD LOG SHEET

Date: 10/07/2023

Sl.No	Time	Temperature & ATFD																									
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00		
1	Steam on Header	Kg/cm ²	2.2	3.4	3.3	3.5	3.4	3.5	3.4	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5		
2	Stripper Steam Pressure	Kg/cm ²	1.6	1.2	1.8	1.2	1.6	1.6	1.6	1.8	1.7	1.8	1.6	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7		
3	Stripper Feed Rate	KL/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4			
4	Stripper Distillate Qty.	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4			
5	MEE Steam Pressure	Kg/cm ²	2.8	2.9	2.7	2.9	2.7	2.8	2.6	2.9	2.7	2.8	2.6	2.9	2.7	2.8	2.6	2.9	2.7	2.8	2.6	2.9	2.7	2.8			
6	MEE Feed Rate (Stripper Section)	KL/hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0			
7	MEE Feed Rate (RO Rejects)	KL/hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7			
8	MEE Condensate	KL/hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3			
9	MEE Concentrate	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4			
10	MEE Vacuum	mmHg	609	612	607	609	607	609	607	609	607	609	607	609	607	609	607	609	607	609	607	609	607	609			
11	ATFD Steam Pressure	Kg/cm ²	4.2	4.5	4.2	4.5	4.2	4.5	4.2	4.5	4.2	4.5	4.2	4.5	4.2	4.5	4.2	4.5	4.2	4.5	4.2	4.5	4.2	4.5			
12	ATFD Feed Rate	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4			
13	ATFD Condensate	KL/hr	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31			
14	ATFD Silt	Kg/hr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70			
15	Stripper top	TT-1	84.6	84.3	83.9	84.2	84.4	84.3	84.5	84.2	84.1	84.1	84.2	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1			
16	Stripper bottom	TT-2	92.1	92.6	93.2	93.9	93.6	93.8	93.7	94.3	94.1	94.0	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1			
17	Cal - I Vapour temp	TT-3	91.2	91.7	90.6	91.2	90.8	91.4	91.8	90.9	90.8	90.6	90.8	90.8	90.8	90.8	90.8	90.8	90.8	90.8	90.8	90.8	90.8	90.8			
18	Cal - I Vacuum in mm Hg	Vp-1	112	116	119	121	124	129	129	129	129	120	120	120	120	120	120	120	120	120	120	120	120	120			
19	Cal - II Vapour temp	TT-4	86.4	86.8	86.0	86.4	86.0	86.4	86.4	85.8	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4			
20	Cal - II Vacuum in mm Hg	Vp-2	112	116	119	121	124	129	129	129	129	120	120	120	120	120	120	120	120	120	120	120	120	120			
21	Cal - III Vapour temp	TT-5	82.6	81.9	82.4	82.7	83.5	82.9	83.1	83.8	83.7	83.8	83.7	83.8	83.7	83.8	83.7	83.8	83.7	83.8	83.7	83.8	83.7	83.8			
22	Cal - III Vacuum in mm Hg	Vp-3	126	129	129	126	129	129	129	129	129	120	120	120	120	120	120	120	120	120	120	120	120	120			
23	CT inlet temp	TT-6	36.8	37.0	37.5	37.7	37.5	37.8	37.4	37.2	37.2	37.4	37.6	37.1	37.8	37.8	38.1	37.9	37.6	37.5	37.9	37.6	37.5	37.4			
24	CT outlet temp	TT-7	40.4	40.8	41.0	41.6	41.3	41.1	41.4	41.4	41.8	42.0	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1			
25	ATFD vapor temp	TT-8	83.4	82.9	82.6	83.9	82.6	82.9	82.6	82.9	82.6	82.9	82.6	82.9	82.6	82.9	82.6	82.9	82.6	82.9	82.6	82.9	82.6	82.9			
SHIFT		A		B		C		Remarks		EDC Bulb in ATFD Filling																	
Stripper Feed Indicator		Initial	Final	Total		Initial	Final	Total		Initial	Final	Total															
MEE Feed Indicator		61135.0	61153.7	18.7		61153.7	61171.7	18.0		61171.7	61190	18.3															
MEE Feed Indicator		14460.3	14466.3	6.0		14466.3	14489.5	4.5		14489.5	14493.5	4.0															
MEE Feed Indicator		22078.3	22097.0	18.7		22097.0	22113	16.7		22113	22128	15.0															
MEE Feed Indicator		11161.5	11164.5	3.0		11164.5	11167.5	3.0		11167.5	11176.8	9.3															
MEE Feed Indicator		SNI Indicators		3.0		11164.5		3.0		11176.8		9.3															

Verified By M

STRIPPER MEE & ATFD LOGSHEET

SlNo	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Stream on Header	Kg/cm ²	3.4	3.2	3.4	3.0	3.2	3.4	3.4	3.9	3.4	3.7	3.5	3.4	3.6	3.8	3.5	3.2	3.0	3.1	3.8	3.9	3.8	3.7	3.8
2	Stripper Steam Pressure	Kg/cm ²	1.5	1.6	1.5	1.6	1.5	1.6	1.7	1.8	1.9	1.8	1.6	1.5	1.7	1.8	1.7	1.7	1.6	1.7	1.8	1.7	1.9	1.7	1.8
3	Stripper Feed Rate	KUMH	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty.	KUMH	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/cm ²	2.8	3.0	3.2	3.5	3.0	3.2	3.1	2.9	2.7	2.8	2.8	2.6	2.8	2.7	2.5	2.2	2.0	2.1	2.8	2.7	2.8	2.8	2.1
6	MEE Feed Rate (Stripper Bottom)	KUMH	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (TO Rejus)	KUMH	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	KUMH	2.3	2.2	2.3	2.2	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Concentrate	KUMH	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	600	600	604	610	605	610	607	610	609	607	610	610	611	613	610	605	611	613	613	602	600	605	608
11	ATFD Steam Pressure	Kg/cm ²	4.2	4.5	4.2	4.5	5.0	4.8	5.0	4.8	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	KUMH	0.4	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KUMH	0.5	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14	ATFD Silt	KUMH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

SlNo	Time	Temperature Profile																							
		TR-1	TR-2	TR-3	TR-4	TR-5	TR-6	TR-7	TR-8	TR-9	TR-10	TR-11	TR-12												
15	Stripper Top	82.2	83.6	84.2	83.2	80.1	83.2	84.1	84.2	84.3	84.2	84.3	84.2	84.3	84.2	84.3	84.2	84.3	84.2	84.3	84.2	84.3	84.2	84.3	84.2
16	Stripper Bottom	73.4	70.2	71.5	74.2	75.1	74.2	74.1	74.2	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3
17	Cal - 1 Vapour Temp	72.2	74.0	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2
18	Cal - 1 Vacuum In mm Hg	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120
19	Cal - 1 Vapour Temp	86.4	85.9	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4
20	Cal - 1 Vacuum In mm Hg	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120
21	Cal - 11 Vapour Temp	83.0	82.8	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1
22	Cal - 11 Vacuum In mm Hg	815	850	845	850	845	845	845	845	845	845	845	845	845	845	845	845	845	845	845	845	845	845	845	845
23	CT - Inlet Temp	82.9	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2
24	CT - Outlet Temp	40.2	40.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2
25	ATFD Vapour Temp	82.1	84.1	83.4	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1

SOP/REV/VED/GEN/SQA/PT-01

Handwritten signature

Handwritten signature

Handwritten signature

Verified By

Remarks: ATFD Working given
R-3 ATFD Flow given

Date: 11/07/2023

Mylan
STRIPPER MEE & ATFD LOG SHEET
 Date: 12/07/2023

S/N	Time	Temperature Profile																																																																	
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00																																										
1	Stripper Steam Header	Kg/Cm ²	3.4	3.2	3.5	3.4	3.5	3.2	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4																																										
2	Stripper Steam Pressure	Kg/Cm ²	1.5	1.6	1.8	1.4	1.6	1.5	1.6	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5																																										
3	Stripper Feed Rate	KU/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4																																										
4	Stripper Distillate Qty.	KU/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4																																										
5	MEE Steam Pressure	Kg/Cm ²	3.2	3.0	3.2	3.2	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4																																										
6	MEE Feed Rate (Stripper Bottom)	KU/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0																																										
7	MEE Feed Rate (RO Distill)	KU/Hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7																																										
8	MEE Condensate	KU/Hr	2.2	2.3	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2																																										
9	MEE Concentrate	KU/Hr	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5																																										
10	MEE Vacuum	mmHg	610	605	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610																																										
11	ATFD Steam Pressure	Kg/Cm ²	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5																																										
12	ATFD Feed Rate	KU/Hr	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5																																										
13	ATFD Condensate	KU/Hr	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4																																										
14	ATFD Sol	Kg/Hr	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0																																										
15	Stripper Top	TT-1	80.2	83.9	84.2	84.1	83.6	84.0	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2																																										
16	Stripper Bottom	TT-2	92.2	94.2	94.6	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2																																										
17	Cal-1 Vapour Temp	TT-3	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2																																										
18	Cal-1 Vacuum In mm Hg	Vr-1	115	120	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120																																										
19	Cal-11 Vapour Temp	TT-4	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2																																										
20	Cal-11 Vacuum In mm Hg	Vr-2	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130																																										
21	Cal-111 Vapour Temp	TT-5	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2																																										
22	Cal-111 Vacuum In mm Hg	Vr-3	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145																																										
23	CT-1 Inlet Temp	TT-6	55.6	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2																																										
24	CT-1 Outlet Temp	TT-7	40.1	41.5	42.1	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5																																										
25	ATFD Vapour Temp	TT-8	81.1	82.1	82.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1																																										
SHIFT		A																																																																	
Stripper Feed Reheater		Initial	Final	Total																				Initial	Final	Total																																									
MEE Feed Reheater		6124.0	6126.4	18.4																				6126.2.4	6128.1.0	18.7																				6128.1.0	6129.0.0	1.0																			
MEE Condensate Reheater		14482.5	14486.5	4.0																				14486.5	14490.0	3.5																				14490.2	14494.2	4.0																			
MEE Concentrate Reheater		11439.3	11440.8	1.5																				11440.8	11483.3	5.0																				11483.3	11486.5	3.2																			
Shift Indirect Spgr		SOP: RESENV/002/C2/NOB0607T-01 Verified By: N Date: 12/07/2023 Stripper Feed Reheater MEE Feed Reheater MEE Condensate Reheater MEE Concentrate Reheater Shift Indirect Spgr ATFD Vapour Temp ATFD Feed Rate ATFD Condensate ATFD Sol Temperature Profile Stripper Top Stripper Bottom Cal-1 Vapour Temp Cal-1 Vacuum In mm Hg Cal-11 Vapour Temp Cal-11 Vacuum In mm Hg Cal-111 Vapour Temp Cal-111 Vacuum In mm Hg CT-1 Inlet Temp CT-1 Outlet Temp ATFD Vapour Temp																																																																	

Myran

STRIPPER DE & ATFD LOG SHEET

Date: 18/07/23

SIN#	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	KyCm ²	3.5	8.4	8.8	8.8	3.1	3.4	1.4	8.3	8.4	8.3	8.4	8.2	8.1	8.2	8.1	8.2	8.5	3.4	3.4	3.5	3.4	3.5	3.4	3.6
2	Stripper Steam Pressure	KyCm ²	1.8	1.4	1.5	1.3	1.1	1.3	1.3	1.2	1.3	1.4	1.3	1.2	1.1	1.2	1.3	1.7	1.7	1.7	1.7	1.6	1.6	1.6	1.5	
3	Stripper Feed Rate	KUM	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Distillate Qty.	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	KyCm ²	2.1	2.8	2.1	2.5	2.1	2.8	2.5	2.1	2.8	2.5	2.1	2.8	2.5	2.1	2.8	2.5	2.1	2.8	2.5	2.1	2.8	2.5	2.1	
6	MEE Feed Rate (Stripper Bottom)	KUM	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	MEE Feed Rate (RO Reject)	KUM	0.2	0.2	0.8	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	
8	MEE Condensate	KUM	2.3	2.3	3.4	2.3	2.3	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
9	MEE Concentrate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	
11	ATFD Steam Pressure	KyCm ²	5.0	5.5	4.5	5.0	5.0	5.5	4.5	4.8	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	
12	ATFD Feed Rate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KUM	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	
14	ATFD SMI	KyCm ²	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	

Temperature profile	TR-1	TR-2	TR-3	VR-1	TR-4	VR-2	TR-5	VR-3	TR-6	TR-7	TR-8
Stripper top	86.1	85.2	86.3	85.4	85.8	85.8	85.8	85.8	85.8	85.8	85.8
Stripper bottom	95.1	95.2	95.3	95.4	95.5	95.6	95.7	95.8	95.9	96.0	96.1
Cal-1 Vapor temp	94.1	94.2	94.3	94.4	94.5	94.6	94.7	94.8	94.9	95.0	95.1
Cal-1 Vacuum In mm Hg	115	113	111	112	112	113	113	113	113	113	113
Cal-1 Vapor temp	86.1	86.0	86.4	86.7	86.8	86.9	87.0	87.1	87.2	87.3	87.4
Cal-1 Vacuum In mm Hg	730	730	715	710	710	710	710	710	710	710	710
Cal-III Vacuum temp	64.2	64.2	64.4	64.2	64.4	64.2	64.4	64.2	64.4	64.2	64.4
Cal-III Vacuum In mm Hg	545	550	540	535	535	535	535	535	535	535	535
CT-1 Inlet temp	35.6	35.4	35.7	35.8	35.6	35.6	35.6	35.6	35.6	35.6	35.6
CT-1 Outlet temp	40.9	40.8	40.9	40.5	40.6	40.6	40.6	40.6	40.6	40.6	40.6
ATFD vapor temp	77.8	80.4	80.2	80.9	80.9	80.9	80.8	80.8	80.8	80.8	80.8

SHIFT	A			B			C			Remarks
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
Stripper Feed total	61298	61316	18	61316	61334	18	61333-0	61350.5	17.5	ATFD Full Run 13 th ATFD Still - ATFD Full given.
MEE Feed total	14491.5	14498.2	4.0	14498.2	14502.2	4.0	14502.2	14502.7	5.5	
MEE condensate total	22235	22252	16.2	22252	22268	16.2	22269.9	22287	17.1	
MEE concentrate total	111868	111895	3.0	111895	111925	3.0	111925	111955	3.0	
Shift Ledger Sign										

SOH/SEN/V02/CEN/W05/06/T-01

Verified by

STRIPPERMETER & ATFD LOC SHEET

Date: 15.07.23

S/N	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Heater	kg/cm ²	3.2	3.1	3.0	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2
2	Stripper Steam Pressure	kg/cm ²	1.3	1.4	1.3	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	
3	Stripper Feed Rate	KU/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Diluate Qty.	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	kg/cm ²	2.7	2.8	2.7	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	2.8	2.9	
6	MEE Feed Rate (Stripper Bottom)	KU/hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	MEE Feed Rate (RO Rejects)	KU/hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	MEE Condensate	KU/hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	
9	MEE Concentrate	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	620	610	600	610	620	610	600	610	620	610	600	610	620	610	600	610	620	610	600	610	620	610	600	
11	ATFD Steam Pressure	kg/cm ²	4.8	4.7	4.9	5.2	4.9	5.1	4.8	4.5	5.0	4.5	5.0	4.5	5.0	4.5	5.0	4.5	5.0	4.5	5.0	4.5	5.0	4.5	5.0	
12	ATFD Feed Rate	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KU/hr	0.32	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	
14	ATFD SAN	kg/hr	80	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	

S/N	Time	Temperature profile																							
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	0:00	1:00	2:00	3:00	4:00
15	Stripper top	TT-1	85.1	84.1	85.3	85.1	84.1	84.1	84.2	84.3	84.4	84.5	84.6	84.7	84.8	84.9	85.0	85.1	85.2	85.3	85.4	85.5	85.6	85.7	85.8
16	Stripper bottom	TT-2	94.1	94.3	95.2	95.1	95.1	95.1	95.2	95.3	95.4	95.5	95.6	95.7	95.8	95.9	96.0	96.1	96.2	96.3	96.4	96.5	96.6	96.7	96.8
17	Cal - I Vapour temp	TT-3	94.3	94.7	94.3	94.1	94.1	94.1	94.2	94.3	94.3	94.4	94.5	94.6	94.7	94.8	94.9	95.0	95.1	95.2	95.3	95.4	95.5	95.6	95.7
18	Cal - I Vacuum In mm Hg	VP-1	115	120	116	117	115	117	116	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115
19	Cal - II Vapour temp	TT-4	86.1	86.2	86.1	86.3	86.1	86.0	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1
20	Cal - II Vacuum In mm Hg	VP-2	3.15	3.20	3.11	3.02	3.16	3.10	3.22	3.20	3.18	3.18	3.20	3.16	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21
21	Cal - III Vapour temp	TT-5	64.2	64.1	64.3	64.2	64.1	64.2	64.2	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3	64.3
22	Cal - III Vacuum In mm Hg	VP-3	5.16	5.20	5.18	5.20	5.10	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20
23	CT - Outlet temp	TT-6	38.2	38.1	38.2	38.2	38.1	38.1	38.2	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1
24	CT - Inlet temp	TT-7	41.9	41.6	41.1	41.8	41.9	41.9	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8	41.8
25	ATFD vapor temp	TT-8	83.1	83.2	83.1	83.3	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1

SOP:ZHSZVWJDCJENIGS467T-01

Remarks: 1. Stripper - ATFD Finish given.
2. ATFD Working given

Verified By: N

Mylian

STRIPPER & ATFD LOG SHEET

Date: 16/07/2023

Sl.No	Time	Stripper & ATFD Log																									
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Boiler	Kg/Cm ²	3.5	3.6	3.4	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6
2	Stripper Steam Pressure	Kg/Cm ²	1.6	1.5	1.4	1.5	1.4	1.3	1.2	1.3	1.4	1.3	1.2	1.3	1.4	1.3	1.2	1.3	1.4	1.3	1.2	1.3	1.4	1.3	1.2	1.3	1.4
3	Stripper Feed Rate	KL/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Distillate Qty	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	M/E Steam Pressure	Kg/Cm ²	2.9	2.8	2.8	2.7	3.1	3.1	2.9	2.8	2.8	2.2	3.0	3.0	2.9	2.8	2.8	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	
6	M/E Feed Rate (Stripper Bottom)	KL/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	M/E Feed Rate (RO Reflux)	KL/Hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	M/E Condensate	KL/Hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	
9	M/E Concentrate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	M/E Vacuum	mmHg	607	612	607	610	612	607	612	612	607	612	612	607	612	612	607	612	612	607	612	612	607	612	612	607	
11	ATFD Steam Pressure	Kg/Cm ²	4.0	4.5	4.0	3.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	
12	ATFD Feed Rate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KL/Hr	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	
14	ATFD Silt	Kg/Hr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	
15	Stripper top	Temp	84.8	84.9	84.3	84.8	84.6	84.7	84.3	84.4	84.8	84.6	84.7	84.2	84.9	84.1	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	
16	Stripper Bottom	Temp	84.6	84.6	84.2	84.8	84.6	84.7	84.3	84.4	84.8	84.6	84.7	84.2	84.9	84.1	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2
17	Col-1 Vapour temp	Temp	88.7	89.4	89.7	88.6	89.2	89.7	90.2	90.7	90.6	90.2	90.7	90.2	90.7	90.2	90.7	90.2	90.7	90.2	90.7	90.2	90.7	90.2	90.7	90.2	
18	Col-1 Vacuum In mm Hg	Temp	-1.2	-1.3	-1.3	-1.8	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	-1.3	
19	Col-1 Vapour temp	Temp	84.5	84.1	84.0	84.2	84.2	84.7	84.8	85.7	85.5	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	
20	Col-1 Vacuum In mm Hg	Temp	-3.2	-3.2	-3.1	-3.3	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	-3.2	
21	Col-11 Vapour temp	Temp	62.0	65.7	64.6	63.1	62.8	63.7	65.2	65.1	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	
22	Col-11 Vacuum In mm Hg	Temp	-5.9	-5.2	-5.2	-5.3	-5.3	-5.3	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	-5.2	
23	Col-11 Vapour temp	Temp	36.4	36.5	36.6	36.4	36.7	37.0	37.3	38.4	38.2	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	
24	Col-11 Vacuum In mm Hg	Temp	39.8	40.0	39.9	39.7	40.0	40.1	40.9	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	
25	ATFD Vapour temp	Temp	83.8	83.6	82.9	83.7	83.4	83.7	83.4	83.7	83.1	83.2	83.6	83.2	83.6	83.2	83.6	83.2	83.6	83.2	83.6	83.2	83.6	83.2	83.6	83.2	

Stripper Feed totaliser	Initial		Final		Total	Remarks
	Initial	Final	Initial	Final		
M/E Feed totaliser	61456.8	61478.8	17.7	17.7	0	B's SUMP - ATFD Purge 3.7 ATFD Always give
M/E Condensate totaliser	14530.1	14530.1	4.0	4.0	0	
M/E Concentrate totaliser	22588.8	22490.0	15.2	15.2	0	
Silt Incharge Sign	11211.0	11214.0	3.0	3.0	0	
Stripper Feed totaliser	11211.0	11214.0	3.0	3.0	0	

SOOPERSENI/UD/CEN/MS/PT-41

Verified by

Date: 12/09/2023

STRIPPER, MEE & ATFD LOG SHEET

Sl.No	Time	Time																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.4	3.5	3.6	3.4	3.4	3.7	3.7	3.5	3.6	3.4	3.3	3.2	3.3	3.2	3.2	3.3	3.3	3.4	3.3	3.4	3.4	3.3	3.2	3.2
2	Stripper Steam Pressure	Kg/Cm ²	1.7	1.6	1.4	1.7	1.6	1.8	1.8	1.6	1.5	1.5	1.5	1.5	1.4	1.5	1.4	1.4	1.4	1.4	1.5	1.4	1.4	1.3	1.3	
3	Stripper Feed Rate	KUM	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Distillate Qty	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	Kg/Cm ²	3.1	3.1	2.9	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	
6	MEE Feed Rate (Stripper Bottom)	KUM	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	MEE Feed Rate (RO Rejects)	KUM	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	MEE Condensate	KUM	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	
9	MEE Concentrate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	612	609	604	607	615	614	612	612	613	628	630	620	618	620	610	620	618	610	610	610	605	610	605	
11	ATFD Steam Pressure	Kg/Cm ²	4.1	3.0	3.0	4.0	4.0	4.0	4.5	4.2	4.0	4.1	4.2	4.4	4.2	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	
12	ATFD Feed Rate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KUM	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	
14	ATFD Silt	X/Ltr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	

Sl.No	Time	Time																							
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
15	Stripper top	TT-1	83.9	84.2	84.2	84.4	84.4	84.6	84.9	84.9	84.9	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
16	Stripper bottom	TT-2	94.8	94.7	94.4	94.4	94.2	94.4	94.4	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
17	Cal-I Vapour temp	TT-3	90.2	89.6	88.7	88.7	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6	88.6
18	Cal-I Vacuum In mm Hg	VP-1	22.1	21.6	22.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9
19	Cal-II Vapour temp	TT-4	85.6	84.1	84.0	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2
20	Cal-II Vacuum In mm Hg	VP-2	38.1	38.6	38.5	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1
21	Cal-III Vapour temp	TT-5	64.7	65.6	65.9	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2	65.2
22	Cal-III Vacuum In mm Hg	VP-3	52.6	52.4	51.9	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1
23	Cal-IV Vapour temp	TT-6	35.3	35.7	35.9	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5	36.5
24	Cal-IV Vacuum In mm Hg	TT-7	35.4	38.9	38.6	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9
25	ATFD vapor temp	TT-8	83.1	84.7	83.7	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9	82.9

SOPI/SEN/VU/D/CEN/MS/IND/FT-01

Verified By: [Signature]

Remarks: ATFD Purity 91%

Myanmar

STRIPPER & ATFD LOG SHEET

Date: 18/10/2023

Sl.No	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/cm ²	5.4	5.5	5.4	5.6	5.5	5.6	5.6	5.4	5.8	5.6	5.5	5.4	5.6	5.5	5.4	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
2	Stripper Steam Pressure	Kg/cm ²	1.2	1.5	1.5	1.4	1.4	1.5	1.4	1.5	1.6	1.7	1.7	1.7	1.7	1.6	1.5	1.5	1.6	1.5	1.4	1.5	1.5	1.6	1.5	1.6
3	Stripper Feed Rate	KUMt	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Puriline Qty.	KUMt	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	Stripper Steam Pressure	Kg/cm ²	3.2	3.1	3.4	3.2	3.1	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
6	MEE Feed Rate (Stripper Bottom)	KUMt	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (100 kg/ce)	KUMt	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	KUMt	2.3	2.1	2.3	2.2	2.3	2.2	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Concentrate	KUMt	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5	0.7	0.5
10	MEE Vacuum	mmHg	605	610	605	610	605	610	605	610	605	610	605	610	605	610	605	610	605	610	605	610	605	610	605	610
11	ATFD Steam Pressure	Kg/cm ²	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
12	ATFD Feed Rate	KUMt	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5
13	ATFD Condensate	KUMt	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.4
14	ATFD Silt	Kg/hr	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60

Temperature profile

15	Stripper top	TT-1	89.2	88.9	88.2	85.1	85.2	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
16	Stripper bottom	TT-2	90.5	90.2	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
17	Cal-1 Vapour temp	TT-3	85.1	85.2	85.2	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
18	Cal-1 Vacuum In mm Hg	VP-1	-115	-120	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125	-125
19	Cal-11 Vapour temp	TT-4	85.9	87.0	86.9	87.2	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1
20	Cal-11 Vacuum In mm Hg	VP-2	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390	-390
21	Cal-111 Vapour temp	TT-5	84.2	80.4	80.4	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2
22	Cal-111 Vacuum In mm Hg	VP-3	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90	-90
23	CT-1 Hot temp	TT-6	56.9	57.2	57.2	56.9	57.2	56.9	57.2	56.9	57.2	56.9	57.2	56.9	57.2	56.9	57.2	56.9	57.2	56.9	57.2	56.9	57.2	56.9	57.2	56.9
24	CT-1 Cold temp	TT-7	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2
25	ATFD Vapour temp	TT-8	86.4	80.2	85.1	80.1	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2

SHIFT	A			B			C			Remarks
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
Stripper Feed leather	61562.0	61580.5	18.5	61580.5	61579.9	18.4	61578.5	61517.9	18.5	11C Slicker - ATFD Flows Given
MEE Feed leather	14546.5	14549.5	3.0	14549.5	14554.9	4.9	15454	14558	4.0	
MEE Condensate leather	22484.0	22500.0	15.2	22499.7	22518.0	18.3	22518	22525	16.7	
MEE Concentrate leather	14229.0	14230.0	3.0	11235.0	11235.0	5.0	11235	11028	3.0	
Sulf Incharge Qty										

SOP:RSENYV02/CENWS/0057-01

Verified By

STRIPPER MEE & ATFD LOG SHEET

Date: 25/01/23

S/N	Time	Temperature Profile																									
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00		
1	Steam on Heater	Kg/cm ²	2.1	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2
2	Stripper Steam Pressure	Kg/cm ²	1.0	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.1	1.2
3	Stripper Feed Rate	KL/hr	2.5	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
4	Stripper Dilute Op.	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/cm ²	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0	5.1	5.2
6	MEE Feed Rate (Stripper Bottom)	KL/hr	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0	5.1	5.2	5.3
7	MEE Feed Rate (RO Reject)	KL/hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	KL/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
9	MEE Concentrate	KL/hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
10	MEE Vacuum	mmHg	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
11	ATFD Steam Pressure	Kg/cm ²	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KL/hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14	ATFD Salt	Kg/hr	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
15	Stripper top	TT-1	81.4	85.2	85.0	85.1	85.1	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
16	Stripper bottom	TT-3	91.2	94.4	94.2	94.3	94.3	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4
17	Col - I Vapor temp	TT-5	91.2	94.4	94.2	94.3	94.3	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4
18	Col - I Vacuum In mm Hg	VP-1	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2
19	Col - II Vapor temp	TT-4	81.3	84.4	84.2	84.3	84.3	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4
20	Col - II Vacuum In mm Hg	VP-2	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
21	Col - III Vapor temp	TT-5	62.7	62.1	62.5	62.5	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7
22	Col - III Vacuum In mm Hg	VP-3	5.0	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
23	CT - inlet temp	TT-6	34.8	35.8	36.2	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4	36.4
24	CT - outlet temp	TT-7	34.1	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2
25	ATFD vapor temp	TT-8	83.0	81.8	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4

Stripper Feed Indicator	A				B				C			
	Initial	Final	Total		Initial	Final	Total		Initial	Final	Total	
MEE Feed Indicator	61668.2	61685.2	17.0		61685.2	61692.2	7.0		61692.2	61716.2	24.0	
MEE Condensate Indicator	14570	14573	3.0		14573	14574	1.0		14574.0	14579.5	5.5	
MEE Concentrate Indicator	22575	22588	13		22588	22600	12		22600.0	22660	60	
Shift Inchange Sign	11247	11250	3		11250	11257	7		11253.0	11260.0	7	

Remarks:
 1. Stripper top - ATFD Recovery Down
 2. Stripper bottom - ATFD Recovery Down
 3. CT inlet temp - ATFD Recovery Down
 4. CT outlet temp - ATFD Recovery Down
 5. ATFD vapor temp - ATFD Recovery Down

Verified By: [Signature]

SOPISEN/VVUJZGKRN/MS06/7-01

Malyan

STRIPPER MEE & ATFD LOG SHEET

Date:

22. 7.23

Sl.No	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Reboiler	Kg/Cm ²	3.6	3.5	3.4	3.3	3.2	3.1	3.0	2.9	2.8	2.7	2.6	2.5	2.4	2.3	2.2	2.1	2.0	1.9	1.8	1.7	1.6	1.5	1.4
2	Stripper Steam Pressure	Kg/Cm ²	1.6	1.7	1.6	1.7	1.8	1.7	1.8	1.7	1.6	1.5	1.6	1.5	1.4	1.3	1.2	1.1	1.0	0.9	0.8	0.7	0.6	0.5	0.4
3	Stripper Feed Rate	KU/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/Cm ²	2.4	2.8	2.7	3.1	3.3	3.1	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
6	MEE Feed Rate (Stripper Bottom)	KU/hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (M Reboiler)	KU/hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	KU/hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Concentrate	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	610	610	600	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610
11	ATFD Steam Pressure	Kg/Cm ²	4.2	4.1	4.2	4.1	4.2	4.1	4.2	4.1	4.2	4.1	4.2	4.1	4.2	4.1	4.2	4.1	4.2	4.1	4.2	4.1	4.2	4.1	4.2
12	ATFD Feed Rate	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KU/hr	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
14	ATFD Silt	Kg/hr	70	80	80	70	80	80	70	80	80	70	80	80	70	80	80	70	80	80	70	80	80	70	80

Temperature profile

15	Stripper top	TT-1	84.3	84.6	84.1	84.8	85.9	84.7	84.5	84.5	85.1	85.2	84.8	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
16	Stripper bottom	TT-2	82.6	84.1	84.2	84.1	84.1	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
17	Cal - I Vapour temp	TT-3	89.8	89.7	89.6	89.1	88.7	89.5	89.5	89.5	89.4	89.4	89.3	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2
18	Cal - I Vacuum In mm Hg	VP-1	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121	121
19	Cal - II Vapour temp	TT-4	84.3	84.1	84.4	84.4	84.1	84.2	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3
20	Cal - II Vacuum In mm Hg	VP-2	310	321	330	320	320	310	312	314	314	310	310	310	310	310	310	310	310	310	310	310	310	310	310
21	Cal - III Vapour temp	TT-5	81.4	82.6	82.7	82.6	82.7	82.6	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7
22	Cal - III Vacuum In mm Hg	VP-3	424	430	430	430	430	430	430	430	430	430	430	430	430	430	430	430	430	430	430	430	430	430	430
23	CT - inlet temp	TT-6	37.5	37.3	37.2	37.3	37.1	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2
24	CT - outlet temp	TT-7	41.0	40.8	40.7	40.8	40.9	40.8	40.9	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8
25	ATFD vapour temp	TT-8	82.4	82.6	82.1	82.1	82.2	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1

SHIFT	A			B			C			Remarks
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
Stripper Feed Analyser	61756.7	61673.7	17	61672.1	61486.3	16.0	61485.3	61807.3	17.0	CP 5.5 W? - ATFD FOLLOW
MEE Feed Analyser	14599.0	14597.1	0.4	14596	14596	4.0	14596.0	14599.5	3.5	given
MEE condensate Analyser	-	-	15.2	2270.1	14.2	2270.0	2270.0	2270.0	15.0	ATFD WORKING OK
MEE concentrate Analyser	11265	11268	0.3	11268	11271	3.0	11271.0	11271.0	3.0	

Shift change Sign

Verified By

Myran

STRIPPER MEE & ATFD LOG SHEET

Date: 23/03/2023

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Strain on Reuder	R/Cm	3.5	3.2	3.4	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.4	3.5	3.4	3.5	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.5
2	Stripper Steam Pressure	R/Cm	1.8	1.7	1.6	1.7	1.8	1.4	1.5	1.4	1.5	1.6	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.6	1.6	1.5	1.5	1.6	1.5
3	Stripper Feed Rate	K/L/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate QTY	K/L/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	R/Cm	3.3	2.8	3.6	3.4	3.5	3.2	3.2	3.2	3.1	3.2	3.1	3.2	3.2	3.1	3.1	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.3
6	MEE Feed Rate (Stripper Return)	K/L/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (RO Reject)	K/L/Hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	K/L/Hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Concentrate	K/L/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	602	601	604	607	603	609	600	610	604	605	606	606	610	605	610	620	610	605	605	610	600	610	600
11	ATFD Steam Pressure	R/Cm	3.5	4.2	4.5	4.0	3.0	4.0	4.0	4.0	4.5	4.0	4.0	4.0	4.5	4.1	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
12	ATFD Feed Rate	K/L/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	K/L/Hr	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
14	ATFD Rej	K/L/Hr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70

Temperature profile	15	16	17	18	19	20	21	22	23	24	25	
Stripper top	TT-1	84.6	84.2	84.5	84.3	84.4	84.3	84.3	84.2	84.1	84.4	84.2
Stripper bottom	TT-2	94.2	94.6	94.3	94.7	94.6	94.3	94.3	94.2	94.1	94.4	94.2
Cal - I Vapour temp	TT-3	81.2	80.9	81.4	82.2	82.4	82.6	82.6	82.6	82.7	82.8	82.7
Cal - I Vacuum In mm Hg	VP-1	-111	-112	-115	-110	-112	-110	-110	-110	-110	-110	-110
Cal - II Vapour temp	TT-4	86.2	86.1	86.3	86.7	86.7	86.3	86.2	86.1	86.2	86.1	86.1
Cal - II Vacuum In mm Hg	VP-2	-324	-316	-319	-317	-319	-321	-320	-321	-320	-320	-315
Cal - III Vapour temp	TT-5	84.9	84.2	84.1	84.4	84.9	84.8	84.8	84.9	84.9	84.9	84.9
Cal - III Vacuum In mm Hg	VP-3	-536	-534	-532	-528	-540	-528	-530	-531	-530	-530	-525
CT inlet temp	TT-6	36.2	36.4	36.8	37.0	37.3	37.5	37.5	37.1	37.2	37.2	37.2
CT outlet temp	TT-7	58.5	59.7	59.9	60.2	60.3	60.5	60.6	60.7	60.8	60.8	60.8
ATFD rejer temp	TT-8	84.9	83.1	83.2	83.6	84.3	84.6	84.7	84.8	84.8	84.8	84.8

SO/RES/ENV/UM/CEN/MS/04/PT-01

Verified By

SHIFT	A			B			C		
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total
Stripper Feed loader	61842.2	61818.2	16.0	61818.3	61832.8	15.5	61832.8	61849.3	16.5
MEE Feed loader	14599.8	14602.5	2.7	14602.5	14605.0	2.5	14605.0	14608.0	3.0
MEE condensate loader	2271.5	2272.9	1.4	2272.9	2274.7	1.8	2274.7	2275.8	1.1
MEE concentrate loader	1127.4	11276.6	2.2	11276.5	11279.5	3.0	11279.5	11282.5	3.0

Remarks
 1. Stripper in ATFD Flushing
 2. Given
 3. ATFD Washdown given

S/N		Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	00:00	1:00	2:00	3:00	4:00	5:00									
1	Steam on Header	Kg/Cm ²																																	
2	Stripper Steam Pressure	Kg/Cm ²																																	
3	Stripper Feed Rate	KL/Hr																																	
4	Stripper Distillate Qty	KL/Hr																																	
5	MEE Steam Pressure	Kg/Cm ²																																	
6	MEE Feed Rate (Stripper Bottom)	KL/Hr																																	
7	MEE Feed Rate (EO Reflux)	KL/Hr																																	
8	MEE Condensate	KL/Hr																																	
9	MEE Concentrate	KL/Hr																																	
10	MEE Vacuum	mmHg																																	
11	ATFD Steam Pressure	Kg/Cm ²																																	
12	ATFD Feed Rate	KL/Hr																																	
13	ATFD Condensate	KL/Hr																																	
14	ATFD Solr	Kg/Hr																																	
Temperature profile																																			
15	Stripper top	TT-1																																	
16	Stripper bottom	TT-2																																	
17	Cal - I Vapour temp	TT-3																																	
18	Cal - I Vacuum In atm Hg	VP-1																																	
19	Cal - II Vapour temp	TT-4																																	
20	Cal - II Vacuum In atm Hg	VP-2																																	
21	Cal - III Vapour temp	TT-5																																	
22	Cal - III Vacuum In atm Hg	VP-3																																	
23	CT inlet temp	TT-6																																	
24	CT outlet temp	TT-7																																	
25	ATFD near temp	TT-8																																	
SHIFT			A																								B			C			Remarks		
Stripper Feed Leaker		Initial	Final																					Total		Initial		Final		Total					
MEE Feed Leaker																																			
MEEs condensate Leaker																																			
MEE Concentrate Leaker																																			
Shift Indicate Sign																																			

Date: 24/07/2023

Verified by

[Signature]

[Signature]

[Signature]

[Handwritten note]

SOY/HS/ENV/COO/CIENV/SO/SM/FT-01

05/11/2023

STRIPPER MEE & ATFD LOG SHEET

Date: 05/11/2023

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	00:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	RqCm ³																								
2	Stripper Steam Pressure	RqCm ³																								
3	Stripper Feed Rate	KL/Hr																								
4	Stripper Distillate Qty	KL/Hr																								
5	MEE Steam Pressure	RqCm ³																								
6	MEE Feed Rate (Stripper Bottom)	KL/Hr																								
7	MEE Feed Rate (RO Rejects)	KL/Hr																								
8	MEE Condensate	KL/Hr																								
9	MEE Concentrate	KL/Hr																								
10	MEE Vacuum	mmHg																								
11	ATFD Steam Pressure	RqCm ³																								
12	ATFD Feed Rate	KL/Hr																								
13	ATFD Condensate	KL/Hr																								
14	ATFD Salt	Rq/Hr																								

Handwritten notes and signatures:
 20/11/2023
 [Signature]

Temperature profile	S/N	Description	Unit	A			B			C			Remarks	
				Initial	Final	Total	Initial	Final	Total	Initial	Final	Total		
Stripper top	15	TT-1	°C	84.9	84.7	84.8	84.2	84.3	84.3	84.2	84.3	84.3	84.3	84.6
Stripper bottom	16	TT-2	°C	94.7	94.7	94.7	94.1	94.1	94.1	94.2	94.3	94.3	94.3	94.3
Cal - I Vapour temp	17	TT-3	°C	98.9	98.2	98.5	98.9	98.7	98.8	98.2	98.2	98.2	98.2	98.6
Cal - I Vacuum In am. Flg	18	VP-1	°C	-92.9	-156	-121	-126	-128	-121	-126	-126	-126	-126	-121
Cal - II Vapour temp	19	TT-4	°C	83.8	84.2	83.9	84.2	84.3	84.3	84.3	84.3	84.3	84.3	84.3
Cal - II Vacuum In am. Flg	20	VP-2	°C	-31.7	-32.1	-31.9	-31.9	-32.1	-31.9	-32.1	-32.1	-32.1	-32.1	-31.2
Cal - III Vapour temp	21	TT-5	°C	62.9	62.7	62.1	64.1	64.6	64.7	62.6	62.5	63.4	62.6	62.6
Cal - III Vacuum In am. Flg	22	VP-3	°C	-52.9	-52.4	-53.1	-53.5	-53.6	-53.1	-53.0	-53.5	-53.4	-53.9	-53.4
CT - I Inlet temp	23	TT-6	°C	32.1	31.3	32.2	35.2	35.5	35.3	35.1	35.0	35.4	35.7	36.2
CT - outlet temp	24	TT-7	°C	79.6	78.7	78.1	79.2	78.3	79.7	79.5	79.3	79.2	79.5	79.7
ATFD vapor temp	25	TT-8	°C	81.6	83.2	82.1	82.9	83.7	83.2	82.1	82.8	83.4	83.6	83.4

SOP:MS/ENV/02/CEN/005/04/FT-01

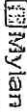
[Signature]

[Signature]

Verified By [Signature]

Remarks: Stripper was started at: 17:00

S/No	Time	Temperature profile																									
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.4	3.5	3.6	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2
2	Stripper Steam Pressure	Kg/Cm ²	1.2	1.4	1.5	1.6	1.5	1.4	1.5	1.6	1.5	1.4	1.5	1.6	1.5	1.4	1.5	1.6	1.5	1.4	1.5	1.6	1.5	1.4	1.5	1.6	1.5
3	Stripper Feed Rate	KL/Hr	2.4	2.5	2.4	2.4	2.5	2.4	2.4	2.5	2.4	2.4	2.5	2.4	2.4	2.5	2.4	2.4	2.5	2.4	2.4	2.5	2.4	2.4	2.5	2.4	2.4
4	Stripper Distillate Qty.	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/Cm ²	3.2	3.3	3.2	3.2	3.0	3.2	3.2	3.0	3.2	3.2	3.0	3.2	3.2	3.0	3.2	3.2	3.0	3.2	3.2	3.0	3.2	3.2	3.0	3.2	3.2
6	MEE Feed Rate (Stripper Baloon)	KL/Hr	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0
7	MEE Feed Rate (RO Reject)	KL/Hr	0.7	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6
8	MEE Condensate	KL/Hr	2.3	2.3	2.2	2.2	2.1	2.2	2.2	2.1	2.2	2.2	2.1	2.2	2.2	2.1	2.2	2.2	2.1	2.2	2.2	2.1	2.2	2.2	2.1	2.2	2.2
9	MEE Concentrate	KL/Hr	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4
10	MEE Vacuum	mmHg	610	590	600	585	600	600	595	595	610	605	610	615	610	615	610	615	610	615	610	615	610	615	610	615	610
11	ATFD Steam Pressure	Kg/Cm ²	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
12	ATFD Feed Rate	KL/Hr	0.7	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6
13	ATFD Condensate	KL/Hr	2.1	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0	2.1	2.0	2.0
14	ATFD Silt	KL/Hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
15	Stripper Inp	TT-1	85.1	84.2	85.1	84.2	84.0	84.2	84.0	85.1	84.2	84.2	85.1	84.2	84.2	85.1	84.2	84.2	85.1	84.2	84.2	85.1	84.2	84.2	85.1	84.2	84.2
16	Stripper Bottom	TT-2	91.2	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1	91.1	92.1
17	Cal-1 Vapour Temp	TT-3	86.1	86.4	87.0	86.9	87.1	86.9	87.2	86.9	87.0	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9	87.1	86.9
18	Cal-1 Vacuum In mm Hg	Vt-1	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120	115	120
19	Cal-1 Vapour Temp	TT-4	80.2	82.1	80.1	80.0	83.2	81.1	81.1	84.1	82.1	84.1	82.1	84.1	82.1	84.1	82.1	84.1	82.1	84.1	82.1	84.1	82.1	84.1	82.1	84.1	82.1
20	Cal-1 Vacuum In mm Hg	Vt-2	315	320	315	320	315	320	315	320	315	320	315	320	315	320	315	320	315	320	315	320	315	320	315	320	315
21	Cal-11 Vapour Temp	TT-5	82.1	81.5	81.2	81.8	81.2	81.8	81.2	81.8	81.2	81.8	81.2	81.8	81.2	81.8	81.2	81.8	81.2	81.8	81.2	81.8	81.2	81.8	81.2	81.8	81.2
22	Cal-11 Vacuum In mm Hg	Vt-3	540	530	540	535	545	535	545	535	545	535	545	535	545	535	545	535	545	535	545	535	545	535	545	535	545
23	CT Inlet Temp	TT-6	92.5	92.0	92.5	92.4	92.5	92.4	92.5	92.4	92.5	92.4	92.5	92.4	92.5	92.4	92.5	92.4	92.5	92.4	92.5	92.4	92.5	92.4	92.5	92.4	92.5
24	CT Outlet Temp	TT-7	44.1	44.2	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1
25	ATFD Vapour Temp	TT-8	81.2	82.1	81.5	82.0	81.2	81.9	82.1	81.2	81.9	82.1	81.2	81.9	82.1	81.2	81.9	82.1	81.2	81.9	82.1	81.2	81.9	82.1	81.2	81.9	82.1
SHIFT		A																									
Stripper Feed totaliser		Initial	61830.5	61898.5	18.1	61898.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0
MEE Feed totaliser		Initial	14613.5	14616.5	3.0	14616.5	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5
MEE Condensate totaliser		Initial	22497.0	22814.4	17.4	22814.4	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0
MEE Concentrate totaliser		Initial	11297.0	11290.1	3.0	11290.1	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5
Strip Inlet Sign		A																									
Stripper Feed totaliser		Initial	61830.5	61898.5	18.1	61898.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0	18.5	61917.0
MEE Feed totaliser		Initial	14613.5	14616.5	3.0	14616.5	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5	5.0	14619.5
MEE Condensate totaliser		Initial	22497.0	22814.4	17.4	22814.4	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0	17.5	22832.0
MEE Concentrate totaliser		Initial	11297.0	11290.1	3.0	11290.1	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5	3.2	11283.5
Remarks		A -> ATFD Washery down B -> ATFD Noct Cleary down																									
Verified by																											



STRIPPER MEE & ATFD LOG SHEET

SLNo	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.1	3.2	3.4	3.3	3.2	3.3	3.4	3.6	3.4	3.6	3.5	3.6	3.4	3.6	3.4	3.6	3.4	3.6	3.4	3.6	3.4	3.6	3.4	3.6
2	Stripper Steam Pressure	Kg/Cm ²	1.2	1.3	1.2	1.3	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5
3	Stripper Feed Rate	KU/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/Cm ²	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
6	MEE Feed Rate (Stripper Steam)	KU/hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (RO Reject)	KU/hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
8	MEE Condensate	KU/hr	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
9	MEE Concentrate	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
11	ATFD Steam Pressure	Kg/Cm ²	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	KU/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KU/hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14	ATFD Still	Kg/hr	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0

Temperature profile

15	Stripper top	TT-1	85.1	85.0	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2
16	Stripper bottom	TT-2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2	95.1	95.2
17	Cal - I Vapour temp	TT-3	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1	86.0	86.1
18	Cal - I Vacuum In mm Hg	VP-1	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0	12.5	12.0
19	Cal - II Vapour temp	TT-4	84.3	84.1	84.2	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2
20	Cal - II Vacuum In mm Hg	VP-2	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0	22.0	21.0
21	Cal - III Vapour temp	TT-5	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1	82.0	82.1
22	Cal - III Vacuum In mm Hg	VP-3	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1	32.0	32.1
23	CT - inlet temp	TT-6	35.7	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2
24	CT - outlet temp	TT-7	39.2	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6	39.6
25	ATFD inlet temp	TT-8	82.5	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6

SHIFT	A			B			C		
	Inlet	Final	Total	Inlet	Final	Total	Inlet	Final	Total
Stripper Feed Tank	61934	61950.4	16.4	61950.4	61968.0	17.6	61968.0	61987.5	19.5
MEE Feed Tank	14622.5	14634.6	4.0	14634.6	14627.0	5.0	14627.0	14627.6	4.0
MEE condensate tank	22849	22863	14.6	22863.0	22880.0	17.0	22880.0	22900.0	19.0
MEE concentrate tank	11296.3	11299.3	3.0	11299.3	11302.3	3.0	11302.3		3.0

Remarks: 1st Shift - ATFD Return
ATFD Washings given

Verified By: *[Signature]*

SOHENSEN/INDUCEN/06/06/07-01

Date: 27/07/23

Mylan
 STRIPPER MEE & ATFD LOG SHEET
 Date: 208/07/25

Sl.No	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Header	Kg/Cm ²	2.8	2.4	2.8	2.4	2.3	2.3	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
2	Stripper Steam Pressure	Kg/Cm ²	1.4	1.4	1.4	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
3	Stripper Feed Rate	Kg/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty	Kg/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/Cm ²	9.6	2.1	2.4	2.8	3.0	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
6	MEE Feed Rate (Stripper Bottom)	Kg/hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	MEE Feed Rate (RO Reject)	Kg/hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	Kg/hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Concentrate	Kg/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600
11	ATFD Steam Pressure	Kg/Cm ²	4.0	4.5	5.0	4.0	4.5	4.9	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
12	ATFD Feed Rate	Kg/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	Kg/hr	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
14	ATFD Silt	Kg/hr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70
15	Temperature profile																								

Sl.No	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
16	Stripper top	TT-1	85.2	84.2	84.2	85.2	85.1	85.1	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
17	Stripper bottom	TT-2	95.0	95.1	95.4	95.2	95.1	95.1	95.2	95.1	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
18	Cal - I Vacuum In mm Hg	TT-3	86.0	86.1	85.5	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7	85.6	85.7
19	Cal - II Vacuum In mm Hg	TT-4	84.5	84.4	84.6	84.5	84.4	84.6	84.5	84.4	84.6	84.5	84.4	84.6	84.5	84.4	84.6	84.5	84.4	84.6	84.5	84.4	84.6	84.5	84.4	84.6
20	Cal - III Vacuum In mm Hg	TT-5	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
21	Cal - III Vacuum In mm Hg	TT-6	82.1	82.4	82.4	82.5	82.6	82.2	82.5	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8
22	CT inlet temp	TT-7	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5
23	CT outlet temp	TT-8	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1
24	ATFD vapor temp																									

SHIFT A
 Initial Final Total
 Stripper Feed water 619855 620625 17.0
 MEE Feed water 14627.6 14628.7 3.2
 MEE concentrate water 22900.0 22913.0 15.4
 MEE concentrate leaker 11305.3 11308.3 3.0
 Silt leakage sign
 Remarks: ATFD Full by 8:00
 ATFD Empty by 1:00
 Verified By: [Signature]

STRIPPER

STRIPPER WEE & ATTD LOGSHEET

Date: 29.07.23

S.No	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	00:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	KgCm ²	73.8	32	32	3.4	3.3	8.2	3.3	3.2	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8
2	Stripper Steam Pressure	KgCm ²	18	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	
3	Stripper Feed Rate	KUMH	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	
4	Stripper Diluents Qty.	KUMH	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	KgCm ²	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	
6	MEE Feed Rate (Stripper Bottom)	KUMH	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	
7	MEE Feed Rate (RO Reject)	KUMH	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	
8	MEE Condensate	KUMH	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
9	MEE Concentrate	KUMH	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
10	MEE Vacuum	mmHg	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	
11	ATFD Steam Pressure	KgCm ²	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	
12	ATFD Feed Rate	KUMH	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	
13	ATFD Condensate	KUMH	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	
14	ATFD Silt	Kg/hr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	

S.No	Time	Temperature profile																							
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	00:00	1:00	2:00	3:00	4:00	5:00
15	Stripper top	TT-1	84.1	84.2	84.2	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4
16	Stripper bottom	TT-2	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1
17	Cal - I Vapour temp	TT-3	85.1	85.2	85.1	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
18	Cal - I Vacuum In mm Hg	VP-1	122	118	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124
19	Cal - II Vapour temp	TT-4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4	84.4
20	Cal - II Vacuum In mm Hg	VP-2	310	312	313	312	312	312	312	312	312	312	312	312	312	312	312	312	312	312	312	312	312	312	312
21	Cal - III Vapour temp	TT-5	84.1	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2
22	Cal - III Vacuum In mm Hg	VP-3	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6
23	CT - Inlet temp	TT-6	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1
24	CT - Outlet temp	TT-7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7
25	ATFD Vapour temp	TT-8	81.2	81.4	81.6	81.7	81.8	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9

SHIFT: A, B, C

Initial, Final

Stripper Feed Inlet: 62084.7, 62084.7

MEE Feed Inlet: 14636, 14636

MEE Condensate Inlet: 22972, 22972

MEE Concentrate Inlet: 11317.3, 11317.3

Shift Inlet/Sign: Initial, Final

Verified By: N

Remarks: 14636 - ATFD FLOW

SOP:RES/ENV/02/CS/V05/04/FC-01

STRIPPER M/E & ATFD LOG SHEET

Date: 30/07/2023

Sl.No	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam in Header	Kg/Cm ²	3.4	3.6	3.4	3.4	3.6	3.4	3.6	3.4	3.5	3.4	3.6	3.5	3.6	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
2	Stripper Steam Pressure	Kg/Cm ²	1.4	1.4	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	
3	Stripper Feed Rate	KL/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Distillate Qty.	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	M/E Steam Pressure	Kg/Cm ²	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	
6	M/E Feed Rate (Stripper Bottom)	KL/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	M/E Feed Rate (RD Reheat)	KL/Hr	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	
8	M/E Condensate	KL/Hr	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	
9	M/E Concentrate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	M/E Vacuum	mmHg	610	602	605	610	605	606	606	606	606	606	606	606	606	606	606	606	606	606	606	606	606	606	606	
11	ATFD Steam Pressure	Kg/Cm ²	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
12	ATFD Feed Rate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KL/Hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
14	ATFD Silt	Kg/Hr	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	

Sl.No	Temperature profile	SHEET																								
		A						B						C						Remarks						
15	Stripper Top	TT-1	83.2	82.1	83.2	84.1	83.2	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
16	Stripper Bottom	TT-2	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1	91.1
17	Cal-I Vapour temp	TT-3	86.2	87.0	86.5	87.2	86.5	87.0	86.5	87.0	86.5	87.0	86.5	87.0	86.5	87.0	86.5	87.0	86.5	87.0	86.5	87.0	86.5	87.0	86.5	87.0
18	Cal-I Vacuum In mm Hg	VP-1	111	120	110	115	120	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110
19	Cal-II Vapour temp	TT-4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4
20	Cal-II Vacuum In mm Hg	VP-2	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5	91.5
21	Cal-III Vapour temp	TT-5	60.1	63.1	62.5	63.1	62.5	63.1	62.5	63.1	62.5	63.1	62.5	63.1	62.5	63.1	62.5	63.1	62.5	63.1	62.5	63.1	62.5	63.1	62.5	63.1
22	Cal-III Vacuum In mm Hg	VP-3	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150
23	CT-Head temp	TT-6	96.2	95.9	96.2	96.4	96.2	96.4	96.2	96.4	96.2	96.4	96.2	96.4	96.2	96.4	96.2	96.4	96.2	96.4	96.2	96.4	96.2	96.4	96.2	96.4
24	CT-Shell temp	TT-7	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2
25	ATFD Vapour temp	TT-8	83.1	82.1	81.5	82.1	81.5	82.1	81.5	82.1	81.5	82.1	81.5	82.1	81.5	82.1	81.5	82.1	81.5	82.1	81.5	82.1	81.5	82.1	81.5	82.1

A → ATFD Washdown gun
 B → ATFD Pick up gun
 C → ATFD Fresh water

Verified By

Date: 3/10/2023

STRIPPER M/E

STRIPPER M/E & ATFD LOG SHEET

S/No	Time	Time																										
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	25:00	26:00	27:00	28:00	29:00	30:00		
1	Steam on Flooder	Kg/Cm ²	3.3	2.5	3.4	3.5	3.6	3.4	3.4	3.2	3.5	3.6	3.4	3.6	3.5	3.6	3.5	3.7	3.7	3.5	3.3	3.5	3.3	3.5	3.4	3.4	3.4	3.5
2	Stripper Steam Pressure	Kg/Cm ²	2.4	1.8	2.6	1.7	1.6	1.7	1.8	1.6	1.6	1.7	1.7	1.6	1.7	1.7	1.6	1.5	1.5	1.5	1.6	1.5	1.6	1.5	1.5	1.6	1.6	1.5
3	Stripper Feed Rate	Kg/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Dilution Qty.	Kg/Cm ²	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
5	M/E Steam Pressure	Kg/Cm ²	3.1	3.2	3.3	3.3	3.1	3.2	3.1	3.3	3.3	3.2	3.3	3.3	3.2	3.3	3.3	3.2	3.3	3.3	3.2	3.3	3.3	3.2	3.3	3.3	3.2	3.3
6	M/E Feed Rate (Stripper Bottom)	Kg/hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	M/E Feed Rate (RO Reject)	Kg/hr	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
8	M/E Condensate	Kg/hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	M/E Concentrate	Kg/hr	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
10	M/E Vacuum	mmHg	611	617	615	619	617	612	612	614	612	612	612	612	612	610	612	614	612	610	612	612	612	612	612	612	612	612
11	ATFD Steam Pressure	Kg/Cm ²	4.0	4.2	4.5	4.2	4.2	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	Kg/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	Kg/hr	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31
14	ATFD Silt	Kg/hr	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0

S/No	Time	Temperature profile																											
		TR-1	TR-2	TR-3	TR-4	TR-5	TR-6	TR-7	TR-8	TR-9	TR-10	TR-11	TR-12	TR-13	TR-14	TR-15	TR-16	TR-17	TR-18	TR-19	TR-20	TR-21	TR-22	TR-23	TR-24	TR-25	TR-26	TR-27	TR-28
15	Stripper top	TR-1	84.6	84.7	84.5	84.2	84.6	84.5	84.7	84.1	84.2	84.4	84.5	84.4	84.5	84.4	84.5	84.4	84.5	84.4	84.5	84.4	84.5	84.4	84.5	84.4	84.5	84.4	84.5
16	Stripper bottom	TR-2	94.3	94.1	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3	94.4	94.3
17	Cal - I Vapour temp	TR-3	91.4	91.4	91.4	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7
18	Cal - I Vacuum la mm Hg	VR-1	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124
19	Cal - II Vapour temp	TR-4	85.2	85.1	85.6	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2	85.4	85.2
20	Cal - II Vacuum la mm Hg	VR-2	217	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218	218
21	Cal - III Vapour temp	TR-5	62.7	62.4	63.1	62.6	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7
22	Cal - III Vacuum la mm Hg	VR-3	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534
23	CT - I inlet temp	TR-6	39.2	39.5	39.8	38.1	38.3	38.1	39.5	39.9	39.6	39.2	39.0	38.8	38.6	38.7	38.5	37.6	38.4	38.2	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1
24	CT - outlet temp	TR-7	40.0	40.1	40.5	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8
25	ATFD vapour temp	TR-8	83.3	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8	84.0	83.8

SOP/ENV/VD/CEN/MS/001-01

SHIFTS

Initial

Final

Total

Remarks

Verified By

S/No	Time	A		B		C		Remarks		
		Initial	Final	Initial	Final	Initial	Final			
Stripper Feed Inlet	6:21:40.7	62157.2	16.5	62157.2	62173.7	16.5	62173.7	62190.2	16.5	1.5% S.L. 15% ATFD Flushing given.
Stripper Feed Outlet	14:48:0.0	14651.4	3.9	14651.4	14654.8	3.9	14654.8	14659.4	3.1	
M/E Condensate Inlet	23:05:1.1	23067.0	13.9	23067.0	23080.9	13.9	23080.9	23094	13.8	
M/E Condensate Outlet	11:33:2.3	11335.3	3.0	11335.3	11338.3	3.0	11338.3	11341.3	3.0	
M/E Concentrate Outlet	11:33:2.3	11335.3	3.0	11335.3	11338.3	3.0	11338.3	11341.3	3.0	

Signature

Signature

Signature

Signature

Signature

Effluent Generation Details for the Month August - 2023							
Date	High TDS Effluent (KL)			Low TDS Effluent (KL)			RO Reject
	FM Initial	FM Final	FM Defference (KLD)	FM Initial	FM Final	FM Defference (KLD)	(KLD)
01-Aug-23	17889.0	17930.0	41.0	48056.0	48132.0	76.0	8.7
02-Aug-23	17930.0	17966.0	36.0	48132.0	48199.0	67.0	9.5
03-Aug-23	17966.0	18002.0	36.0	48199.0	48250.0	51.0	10.9
04-Aug-23	18002.0	18042.0	40.0	48250.0	48325.0	75.0	10
05-Aug-23	18042.0	18079.0	37.0	48325.0	48432.0	107.0	10.5
06-Aug-23	18079.0	18120.0	41.0	48432.0	48521.0	89.0	8.5
07-Aug-23	18120.0	18156.0	36.0	48521.0	48604.0	83.0	11.8
08-Aug-23	18156.0	18191.0	35.0	48604.0	48680.0	76.0	10.2
09-Aug-23	18191.0	18230.0	39.0	48680.0	48780.0	100.0	10
10-Aug-23	18230.0	18262.0	32.0	48780.0	48849.0	69.0	10.9
11-Aug-23	18262.0	18301.0	39.0	48849.0	48930.0	81.0	8.5
12-Aug-23	18301.0	18340.0	39.0	48930.0	48997.0	67.0	9.6
13-Aug-23	18340.0	18375.0	35.0	48997.0	49080.0	83.0	10.00
14-Aug-23	18375.0	18410.0	35.0	49080.0	49160.0	80.0	9.5
15-Aug-23	18410.0	18442.0	32.0	49160.0	49235.0	75.0	9
16-Aug-23	18442.0	18479.0	37.0	49235.0	49308.0	73.0	10
17-Aug-23	18479.0	18512.0	33.0	49308.0	49387.0	79.0	8.2
18-Aug-23	18512.0	18550.0	38.0	49387.0	49470.0	83.0	0
19-Aug-23	18550.0	18589.0	39.0	49470.0	49585.0	115.0	7
20-Aug-23	18589.0	18623.0	34.0	49585.0	49690.0	105.0	15.5
21-Aug-23	18623.0	18664.0	41.0	49690.0	49785.0	95.0	14.5
22-Aug-23	18664.0	18703.0	39.0	49785.0	49917.0	132.0	9.9
23-Aug-23	18703.0	18732.0	29.0	49917.0	50043.0	126.0	9.9
24-Aug-23	18732.0	18768.0	36.0	50043.0	50175.0	132.0	18.1

31.08.23	24	100835	100960.0	125.0	40354	40397.0	43.0	168.0
----------	----	--------	----------	-------	-------	---------	------	-------

Tianish Laboratories Private Limited, Unit-2
(Formerly Mylan Laboratories Limited, Unit-2)

BIOLOGICAL TREATMENT PLANT OPERATION DETAILS AUG - 2023

Date	Total Running Hours	AERATION TANK-1 FEED Qty			AERATION TANK-1A FEED Qty			Total Feed(KLD)
		FM. In	FM. Fi	FM. Diff	FM. In	FM. Fi	FM. Diff	
01.08.23	24	97462	97574	112.0	39305	39324.0	19.0	131.0
02.08.23	24	97574	97676	102.0	39324	39340.0	16.0	118.0
03.08.23	24	97676	97766	90.0	39340	39368.0	28.0	118.0
04.08.23	24	97766	97861	95.0	39368	39389.0	21.0	116.0
05.08.23	24	97861	97971	110.0	39389	39405.0	16.0	126.0
06.08.23	24	97971	98072	101.0	39405	39430.0	25.0	126.0
07.08.23	24	98072	98179	107.0	39430	39445.0	15.0	122.0
08.08.23	24	98179	98285	106.0	39445	39456.0	11.0	117.0
09.08.23	24	98285	98390	105.0	39456	39456.0	0.0	105.0
10.08.23	24	98390	98504	114.0	39456	39494.0	38.0	152.0
11.08.23	24	98504	98612	108.0	39494	39546.0	52.0	160.0
12.08.23	24	98612	98727	115.0	39546	39583.0	37.0	152.0
13.08.23	24	98727	98843	116.0	39583	39634.0	51.0	167.0
14.08.23	24	98843	98959	116.0	39634	39680.0	46.0	162.0
15.08.23	24	98959	99079	120.0	39680	39728.0	48.0	168.0
16.08.23	24	99079	99205	126.0	39728	39775.0	47.0	173.0
17.08.23	24	99205	99310	105.0	39775	39837.0	62.0	167.0
18.08.23	24	99310	99414	104.0	39837	39899.0	62.0	166.0
19.08.23	24	99414	99534.0	120.0	39899	39934.0	35.0	155.0
20.08.23	24	99534	99649.0	115.0	39934	39987.0	53.0	168.0
21.08.23	24	99649	99769.0	120.0	39987	40035.0	48.0	168.0
22.08.23	24	99769	99889.0	120.0	40035	40035.0	0.0	120.0
23.08.23	24	99889	100013.0	124.0	40035	40073.0	38.0	162.0
24.08.23	24	100013	100138.0	125.0	40073	40128.0	55.0	180.0
25.08.23	24	100138	100273.0	135.0	40128	40135.0	7.0	142.0
26.08.23	24	100273	100390.0	117.0	40135	40196.0	61.0	178.0
27.08.23	24	100390	100506.0	116.0	40196	40250.0	54.0	170.0
28.08.23	24	100506	100614.0	108.0	40250	40297.0	47.0	155.0
29.08.23	24	100614	100726.0	112.0	40297	40343.0	46.0	158.0
30.08.23	24	100726	100835.0	109.0	40343	40354.0	11.0	120.0

25-Aug-23	18768.0	18806.0	38.0	50175.0	50250.0	75.0	14.2
26-Aug-23	18806.0	18845.0	39.0	50250.0	50378.0	128.0	23
27-Aug-23	18845.0	18878.0	33.0	50378.0	50525.0	147.0	16.6
28-Aug-23	18878.0	18910.0	32.0	50525.0	50637.0	112.0	17.7
29-Aug-23	18910.0	18949.0	39.0	50637.0	50759.0	122.0	17.5
30-Aug-23	18949.0	18979.0	30.0	50759.0	50877.0	118.0	14.8
31-Aug-23	18979.0	19018.0	39.0	50877.0	50962.0	85.0	0
Total (KL)			1129.0			2906.0	344.5
Avg (KLD)			36.4			93.7	11.1

Stripper & MEE Operation details for Aug-2023

Date	Stripper Feed			Stripper Bottom to MEE Feed	RO reject to New MEE Feed			Total New MEE Feed	RO reject to Old MEE Feed				Old MEE Feed	Remarks
	FM. In	FM. FI	FM. Diff. Qty. KLD		FM. In	FM. FI	FM. Diff. Qty. KLD		KLD	FM. In	FM. FI	FM. Diff. Qty. KLD		
01.08.23	62190.0	62246.7	56.7	48.2	14657.9	14666.6	8.7	56.9	-52483.0	52483.0	0.0	0.0		
02.08.23	62246.7	62298.3	51.6	42.8	14666.6	14676.1	9.5	52.3	52483.0	52483.0	0.0	0.0		
03.08.23	62298.3	62345.0	46.7	39.7	14676.1	14687.0	10.9	50.6	52483.0	52483.0	0.0	0.0		
04.08.23	62345.0	62398.4	53.4	44.9	14687.0	14697.0	10.0	54.9	52483.0	52483.0	0.0	0.0		
05.08.23	62398.4	62450.1	51.7	43.2	14697.0	14707.5	10.5	53.7	52483.0	52483.0	0.0	0.0		
06.08.23	62450.1	62502.1	52.0	43.5	14707.5	14716.0	8.5	52.0	52483.0	52483.0	0.0	0.0		
07.08.23	62502.1	62554.4	52.3	43.5	14716.0	14727.8	11.8	55.3	52483.0	52483.0	0.0	0.0		
08.08.23	62554.4	62608.0	53.6	45.0	14727.8	14738.0	10.2	55.2	52483.0	52483.0	0.0	0.0		
09.08.23	62608.0	62661.0	53.0	44.2	14738.0	14748.0	10.0	54.2	52483.0	52483.0	0.0	0.0		
10.08.23	62661.0	62714.2	53.2	43.6	14748.0	14758.9	10.9	54.5	52483.0	52483.0	0.0	0.0		
11.08.23	62714.2	62765.3	51.1	43.7	14758.9	14767.4	8.5	52.2	52483.0	52483.0	0.0	0.0		

27.08.23	63514.2	63565.7	51.5	42.9	14823.7	14823.7	0.0	0.0	52594.0	52610.6	16.6	59.5	
28.08.23	63565.7	63617.0	51.3	42.5	14823.7	14823.7	0.0	0.0	52610.0	52627.7	17.7	60.2	
29.08.23	63617.0	63669.0	52.0	44.0	14823.7	14823.7	0.0	0.0	52627.7	52645.2	17.5	61.5	
30.08.23	63669.0	63714.5	45.5	37.7	14823.7	14823.7	0.0	0.0	52645.2	52660.0	14.8	52.5	
31.08.23	63714.5	63714.5	0.0	0.0	14823.7	14823.7	0.0	0.0	52660.0	52660.0	0.0	0.0	MBE Plant Chemical Cleaning & effluent cost
			1524.5	1266.0			165.8	911.8			178.7	698.7	
			95.28	40.84			5.35	29.4			5.76	22.54	

Tianish Laboratories Pvt Ltd Unit-2					
Rian water Treated details - Aug'2023					
Date	First run off rain water collection in KL	First run off Rain water treatment			Remarks
		FM Inital(KL)	FM Final(KL)	Total (KL)	
01.08.2023	-	12351	12351	0	
02.08.2023	-	12351	12351	0	
03.08.2023	25	12351	12351	0	
04.08.2023	-	12351	12376	25	
05.08.2023	-	12376	12376	0	
06.08.2023	-	12376	12376	0	
07.08.2023	-	12376	12376	0	
08.08.2023	-	12376	12376	0	
09.08.2023	-	12376	12376	0	
10.08.2023	-	12376	12376	0	
11.08.2023	-	12376	12376	0	
12.08.2023	-	12376	12376	0	
13.08.2023	-	12376	12376	0	
14.08.2023	25	12376	12376	0	
15.08.2023	-	12376	12401	25	
16.08.2023	-	12401	12401	0	
17.08.2023	-	12401	12401	0	
18.08.2023	50	12401	12401	0	
19.08.2023	45	12401	12441	40	
20.08.2023	-	12441	12496	55	
21.08.2023	-	12496	12496	0	
22.08.2023	-	12496	12496	0	
23.08.2023	-	12496	12496	0	
24.08.2023	-	12496	12496	0	
25.08.2023	-	12496	12496	0	
26.08.2023	-	12496	12496	0	
27.08.2023	-	12496	12496	0	
28.08.2023	15	12496	12496	0	
29.08.2023	-	12496	12511	15	
30.08.2023	-	12511	12511	0	
31.08.2023	-	12511	12511	0	
160		Total		160	

HTDS & LTDS EFFLUENT GENERATION DETAILS

Date	HTDS EFFLUENT (KLD)			LOWTDS EFFLUENT		
	F.M Initial	F.M Final	F.M Difference	F.M Initial	F.M Final	F.M Difference
01-08-23	17889.0	17930.0	41.0	48056.0	48132.0	76.0
02-08-23	17930.0	17966.0	36.0	48132.0	48199.0	67.0
03-08-23	17966.0	18002.0	36.0	48199.0	48250.0	51.0
04-08-23	18002.0	18042.0	40.0	48250.0	48325.0	75.0
05-08-23	18042.0	18079.0	37.0	48325.0	48432.0	107.0
06-08-23	18079.0	18120.0	41.0	48432.0	48521.0	89.0
07-08-23	18120.0	18156.0	36.0	48521.0	48604.0	83.0
08-08-23	18156.0	18191.0	35.0	48604.0	48680.0	76.0
09-08-23	18191.0	18230.0	39.0	48680.0	48780.0	100.0
10-08-23	18230.0	18262.0	32.0	48780.0	48849.0	69.0
11-08-23	18262.0	18301.0	39.0	48849.0	48930.0	81.0
12-08-23	18301.0	18340.0	39.0	48930.0	48997.0	67.0
13-08-23	18340.0	18375.0	35.0	48997.0	49080.0	83.0
14-08-23	18375.0	18410.0	35.0	49080.0	49160.0	80.0
15-08-23	18410.0	18442.0	32.0	49160.0	49235.0	75.0
16-08-23	18442.0	18479.0	37.0	49235.0	49308.0	73.0
17-08-23	18479.0	18512.0	33.0	49308.0	49387.0	79.0
18-08-23	18512.0	18550.0	38.0	49387.0	49470.0	83.0
19-08-23	18550.0	18589.0	39.0	49470.0	49585.0	115.0
20-08-23	18589.0	18623.0	34.0	49585.0	49690.0	105.0
21-08-23	18623.0	18664.0	41.0	49690.0	49785.0	95.0
22-08-23	18664.0	18703.0	39.0	49785.0	49917.0	132.0
23-08-23	18703.0	18732.0	29.0	49917.0	50043.0	126.0
24-08-23	18732.0	18768.0	36.0	50043.0	50175.0	132.0
25-08-23	18768.0	18806.0	38.0	50175.0	50250.0	75.0
26-08-23	18806.0	18845.0	39.0	50250.0	50378.0	128.0
27-08-23	18845.0	18878.0	33.0	50378.0	50525.0	147.0
28-08-23	18878.0	18910.0	32.0	50525.0	50637.0	112.0
29-08-23	18910.0	18949.0	39.0	50637.0	50759.0	122.0
30-08-23	18949.0	18979.0	30.0	50759.0	50877.0	118.0
31-08-23	18979.0	19018.0	39.0	50877.0	50962.0	85.0
			129	2906		

Rain water treated details - Aug 23 5

Date	First run off rain water collection in KL	First run off rain water treatment.			Remarks.
		FM Initial (KL)	FM Final (KL)	Total (KL)	
01.08.23	-	12351	12351	0	
02.08.23	-	12351	12351	0	
03.08.23	25	12351	12351	0	
04.08.23	-	12351	12351	0	
05.08.23	-	12376	12376	25	
06.08.23	-	12376	12376	0	
07.08.23	-	12376	12376	0	
08.08.23	-	12376	12376	0	
09.08.23	-	12376	12376	0	
10.08.23	-	12376	12376	0	
11.08.23	-	12376	12376	0	
12.08.23	-	12376	12376	0	
13.08.23	-	12376	12376	0	
14.08.23	25	12376	12376	0	
15.08.23	-	12376	12376	0	
16.08.23	-	12376	12401	25	
17.08.23	-	12401	12401	0	
18.08.23	50	12401	12401	0	
19.08.23	45	12401	12401	0	
20.08.23	-	12401	12441	40	
21.08.23	-	12441	12496	55	
22.08.23	-	12496	12496	0	
23.08.23	-	12496	12496	0	
24.08.23	-	12496	12496	0	
25.08.23	-	12496	12496	0	
26.08.23	-	12496	12496	0	
27.08.23	-	12496	12496	0	
28.08.23	15	12496	12496	0	
29.08.23	-	12496	12496	0	
30.08.23	-	12496	12511	15	
31.08.23	-	12511	12511	0	
	160	12511	12511	0	

Total 160 KL

MYLAN LABORATORIES UNIT-2														
MANUFACTURING PRODUCTION DETAILS - CY'2023 IN TONS														
Name of the Product	Jan'23	Feb'23	Mar'23	Apr'23	May'23	Jun'23	Jul'23	Aug'23	Sep'23	Oct'23	Nov'23	Dec'23	Product wise TPA	As per Consented Qty. (TPA)
Nevirapine	0	0	0	0	0	0	0	0	0	0	0	0	0.00	12.00
Lamivudine	68.96	70.25	65.17	68.04	66.09	61.51	66.33	70.07	47.75	64.68	67.92	62.44	779.42	824.40
Emtricitabine	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.60
Fluindone	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.60
Validation Products	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.40
Total	68.96	70.25	65.17	68.04	66.09	61.51	66.33	70.07	47.75	64.68	67.92	62.44	779.42	840.00



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Sl. No.	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent				Aeration Tank-I				Secondary Clarifier-I				Aeration Tank-II				Secondary Clarifier-II				Signature of operator / Remarks			
	Qty of Effluent feed to Primary clarifier (K.L/hour)	Qty of Chemical used for Neutralization (K.L)	Flotation Mixer continuous running	Yes/No	Qty of Poly used (%)	Scrapper continuous running	Yes/No	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (K.L/hour)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (K.L)	Qty of sludge wasted (K.L)	Final O ₂ (K.L/hour)	Operation of 30 HP Aeration	Yes/No	Qty of De-framer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (K.L)	Operation of 30 HP Blower No.	Yes/No	Qty of De-framer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (K.L)					
A	19	500	✓	-	✓	-	-	10	26	36	500	1-0	47	✓	-	✓	-	✓	✓	-	✓	-	✓	-	✓	✓	-	✓	-	✓	-	
B	1450	2000	✓	-	✓	-	-	800	850	3500	2000	2-0	37	✓	-	✓	-	✓	✓	-	✓	-	✓	-	✓	✓	-	✓	-			
C	17	3000	✓	-	✓	-	-	5	23	28	2000	-	41	✓	-	✓	-	✓	✓	-	✓	-	✓	-	✓	✓	-	✓	-			
Total	53	80	✓	-	✓	-	-	35	63	98	90	30	131	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓			

Power Readings: Initial - 4408

Final - 4439

Verified by

Date: 21/08/2023



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 02-10-2023

Shift	E & N Tank High TDS content		Primary Clarifier		E & N Tank Low TDS content		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks						
	Qty of Effluent feed to Primary clarifier (KLSH/HR)	Qty of Chemical used for Neutralization (NaOH) (kg)	Floating Mixer continuous running	Scrapper continuous running	Qty of Poly used (kg)	Qty of sludge wasted (KLS)	Domestic	Law TDS	TOTAL	Qty of Chemical used for Neutralization (NaOH) (kg)	Qty of sludge wasted (KLS)	Feed Qty (KLS/HR)	Operation of 20 HP Aerators	Qty of Disperser used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLS)	Operation of 20 HP Motor No.	Qty of Disperser used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLS)
A	18	90kg	✓	-	-	-	10	96	96	90kg	10	46	✓	51H	✓	-	✓	51H	✓	-	-	
B	17.6	80kg	✓	-	-	-	16.0	20.0	26.0	20kg	2.0	32	✓	51H	✓	-	✓	51H	✓	-	-	
C	16.30	-	✓	-	-	-	5	22	27	20	1.0	46	✓	51H	✓	-	✓	51H	✓	-	-	
Total	51.6	90	✓	-	-	-	31	68	99	90	4.0	118	✓	15	✓	-	✓	15	✓	-	-	

Power Readings : Initial - 4439

Final - 4470

Verified by

SOP/BS/EN/V/03/CEN/002/08/FT-01



MYLAN LABORATORIES LIMITED, UNIT - II
 LOC SHEET - EFFLUENT TREATMENT PLANT

Date: 03/08/2023

Sl. No.	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks		
	Qty of Effluent lost to Primary clarifier (KLS/hr)	Qty of Chemical used for Neutralisation (Kg)	floats in filter continuous running	Scrapper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by STP (KLS/hr)	Chemical used for Neutralisation (KLS)	Qty of sludge wasted (K.L)	Feed Op. (KLS/hr)	Operation of 30 HP Aeration	Qty of De-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 20 HP Blower No.			Qty of De-famer used	Sludge recirculation to aeration tank continuous running
	Yes	No	Yes	No		Domestic	Low TDS	TOTAL	Yes	No	Yes	No	Yes	No	Yes	No		
A	16.80		✓	-	✓	10	25	35	✓	-	✓	-	✓	-	✓	-		
B	1.04	8.4	✓	-	✓	10	26	36	✓	-	✓	-	✓	-	✓	-		
C	12.8	30.183	✓	-	✓	09.0	12.0	21	✓	-	✓	-	✓	-	✓	-		
Total	51.8	90	✓	-	✓	27	63	90	✓	-	✓	-	✓	-	✓	-		

Power Readings : Initial - 4470

Final - 4492

Verified by: *[Signature]*



MYLIAN

MYLIAN LABORATORIES LIMITED, UNIT - II

LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 04/08/2025

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemical	Remarks																								
	Qty of Effluent fed to Primary clarifier (KLM)	Qty of Chemical used for Neutralization (KLM)	Flooding Mixer continuous running	Yes	No	Qty of Poly used (Kg)	Scriptor continuous running	Yes	No	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by S.T.P (KLM)	Domestic	Low TDS	TOTAL			Qty of Chemical used for Neutralization (KLM)	Qty of sludge wasted (K.L)	Feed Qty (KLM)	Operation of 10 HP Aerator	Yes	No	Qty of Dis- former used	Sludge recirculation to aeration tank continuous running	Yes	No	Operation of 20 HP Blower No.	Yes	No	Qty of Dis- former used	Sludge recirculation to aeration tank continuous running	Yes	No	Qty of sludge wasted (K.L)						
A	18	30	✓	-	-	✓	-	-	-	-	8	28	36	20	10	40	✓	-	50	✓	-	-	✓	-	-	✓	-	15	✓	-	-	✓	-	-	-	-	-	-		
B	106	3000	✓	-	-	✓	-	-	-	-	04	26	30	5000	10	46	✓	-	500	✓	-	-	✓	-	-	✓	-	500	✓	-	-	✓	-	-	-	-	-	-	-	
C	1837	30183	✓	-	-	✓	-	-	-	-	1700	3000	4700	20183	20	100	✓	-	500	✓	-	-	✓	-	-	✓	-	500	✓	-	-	✓	-	-	-	-	-	-	-	-
Total	547	90	✓	-	-	✓	-	-	-	-	29	84	113	90	40	116	✓	-	15	✓	-	-	✓	-	-	✓	-	15	✓	-	-	✓	-	-	-	-	-	-	-	-

Power Readings :

Initial - 2499V

Final - 4519

Verified by

N

SOP/HS/ENV/02/GEN/001/INT/01



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Shift	E & N Tank High TDS effluent				E & N Tank Low TDS effluent				Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks					
	Qty: of Ethanol feed to Primary clarifier (KLS/Min)	Qty: of Chemical used for Neutralization (NaOH/ HCl)	Feeding Mixer continuous running	Qty: of Poly used (Kg)	Scrapper continuous running	Qty: of sludge washed (K.L)	Qty: of Effluent managed in collection tank-II followed by S.T.P. (KLS/Min)	Domestic	Low TDS	TOTAL	Qty: of Chemical used for Neutralization (NaOH/ HCl)	Qty: of sludge washed (K.L)	Feed Qty (KLS/Min)	Operation of 130 HP Aeration	Qty: of Dis- former used	Sludge restriction in aeration tank continuous running			Qty: of sludge washed (K.L)	Operation of 130 HP Blower No.	Qty: of Dis- former used	Sludge restriction in aeration tank continuous running	Qty: of sludge washed (K.L)
A	17	30	✓	-	✓	-	28	31	39	20	10	✓	-	✓	✓	✓	✓	-	✓	✓	✓	✓	
B	18	80	✓	-	✓	-	8	29	37	20	40	✓	-	✓	✓	✓	✓	-	✓	✓	✓	✓	
C	19	80	✓	-	✓	-	04	25	29	10	06	✓	-	54	✓	✓	✓	-	✓	✓	✓	✓	
Total	53	90	✓	-	✓	-	80	85	125	90	116	-	-	5	✓	-	✓	-	✓	-	✓	-	

Power Readings: Initial - 4519

SOP: ESE/ENV/02/CEN/02/08/PT-01

Final - 4542

Verified by: *[Signature]*

Date: 05/08/23



MYLAN LABORATORIES LIMITED, UNIT - II
 LOC SHEET - EFFLUENT TREATMENT PLANT

Date: 06/08/2023

Slit	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemical	Remarks								
	Qty of Effluent feed to Primary clarifier (K.L.Hr)	Qty of Chemical used for Neutralisation (NaOH) (Kg)	Floating filter continuous running	Qty of Poly used (Kg)	Scraper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by ST.P (K.L.Hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (NaOH) (Kg)	Qty of sludge wasted (K.L)	Feed Qty (K.L.Hr)	Operation of 30 HP Aerator			Qty of De-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 30 HP Blower No.	Qty of De-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	
A	19	50 Kg	✓	-	✓	-	8	50	58	20 Kg	20	40	✓	5 Hr	✓	-	✓	-	5 Hr	✓	-	-	06/08/2023	
B	18	30	✓	-	✓	-	8	25	33	20	10	40	✓	2 Hr	✓	-	✓	-	2 Hr	✓	-	-		
C	196	300	✓	-	✓	-	04	26	30	204	70	26	✓	5 Hr	✓	-	✓	-	5 Hr	✓	-	-		
Total	55	90	-	-	✓	-	20	81	95	80	100	126	✓	15	✓	-	✓	-	18	✓	-	-		

Power Reading: Initial - 4547

Final - 4675

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 07/08/2023

Shift	E & N Tank High TDS effluent			Primary Clarifier			E & N Tank Low TDS effluent			Aeration Tank-I			Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/ chemist	Remarks				
	Qty of Effluent fed to Primary clarifier (K.L.Hr)	Qty of Chemical used for Neutralization (Kg/Day)	Roasting Mixer continuous running	Qty of Poly used (kg)	Scraper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped a collection tank-II followed by S.T.P. (K.L.Hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (Kg/Day)	Qty of sludge wasted (K.L)	Feed Qty (K.L.Hr)	Operation of 30 HP Aerators	Qty of De-aerated sludge used	Sludge recirculation in aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 720 HP Blower No.			Qty of De-aerated sludge used	Sludge recirculation in aeration tank continuous running	Qty of sludge wasted (K.L)	
A	18	30 (55)	✓	-	✓	-	8	30	38	20 (4)	20	42	✓	5 Hr	✓	-	✓	-	5 Hr	✓	-	✓	-	
B	17	30 (6)	✓	-	✓	-	7	32	39	20	-	42	✓	5 Hr	✓	-	✓	-	24	✓	-	✓	-	
C	18	30	✓	-	✓	-	6	32	38	20 (6)	40 (40)	42	✓	5 Hr	✓	-	✓	-	5 Hr	✓	-	✓	-	
Total	53	90	✓	-	✓	-	21	94	115	60	60	126	-	15	✓	-	-	15	✓	-	-	-	-	

Power Readings: Initial - 4525

Final - 4601

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 08/08/23

93

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks							
	Qty of Effluent feed used for Primary clarifier (KLMH)	Qty of Chemical used for Neutralization (KLMH)	Flooding Mixer continuous running	Qty of Poly used (kg)	Serpentine continuous running	Qty of sludge wasted (KLM)	Qty of Effluent pumped to collection tank-I followed by STR (KLMH)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLMH)	Qty of sludge wasted (KLM)	Recirculation of Effluent (KLMH)	Operation of 20 HP Aerators	Qty of De-floamer used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLM)	Operation of 20 HP Blower No.	Qty of De-floamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLM)	
A	18	306kg	-	-	-	12	26	38	308	1.0	46	✓	-	500	✓	-	-	500	✓	-	-	500		
B	18	201kg	-	-	-	14	32	47	349	2.0	36	✓	-	500	✓	-	-	500	✓	-	-	500		
C	18	306kg	✓	-	✓	2100	30	25	-	2	25	✓	-	200	✓	-	-	200	✓	-	-	200		
Total																								

Power Readings: Initial - 4601

Final - 4628

Verified by: [Signature]

SOP/BIEN/V/02/GEN/IND/INT-01



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 09/08/2023

Shift	E & NTank High TDS effluent		Primary Clarifier		E & NTank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / Chemist	Remarks						
	Qty of Effluent Fed to Primary clarifier (KLMH)	Qty of Chemical used for Neutralization (NaOH/Na ₂ S ₂ O ₃)	Flotation Mixer continuous running	Qty of Poly used (kg)	Scrapper continuous running	Qty of sludge wasted (K.L)	Domestic	Law TDS	TOTAL	Qty of Chemical used for Neutralization (NaOH/Na ₂ S ₂ O ₃)	Qty of sludge wasted (K.L)	Feed Qty (KLMH)	Operation of 30 HP Aeration	Qty of Dis-foamer used	Sludge recirculation to aeration tank continuous running			Qty of sludge wasted (K.L)	Operation of 20 HP Blower No.	Qty of Dis-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	
A	18	220	✓	✓	-	12	26	28	304	1.0	8	56	✓	54	✓	-	✓	-	54	✓	-		
B	18.0	304	✓	✓	-	8	25	31	304	2.0	34	✓	-	54	✓	-	✓	-	54	✓	-		
C	18	20	✓	✓	-	7	21	28	70	1.0	34	✓	✓	54	✓	-	✓	✓	54	✓	-		
Total	54	90	✓	✓	-	27	92	97	90	4.0	18	✓	✓	184	✓	✓	✓	✓	104	✓	✓		

Power Readings: Initial - 4628

Final - 4057 105

Verified by: [Signature]



MYLAN LABORATORIES LIMITED, UNIT - II
 LOC SHEET - EFFLUENT TREATMENT PLANT

Date: 10/08/23

95

Shift	E & N Tank Effl. TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/ chemist	Remarks		
	Qty of Effluent fed to Primary clarifier (KLS/Min)	Qty of Chemical used for Residual Chlorine (KLS/Min)	Flotation Mixer continuous running	Qty of Poly used (Kg)	Scrapper continuous running	Qty of sludge waste (K.L)	Qty of Effluent pumped to collection tank-II followed by STP (KLS/Min)	Qty of Chemical used for Neutralization (KLS/Min)	Qty of sludge waste (K.L)	Feed Qty (KLS/Min)	Operation of 30 HP Aerators	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge waste (K.L)	Operation of 20 HP Blower No.			Qty of De-foamer used	Sludge recirculation to aeration tank continuous running
	Yes	No	Yes	No	Domestic	Low TDS	TOTAL	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No		
A	17	-	✓	-	-	12	25	85	20	1.0	40	✓	-	52	✓	-	-	-	
B	18.0	30 kg	✓	-	-	06	96	32	30 kg	2.0	56	✓	-	54	✓	-	-	-	
C	18.0	30 kg	✓	-	-	5.0	57.0	32	30 kg	2.0	56	✓	-	54	✓	-	-	-	
Total	53.0	60 kg	✓	-	-	23	88	109	60	5.0	152	-	-	15	-	-	-	-	

Power Readings: Initial - 49657

Final - 4685

Verified by: [Signature]

SOP/EN/ENV/002/GEN/002/RRT/01



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Sl. No.	E & N Tank High TDS Effluent				Primary Clarifier				E & N Tank Low TDS Effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks						
	Qty of Effluent fed to Primary clarifier (KLD/Day)	Qty of Chemical used for Neutralization (KLD/Day)	Floating Mitter continuous running	Yes/No	Qty of Poly used (kg)	Yes/No	Qty of Sludge wasted (K.L)	Domestic	Law TDS	TOTAL	Qty of Chemical used for Neutralization (KLD/Day)	Qty of Sludge wasted (K.L)	Feed Qty (KLD/Day)	Operation of 30 HP Aerators	Yes/No	Qty of Disperser used	Sludge restriction to aeration tank continuous running	Yes/No	Operation of 20 HP Blower No.			Yes/No	Qty of Disperser used	Sludge restriction to aeration tank continuous running	Yes/No	Qty of Sludge wasted (K.L)	
A	17	30	✓	-	-	✓	-	31	31	20	1.0	50	✓	-	5M	✓	-	-	✓	-	5M	✓	-	-	-	a	
B	18	20	✓	-	✓	-	1.0	27	27	20	1.0	57	✓	-	5M	✓	-	-	✓	-	5M	✓	-	-	-	a	
C	18	20	✓	-	✓	-	-	28.0	28.0	20	2.0	53.1	✓	-	5M	✓	-	-	✓	-	5M	✓	-	-	-	a	
Total	53	70	✓	-	-	-	1.0	39	67	60	4.0	60			15						15						

Power Readings : Initial - 4685

Final - 4712

Verified by

Date: 16/08/23



MYLAN LABORATORIES LIMITED, UNIT - II
 LOC SHEET - EFFLUENT TREATMENT PLANT

Date: 12/08/23

Slm	E & N Tank High TDS Effluent		Primary Clarifier		E & N Tank Low TDS Effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/chemist	Remarks							
	Qty of Ethanol Fed to Primary clarifier (KLS/Min)	Qty of Chemical used for Neutralisation (KLS/Min)	Heating Mixer continuous running: Yes/No	Qty of Poly used (Kg)	Scrapper continuous running: Yes/No	Qty of Sludge washed (KCL)	Qty of Effluent pumped in collection tank-II followed by ST2 (KLS/Min)	Domestic	Low TDS	TOTAL	Qty of Chemical used for heating (KLS/Min)	Qty of Sludge washed (KCL)	Feed Qty (KLS/Min)	Operation at 30 HP: Yes/No	Qty of De-famer used			Sludge recirculation to aeration tank continuous running: Yes/No	Qty of Sludge washed (KCL)	Operation at 20 HP: Yes/No	Qty of De-famer used	Sludge recirculation to aeration tank continuous running: Yes/No	Qty of Sludge washed (KCL)	
A	12	30	✓	-	✓	-	7	32	39	20	1.0	52	✓	54	✓	-	54	✓	-	54	✓	-		
B	17	30	✓	-	✓	-	8	36	38	20	1.0	40	✓	54	✓	-	54	✓	-	54	✓	-		
C	17.5	29	✓	-	✓	-	24	26	30	10ug	1.0	60	✓	54	✓	-	54	✓	-	54	✓	-		
Total	51.5	-	-	-	-	-	19	96%	107	50ug	3.0	152	-	154	-	-	154	-	-	154	-	-		

Power Readings: Initial - 4712

Final - 4740

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
 LOS SHEET - EFFLUENT TREATMENT PLANT

Date: 13/08/2015

Slut	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/ chemical	Remarks				
	Qty of Effluent fed to Primary clarifier (K.L.Hr)	Qty of Chemical used for Neutralization (Kg/Day)	Flashing Mixer continuous running	Qty of Poly used (kg)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (K.L.Hr)	Domestic	Law TDS	TOTAL	Qty of Chemical used for Neutralization (Kg/Day)	Qty of Sludge wasted (K.L)	Feed Op. (K.L.Hr)	Operation at 30 HR Aeration	Qty of Dis-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)			Operation at 20 HR Blower No.	Qty of Dis-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)
A	18 ^{hr} 30kgs	-	✓	-	16.0	10.0	26.0	20kgs	2.0	56.6	✓	-	5ML	✓	-	5ML	✓	-	-	Alamy	
B	18	30	✓	-	5.0	28	33	20kgs	1.0	62	✓	-	5ML	✓	-	5ML	✓	-	-	u	
C	18	20kgs	✓	-	0.4	19	03	-	-	59	✓	-	5ML	✓	-	5ML	✓	-	-	u	
Total	54.2	-	-	-	05	57	82	40kgs	3.0	163	-	-	15ML	-	-	15ML	-	-	-	-	

Power Readings: Initial - 4740

Final - 4766

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 14/08/2023

Shift	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent			Aeration Tank-I			Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/chemist	Remarks		
	Qty of Effluent fed to Primary clarifier (KLD/HR)	Qty of Chemical used for Neutralization (KLD/HR)	Floating Mixer continuous running	Scrapper continuous running	Qty of Poly used (Kg)	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by STR (KLD/HR)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLD/HR)	Qty of sludge wasted (K.L)	Feed Qty (KLD/HR)	Operation of 30 HP Aerators	Qty of Do-Booster used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 30 HP Blower No.	Qty of Do-Booster used	Sludge recirculation to aeration tank continuous running			Qty of sludge wasted (K.L)	
A	17.8	30KGS	✓	✓	-	-	22.0	18.0	41.0	30KGS	2.0	56	✓	5.4K	✓	-	✓	-	5.4K	✓	-	-	APM	
B	18	30	✓	✓	-	-	7	28	35	20	1.0	50	✓	5K	✓	-	✓	-	5K	✓	-	-	W	
C	19	30	✓	✓	-	-	-	29	29	20	1.0	56	✓	5.4K	✓	-	✓	-	5.4K	✓	-	-	W	
Total	52.8	90					29	51	105	70	4.0	162		15					15					

Power Readings: Initial - 5766

Final - 4995

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 15/10/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & W Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / Chemist	Remarks						
	Qty of Effluent fed to Primary clarifier (KLS/hr)	Qty of Chemical used for Neutralisation (KLS/hr)	Planting Mixer continuous running	Scrapper continuous running	Qty of Poly used (kg)	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by S.T.P. (KLS/hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (KLS/hr)	Qty of sludge wasted (K.L)	Feed Qty (KLS/hr)	Operation of 30 HP Aerator	Qty of De-foamer used			Sludge recirculation in aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 30 HP Blower No.	Qty of De-foamer used	Sludge recirculation in aeration tank continuous running	Qty of sludge wasted (K.L)
A	186	200kg	✓	-	-	15	30	45	200kg	10	56	56	✓	5L	✓	-	5L	✓	5L	✓	-		
B	18	20	✓	-	-	15	38	53	20g	10	56	56	✓	5L	✓	-	5L	✓	5L	✓	-		
C	18	30	✓	-	-	-	31	50	20	10	58	58	✓	5L	✓	-	5L	✓	5L	✓	-		
Total	54	60	-	-	-	30	99	148	60		168			15			15						

Power Readings: Initial: 4795

Final: 4820

Verified by: [Signature]



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 16/08/2023

Sl. No.	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks								
	Qty of Effluent feed to Primary clarifier (KLS/Min)	Qty of Chemical used for Neutralisation (Kg)	Reading Mixer continuous running	Qty of Poly used (Kg)	Scrapper continuous running	Qty of sludge washed (K.L)	Qty of Effluent pumped in collection tank-II followed by STP (KLS/Min)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (Kg)	Qty of sludge washed (K.L)	Feed Qty (KLS/Min)	Operation of 30 HP Aerators			Qty of Disintegrator used	Sludge recirculation to aeration tank continuous running	Qty of sludge washed (K.L)	Operation of 78 HP Blower No.	Qty of Disintegrator used	Sludge recirculation to aeration tank continuous running	Qty of sludge washed (K.L)	
A	18	30kg	✓	-	✓	-	12	26	38	300kg	1.0	57	✓	51k	✓	-	-	✓	51k	✓	-	-	(Signature)	
B	17.0	30kgs	✓	-	✓	-	24.0	8.0	32.0	30kgs	2.0	58	✓	51k	✓	-	-	✓	51k	✓	-	-	(Signature)	
C	17	20	✓	-	✓	-	-	22	22	20	1.0	58	✓	51k	✓	-	-	✓	51k	✓	-	-	(Signature)	
Total	52	80					36	58	92	80	4.0	173		15					15					

Power Readings: Initial - 4820

Final - 4848

Verified by (Signature)



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 17/08/23

Slm	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks					
	Qty of Ethanol used in Primary clarifier (KLD/hr)	Qty of Chemical used for Neutralization (KLD/hr)	Floating Mixer continuous running	Qty of Poly used (kg)	Qty of Ethanol pumped to collection tank-II followed by STR (KLD/hr)	Qty of Chemical used for Neutralization (KLD/hr)	Qty of sludge wasted (KLD)	Operation of 20 HP Aerators	Qty of Disintegrator used	Sludge recirculation to aeration tank	Qty of sludge wasted (KLD)	Operation of 20 HP Blower No.	Qty of Disintegrator used	Sludge recirculation to aeration tank			Qty of sludge wasted (KLD)				
A	18	30	✓	-	12	32	42	30	1-0	55	✓	-	8L	✓	-	5L	✓	-	-		
B	18	30	✓	-	12	20	32	30	1-0	56	✓	-	5L	✓	-	5L	✓	-	-		
C	27.1	30	✓	-	4-0	12-0	17-0	30	2-0	56	✓	-	5L	✓	-	5L	✓	-	-		
Total	48-1	90			28-0	85-0	91	90	4-0	167			15L			15L					

Power Readings: Initial - 4848

Final - 4878

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 18/01/23

Shift	E & N Tank High TDS effluent				E & N Tank Low TDS effluent			Aeration Tank-I		Aeration Tank-II		Secondary Clarifier-I		Secondary Clarifier-II		Signature of operator / chemical	Remarks													
	Qty of Effluent feed to Primary clarifier (KLD/shift)	Qty of Chemical used for Neutralization (KLD/shift)	Flushing Mixer continuous running	Yes/No	Qty of TDS used (kg)	Scraper continuous running	Yes/No	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by STP (KLD/shift)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLD/shift)	Qty of sludge wasted (KLD)	Feed Qty (KLD/shift)			Operation of 20 HP Aerators	Yes/No	Qty of De-aerator used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (KLD)	Operation of 20 HP Blower No.	Yes/No	Qty of De-aerator used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (KLD)	
A	-	-	✓	-	✓	-	-	-	61	30	21	30	30	1.0	50	✓	-	54	✓	-	-	✓	-	54	✓	-	-	-	-	
B	-	-	✓	-	✓	-	-	-	06	26	32	20	20	1.0	50	✓	-	54	✓	-	-	-	✓	-	54	✓	-	-	-	-
C	-	-	✓	-	✓	-	-	-	24.0	21	55	20	20	2.0	56	✓	-	54	✓	-	-	-	✓	-	54	✓	-	-	-	-
Total	-	-	-	-	-	-	-	-	41	77	128	70	70	40	166															

Power Readings: Initial - 4879

Final - 4899

Verified by: [Signature]



MYLAN LABORATORIES LIMITED, UNIT - II

LOG SHEET - EFFLUENT TREATMENT PLANT

Shift	E & N Tank High TDS effluent				Primary Clarifier				E & N Tank Low TDS effluent				Aeration Tank-I				Secondary Clarifier-I				Aeration Tank-II				Secondary Clarifier-II				Signature of operator / chemist	Remarks
	Qty of Effluent feed to Primary clarifier (KLS/hr)	Qty of Chemical used for Neutralisation (NaOH/Red)	Planting Mixer continuous running	Qty of Poly used (Kg)	Scraper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-I followed by S.T.P. (KLS/hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (NaOH/Red)	Qty of sludge wasted (K.L)	Red Qty (KLS/hr)	Operation at 10 HP Aerators	Qty of Dec-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation at 20 HP Blower No.	Qty of Dec-famer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Signature of operator / chemist	Remarks							
A	1	✓	✓	✓	✓	5	5	5	5	20	10	53	✓	✓	✓	✓	✓	✓	✓	✓	✓									
B	1	✓	✓	✓	✓	7	40	117	20	1.0	52	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓									
C	1730	✓	✓	✓	✓	10	58	48	20	1.0	52	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓									
Total	1730	✓	✓	✓	✓	25	120	146	60	3.0	155	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓									

Power Readings : Initial - Y899

Final - 4930

Verified by

Date: 19/8/23



MYLAN LABORATORIES LIMITED, UNIT - II
LOG STREET - EFFLUENT TREATMENT PLANT

Date: 20/08/2023

Shift	E & N Tank High TDS Effluent				Primary Clarifier				E & N Tank Low TDS Effluent			Aeration Tank-I				Secondary Clarifier-I				Aeration Tank-II				Secondary Clarifier-II				Signature of operator/chemist	Remarks		
	Qty of Effluent feed to Primary clarifier (Kl/h)	Qty of Chemical used for Neutralization (Kg)	Feeding Mixer continuous running	Yes/No	Qty of Poly used (Kg)	Scrapper continuous running	Yes/No	Qty of Sludge washed (K.L)	Qty of Effluent pumped to collection tank-II followed by STP (Kl/h)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (Kg)	Qty of Sludge washed (K.L)	Feed Qty (Kl/h)	Operation of 30 HP Aeration	Yes/No	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge washed (K.L)	Operation of 70 HP Blower No.	Yes/No	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge washed (K.L)				
A	25.7 30Kl/h	-	✓	-	-	✓	-	-	20.0	19.4	39.4	20Kl/h	2.0	56	✓	-	-	5Kl	✓	-	-	✓	-	-	5Kl	✓	-	-	-	Amey	
B	24 30	-	✓	-	-	✓	-	-	10	21	31	20	6.0	56	✓	-	-	5Kl	✓	-	-	✓	-	-	5Kl	✓	-	-	-	Amey	
C	23 25	-	✓	-	-	✓	-	-	04	26	30	100Kl/h	1.0	56	✓	-	-	5Kl	✓	-	-	✓	-	-	5Kl	✓	-	-	-	Amey	
Total	75	90Kl/h	-	-	-	-	-	-	34	56	90	200Kl/h	3.0	168	-	-	-	15	-	-	-	-	-	-	15	-	-	-	-		

Power Reading: Initial - 4930

Final - 4948

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 22/10/2013

Slit	E & N Tank Effluents effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks					
	Qty of Effluent feed to Primary clarifier (KLD/Day)	Qty of Chemical used for Neutralization (KLD/Day)	Floating Miter continuous running	Qty of Poly used (kg)	Scrapper continuous running	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by STP (KLD/Day)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLD/Day)	Qty of sludge wasted (KLD)	Feed Qty (KLD/Day)	Operation of 30 HP Aerators	Qty of De-famer used			Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)	Operation of 70 HP Blower No.	Qty of De-famer used	Sludge recirculation to aeration tank continuous running
A	20	2000	✓	-	-	10	22	34	200	10	80	✓	-	50	✓	-	50	✓	-	50	-	
B	20.7	2000	✓	-	-	19	22	39	200	2.0	50	✓	-	50	✓	-	50	✓	-	50	-	
C	20	80	✓	-	-	1.0	21	32	20	1.0	60	✓	-	50	✓	-	50	✓	-	50	-	
Total	60.7	9000	-	-	-	39	74	113	60	4.0	100	-	-	150	-	-	150	-	-	150	-	

Power Readings: Initial - 4977

Final - 5004

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 23/08/2023

Sl. No.	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/chemist	Remarks								
	Qty of Effluent fed to Primary Clarifier (KLD/HR)	Qty of Chemical used for Neutralization (Kg)	Flotation Mixer continuous running	Qty of Poly used (Kg)	Scrapper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by STP (KLD/HR)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLD/HR)	Qty of sludge wasted (K.L)	Feed Qty (KLD/HR)	Operation of 130 HP Aerators			Qty of Disperser used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 70 HP Blower No.	Qty of Disperser used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	
A	2000	2000	✓	-	-	10	96	96	2000	1.0	80	50	✓	50	✓	-	-	50	✓	-	-	-		
B	200	200	✓	-	-	7	31	38	200	2.0	52	50	✓	50	✓	-	-	50	✓	-	-	-		
C	19	30	✓	-	-	7	25	32	20	2.0	20	50	✓	50	✓	-	-	50	✓	-	-	-		
Total	219	90	✓	-	-	24	82	106	60	5.0	162	-	-	15	-	-	-	15	-	-	-	-		

Power Readings: Initial - 5004

Final - 5032

Verified by:



MYLAN LABORATORIES LIMITED, UNIT - II
 LOSS SHEET - EFFLUENT TREATMENT PLANT

Date: 24/08/2013

109

Sl. No.	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/chemist	Remarks						
	Qty of Effluent feed to Primary Clarifier (K.L/Hr)	Qty of Chemical used for Neutralisation (K.L/Hr)	Flotation Mixer continuous running	Qty of Fats used (kg)	Scrapper continuous running	Qty of Sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by STP (K.L/Hr)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralisation (K.L/Hr)	Qty of Sludge wasted (K.L)	Feed Qty (K.L/Hr)	Operation of 10 HP Aerators	Qty of De-foamer used			Sludge recirculation to aeration tank continuous running	Qty of Sludge wasted (K.L)	Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of Sludge wasted (K.L)
A	2 1/2	2000	✓	-	✓	-	14.0	5.30	5.70	2000	2.0	60	✓	51H	✓	-	✓	51H	✓	-	-	(Signature)	
B	200	100	✓	-	-	-	0.8	30	35	1000	1.0	60	✓	51K	✓	-	✓	51K	✓	-	-	(Signature)	
C	200	200	✓	-	✓	-	0.4	22	30	-	1.0	60	✓	51K	✓	-	✓	51K	✓	-	-	(Signature)	
Total	61	3000	-	-	-	-	26	99	121	3000	4	180	-	156H	-	-	-	156H	-	-	-	-	

Power Readings: Initial: 503.6

Final: 506.4

Verified by (Signature)

SOP/ES/ENV/002/GEN/02/02/01



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 25/08/23

Shift	E & N Tank High TDS Effluent		Primary Clarifier				E & N Tank Low TDS Effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / Chemist	Remarks			
	Qty of Effluent feed to Primary clarifier (K.L/h)	Qty of Chemical used for Neutralization (Kg/Day)	Flotation Mixer continuous running	Qty of Poly used (Kg)	Scraper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by STP (K.L/h)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (Kg/Day)	Qty of sludge wasted (K.L)	Feed Qty (K.L/h)	Operation of 120 HP Aerator	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)			Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running
A	17	30	✓	✓	-	8	33	41	30	1.0	42	✓	✓	54	✓	-	✓	54	✓	-	✓	
B	18	30	✓	✓	-	9	33	41	30	1.0	43	✓	✓	54	✓	-	✓	54	✓	-	✓	
C	20	30	✓	✓	-	9	35	44	30	2.0	57	✓	✓	54	✓	-	✓	54	✓	-	✓	
Total	54	90	-	-	-	26	101	127	90	4	142	-	-	154	-	-	-	154	-	-	-	

Power Readings:

Initial -

5069

Final -

Verified by

[Signature]



MYLAN LABORATORIES LIMITED, UNIT - II
 LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 26-08-23

Shift	E & N Tank Elph TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/ chemist	Remarks											
	Qty of Effluent fed to Primary clarifier (KLD/Hr)	Qty of Chemical used for Neutraliza- tion (NaOH/ HCl)	Yes	No	Qty of Poly used (kg)	Yes	No	Decent	Low TDS	TOTAL	Qty of Chemical used for Neutraliza- tion (NaOH/ HCl)	Qty of Sludge wasted (KLD)	Feed Qty (KLD/Hr)	Yes			No	Qty of De- foamer used	Yes	No	Yes	No	Qty of Sludge wasted (KLD)	Yes	No	Qty of Sludge wasted (KLD)	
A	18	80	✓	-	-	✓	-	15	25	40	20	02	56	✓	-	05	✓	-	5	✓	-	5	✓	-	5	09	
B	18	30	✓	-	-	✓	-	8	33	41	20	10	59	✓	-	5	✓	-	5	✓	-	5	✓	-	5		
C	18	200	✓	-	-	✓	-	04	26	30	100	60	✓	-	5	✓	-	5	✓	-	5	✓	-	5			
Total	54	200	-	-	-	-	-	27	84	111	50	118	-	-	15	-	-	-	-	-	-	-	-	-	-	-	

Paper Readings: Initial -

Final - 5122

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 22/08/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/chemist	Remarks					
	Qty of Effluent used to Primary clarifier (KLSH/HR)	Qty of Chemical used for Neutralization (Kg)	Flowing After continuous running	Qty of Poly used (Kg)	Scrapper continuous running	Qty of Effluent pumped to collection tank-I followed by S.T.P. (KLSH/HR)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (Kg)	Qty of sludge wasted (KLS)	Feed Qty (KLSH/HR)	Operation of 10 HP Aerators	Qty of Decamer used	Sludge restriction to aeration tank continuous running			Qty of sludge wasted (KLS)	Operation of 20 HP Blower No.	Qty of Decamer used	Sludge restriction to aeration tank continuous running	Qty of sludge wasted (KLS)
A	18.0	30 (KLS)	✓	✓	-	15.0	22.0	37.0	20 (KLS)	2.0	58.0	✓	50 (KLS)	✓	-	50 (KLS)	✓	-	-	-	[Signature]	
B	20	30	✓	✓	-	7	32	39	20	1.0	52	✓	50 (KLS)	✓	-	50 (KLS)	✓	-	-	-	[Signature]	
C	1.06	909	✓	✓	-	04	16	30	10	1.0	60	✓	50 (KLS)	✓	-	50 (KLS)	✓	-	-	-	[Signature]	
Total	5.6	80 (KLS)	-	-	-	26	80	106	50 (KLS)	4	130	-	15	-	-	15	-	-	-	-	-	

Power Readings: Initial: 5122

Final: 5151

Verified by [Signature]



MYLAN LABORATORIES LIMITED, UNIT - II
 LOC SHEET - EFFLUENT TREATMENT PLANT

Date: 28/08/2023

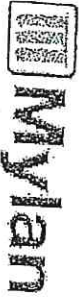
Slno	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent		Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator/ chemist	Remarks	
	Qty of Effluent fed to Primary clarifier (KLD/hrs)	Qty of Chemical used for Neutralization (Kg)	Floating Mixer continuous running	Qty of Poly used (Kg)	Scrapper continuous running	Qty of Sludge wasted (KLD)	Qty of Effluent pumped to collection tank-II followed by STP (KLD/hrs)	Operation of 30 HP Arrangers	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (KLD)	Operation of 20 HP Blower No.	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running			Qty of sludge wasted (KLD)
	Yes	No	Yes	No	Domestic	Low TDS	TOTAL	Yes	No	Yes	No	Yes	No	Yes	No		
A	18	30Kgs	✓	-	10	58	18	30Kgs	2.0	52	✓	-	51K	✓	-	28/08/2023	
B	18	20	✓	-	8	33	4	24K	1.0	53	✓	-	5K	✓	-	28/08/2023	
C	12	20	✓	-	2	32	39	24K	1.0	52	✓	-	5K	✓	-	28/08/2023	
Total	53	80	-	-	25	103	108	70	4.0	155	-	-	15	-	-		

Power Readings: Initial: 5151

Final: 5180

Verified by: [Signature]

SOP/ES/ENV/102/GEN/08/2008/PL-01



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 29/08/2023

Shift	E & N Tank High TDS effluent				E & N Tank Low TDS effluent				Aeration Tank-I				Secondary Clarifier-I				Aeration Tank-II				Secondary Clarifier-II				Signature of operator / chemist	Remarks
	Qty of Effluent feed to Primary clarifier (K.L.Hrs)	Qty of Chemical used for Neutralisation (K.O.C.B./R)	Roasting Mixer continuous running	Qty of Poly used (Kg)	Qty of Effluent pumped in collection tank-II followed by S.T.P. (K.L.Hrs)	Domestic	Law TDS	TOTAL	Qty of Chemical used for Neutralisation (K.O.C.B./R)	Qty of sludge wasted (K.L)	Feed Qty (K.L.Hrs)	Operation of 30 HP Aerators	Qty of Dg. former used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 20 HP Blower No.	Qty of Dg. former used	Sludge recirculation to aeration tank continuous running	Qty of sludge wasted (K.L)							
A	19	190kg	✓	-	11	36	47	1.0	56	✓	✓	5L	✓	-	✓	5L	✓	-	-	29/08/2023						
B	17.4	30kg	✓	-	15.0	46.0	61.0	2.0	45	✓	-	5L	✓	-	✓	5L	✓	-	-	29/08/2023						
C	18	80	✓	-	5	30	35	1.0	59	✓	-	5L	✓	-	✓	5L	✓	-	-							
Total	54.4	90kg	-	-	25	112	149	4	158	-	-	15	-	-	-	15	-	-	-							

Power Readings: Initial - 5180

Final - 5202

Verified by: *[Signature]*



MYLAN LABORATORIES LIMITED, UNIT - II
LOG SHEET - EFFLUENT TREATMENT PLANT

Date: 30/08/2023

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks												
	Qty of Effluent feed to Primary clarifier (KLD)	Qty of Chemical used for Neutralization (KLD)	Planting (order) continuous running	Yes/No	Qty of Poly used (Kg)	Scrapper continuous running	Yes/No	Qty of sludge wasted (KLD)	Qty of Effluent pumped to collection tank-I followed by STP (KLD)	Domestic	Low TDS	TOTAL	Qty of Chemical used for Neutralization (KLD)	Qty of sludge wasted (KLD)	Feed Qty (KLD)			Operation of 30 HP Aerators	Yes/No	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Yes/No	Operation of 30 HP Blower No.	Yes/No	Qty of De-foamer used	Sludge recirculation to aeration tank continuous running	Yes/No	Qty of sludge wasted (KLD)	
A	18	20/18	✓	-	-	✓	-	17	12	28	40	20/18	10	60	60	✓	-	5L	✓	-	✓	-	5L	✓	-	-	-	8/10	
B	12	20/18	✓	-	-	✓	-	-	10	31	41	20/18	4.0	60	60	✓	-	5L	✓	-	✓	-	5L	✓	-	-	-	2/10	
C	18	20/18	✓	-	-	✓	-	1.0	2	25	32	20	1.0	60	60	✓	-	5L	✓	-	✓	-	5L	✓	-	-	-	1/10	
Total	53	60	-	-	-	-	-	200	29	84	113	60	4.0	120	120	-	-	15	-	-	-	-	15	-	-	-	-	-	

Power Readings: Initial - 5202

Final - 5228

Verified by: [Signature]



MYLAN LABORATORIES LIMITED, UNIT - II
LOGSHEET - EFFLUENT TREATMENT PLANT

Shift	E & N Tank High TDS effluent		Primary Clarifier		E & N Tank Low TDS effluent			Aeration Tank-I		Secondary Clarifier-I		Aeration Tank-II		Secondary Clarifier-II		Signature of operator / chemist	Remarks					
	Qty of Effluent feed to Primary clarifier (KLD/d)	Qty of Chemical used for Neutralization (Kg/d)	Feeding Mixer continuous running	Qty of Poly used (Kg)	Scrapper continuous running	Qty of sludge wasted (K.L)	Qty of Effluent pumped to collection tank-II followed by ST3 (KLD/d)	Chemical used for Neutralization (Kg/d)	Qty of sludge wasted (K.L)	Feed Qty (KLD/d)	Operation of 30 HP Aerators	Qty of Dewaterer used	Sludge recirculation in aeration tank continuous running	Qty of sludge wasted (K.L)	Operation of 20 HP Blower No.			Qty of Dewaterer used	Sludge recirculation in aeration tank continuous running	Qty of sludge wasted (K.L)		
	Yes	No	Yes	No	Yes	No	Domestic	Law TDS	TOTAL	Yes	No	Yes	No	Yes	No	Yes	No					
A	-	✓	-	✓	-	-	12	80	42	20	1-0	59	✓	-	5-	✓	-	-	-	-		
B	-	✓	-	✓	-	-	10	92	84	1-0	59	✓	-	54	✓	-	-	-	-	-		
C	-	✓	-	✓	-	-	2-0	12-0	M-0	2-0	50	✓	-	5M	✓	-	-	-	-	-		
Total	-	-	-	-	-	-	24	64	88	20	168	-	-	15M	-	-	-	-	-	-		

Power Readings: Initial - 5229

Final - 5253

Verified by: *[Signature]*

Date: 31.08.12

Mylan

STRIPPER, MEE & ATFD LOG SHEET

Date: 01/08/2023

SN#	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Header	Kg/cm ²	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
2	Stripper Steam Pressure	Kg/cm ²	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4
3	Stripper Feed Rate	KL/Hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
4	Stripper Distillate Qty.	KL/Hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
5	MEE Steam Pressure	Kg/cm ²	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
6	MEE Feed Rate (Stripper Bottom)	KL/Hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
7	MEE Feed Rate (RO Reject)	KL/Hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
8	MEE Condensate	KL/Hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
9	MEE Concentrate	KL/Hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
10	MEE Vacuum	mmHg	600	595	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600
11	ATFD Steam Pressure	Kg/cm ²	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
12	ATFD Feed Rate	KL/Hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
13	ATFD Condensate	KL/Hr	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
14	ATFD Sulf	Kg/Hr	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60

Temperature profile

15	Stripper top	TT-1	80.1	83.1	82.1	83.1	82.1	83.1	82.1	83.1	82.1	83.1	82.1	83.1	82.1	83.1	82.1	83.1	82.1	83.1	82.1	83.1	82.1	83.1	82.1
16	Stripper bottom	TT-2	70.1	70.1	73.1	70.1	73.1	70.1	73.1	70.1	73.1	70.1	73.1	70.1	73.1	70.1	73.1	70.1	73.1	70.1	73.1	70.1	73.1	70.1	73.1
17	Cal - 1 Vapour temp	TT-3	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1
18	Cal - 1 Vacuum In mm Hg	VP-1	116	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115
19	Cal - 1 Vapour temp	TT-4	81.2	82.0	81.8	82.2	80.4	81.8	82.2	80.4	81.8	82.2	80.4	81.8	82.2	80.4	81.8	82.2	80.4	81.8	82.2	80.4	81.8	82.2	80.4
20	Cal - 1 Vacuum In mm Hg	VP-2	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120
21	Cal - 1 Vapour temp	TT-5	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4
22	Cal - 11 Vacuum In mm Hg	VP-3	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133
23	CT inlet temp	TT-6	88.2	88.4	88.2	88.4	88.2	88.4	88.2	88.4	88.2	88.4	88.2	88.4	88.2	88.4	88.2	88.4	88.2	88.4	88.2	88.4	88.2	88.4	88.2
24	CT outlet temp	TT-7	60.1	60.5	60.2	60.4	60.1	60.5	60.2	60.4	60.1	60.5	60.2	60.4	60.1	60.5	60.2	60.4	60.1	60.5	60.2	60.4	60.1	60.5	60.2
25	ATFD vapor temp	TT-8	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1

SHIFT	A			B			C			
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
Stripper Feed loader	62190.2	62207.4	17.5	62207.1	62224.7	17.6	62249.7	62249.7	62249.7	16
MEE Feed loader	14665.9	14660.9	5.0	14660.9	14660.0	5.1	14666.6	14666.6	14666.6	2.2
MEE condensate loader	23089.0	23112.7	16.7	23112.1	23128.2	16.1	23128.2	23142.4	23142.4	14.5
MEE concentrate loader	11341.3	11349.3	8.0	11349.3	11342.3	3.0	11347.3	11350.3	11350.3	3.0

SOVEREIGN/JUDICEN/MS/RA/FT-01

Verified By

Remarks
A -> ATFD Losses given

Mylan

STRIPPER MEE & ATFD LOG SHEET

Date: 02/08/2023

SlNo	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	00:00	01:00	02:00	03:00	04:00	05:00
1	Steam on Header	KvCm	8.2	8.3	8.4	8.5	8.6	8.7	8.8	8.9	9.0	9.1	9.2	9.3	9.4	9.5	9.6	9.7	9.8	9.9	10.0	10.1	10.2	10.3	10.4
2	Stripper Steam Pressure	KvCm	1.4	1.5	1.6	1.7	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6
3	Stripper Feed Rate	KUHR	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
4	Stripper Distillate Qty.	KUHR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	KvCm	2.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
6	MEE Feed Rate (Stripper Bottom)	KUHR	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
7	MEE Feed Rate (RO Reject)	KUHR	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	KUHR	2.1	2.0	2.0	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
9	MEE Concentrate	KUHR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	590	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600
11	ATFD Steam Pressure	KvCm	4.0	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	KUHR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KUHR	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82
14	ATFD Silt	Kvhr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70

Temperature profile

15	Stripper top	TT-1	85.1	85.2	85.3	85.4	85.5	85.6	85.7	85.8	85.9	86.0	86.1	86.2	86.3	86.4	86.5	86.6	86.7	86.8	86.9	87.0	87.1	87.2	87.3
16	Stripper Bottom	TT-2	94.1	94.2	94.3	94.4	94.5	94.6	94.7	94.8	94.9	95.0	95.1	95.2	95.3	95.4	95.5	95.6	95.7	95.8	95.9	96.0	96.1	96.2	96.3
17	Cal - I Vapour temp	TT-3	86.2	86.1	86.2	86.3	86.4	86.5	86.6	86.7	86.8	86.9	87.0	87.1	87.2	87.3	87.4	87.5	87.6	87.7	87.8	87.9	88.0	88.1	88.2
18	Cal - I Vacuum In mm Hg	VP-1	180	183	182	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180
19	Cal - II Vapour temp	TT-4	81.3	81.4	81.3	81.4	81.5	81.6	81.7	81.8	81.9	82.0	82.1	82.2	82.3	82.4	82.5	82.6	82.7	82.8	82.9	83.0	83.1	83.2	83.3
20	Cal - II Vacuum In mm Hg	VP-2	270	320	320	320	320	320	320	320	320	320	320	320	320	320	320	320	320	320	320	320	320	320	320
21	Cal - III Vapour temp	TT-5	62.1	62.1	62.2	62.3	62.4	62.5	62.6	62.7	62.8	62.9	63.0	63.1	63.2	63.3	63.4	63.5	63.6	63.7	63.8	63.9	64.0	64.1	64.2
22	Cal - III Vacuum In mm Hg	VP-3	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590	590
23	CT Inlet temp	TT-6	86.1	86.1	86.2	86.3	86.4	86.5	86.6	86.7	86.8	86.9	87.0	87.1	87.2	87.3	87.4	87.5	87.6	87.7	87.8	87.9	88.0	88.1	88.2
24	CT Outlet temp	TT-7	40.2	40.2	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1
25	ATFD vapor temp	TT-8	87.1	87.0	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1

SlNo	Time	A		B		C	
		Initial	Final	Initial	Final	Initial	Final
Stripper Feed tankler		6229883	62312	62310.0	62330.0	62338.0	62346.0
MEE Feed tankler		14676.1	14618.7	14678.0	14682.0	14682.0	14687.0
MEE condense tankler		2319.2	11362.3	2362.3	2366.8	23228.8	23237.6
MEE concentrate tankler		113599	11362.3	11362.3	11365.3	11365.3	11368.3

SOYKSHENYUQ/CENKING/66FT-01

Verified By

Remarks:
 A's column is ATFD Purging time
 B -> ATFD Working time

NYMAN

STRIPPER SET & ATFD LOG SHEET

Date: 05/08/13

Slk#	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	25:00
1	Steam on Header	KgCm ²	2.9	3.2	3.1	3.2	3.4	3.3	3.3	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
2	Stripper Steam Pressure	KgCm ²	1.3	1.4	1.4	1.3	1.4	1.4	1.4	1.4	1.3	1.4	1.4	1.4	1.5	1.5	1.4	1.4	1.5	1.5	1.5
3	Stripper Feed Rate	KU/Hr	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
4	Stripper Outlet Oil Qty	KU/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	KgCm ²	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
6	MEE Feed Rate (Stripper Distm)	KU/Hr	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
7	MEE Feed Rate (RTO Refct)	KU/Hr	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
8	MEE Condensate	KU/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
9	MEE Concentrate	KU/Hr	0.1	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610
11	ATFD Steam Pressure	KgCm ²	5.1	5.2	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
12	ATFD Feed Rate	KU/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KU/Hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14	ATFD Sulf	Kg/Hr	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80

Temperature profile

15	Stripper top	TT-1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1
16	Stripper bottom	TT-2	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1
17	Col-1 Vapour temp	TT-3	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1
18	Col-1 Vacuum In mm Hg	VP-1	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610
19	Col-1 Vapour temp	TT-4	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
20	Col-1 Vacuum In mm Hg	VP-2	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610
21	Col-1 Vapour temp	TT-5	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
22	Col-1 Vacuum In mm Hg	VP-3	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610
23	Col-1 Vapour temp	TT-6	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
24	Col-1 Vacuum In mm Hg	VP-4	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610	610
25	ATFD Vapour temp	TT-5	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0

SHIFT	A			B			C		
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total
Stripper Feed Inlet	6248.4	6248.4	17.0	6248.4	6248.4	17	6248.4	6248.4	18.0
MEE Feed Inlet	146.4	146.4	5.0	147.0	147.0	5.0	147.0	147.0	5.0
MEE Condensate Inlet	2304.3	2323.9	19.6	2323.9	2331.5	7.6	2331.3	2332.5	1.2
MEE Concentrate Inlet	11375.8	1138.8	2.0	11378.6	11381.8	3.2	11381.8	11381.8	0.0

SO/2/25/2/1000/CE/MS/06/FT-41
 Shift Incharge Sign: *[Signature]*
 Verified By: *[Signature]*
 Remarks:
 1. Stripper set in ATFD
 2. From 5:00
 3. ATFD Loading from



STRIPPER & ATFD LOG SHEET

Date: 06/08/2023

Slno	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam to Header	Kg/Cm ²	3.8	3.4	3.7	3.5	3.6	3.5	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8
2	Stripper Steam Pressure	Kg/Cm ²	1.7	1.7	1.6	1.5	1.7	1.6	1.7	1.6	1.5	1.7	1.6	1.5	1.7	1.6	1.5	1.7	1.6	1.5	1.7	1.6	1.5	1.7	1.6	1.5
3	Stripper Feed Rate	KL/Hr	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	
4	Stripper Outlet QTY	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	M/E Steam Pressure	Kg/Cm ²	3.3	3.1	3.4	3.3	3.4	3.2	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	
6	M/E Feed Rate (Stripper Bottom)	KL/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	M/E Feed Rate (RO Reject)	KL/Hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	M/E Condensate	KL/Hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	
9	M/E Concentrate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	M/E Vacuum	mmHg	603	612	614	609	607	604	612	619	620	625	612	612	612	612	612	612	612	612	612	612	612	612	612	
11	ATFD Steam Pressure	Kg/Cm ²	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	
12	ATFD Feed Rate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KL/Hr	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	
14	ATFD S/LR	Kg/Hr	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	

Slno	Description	Initial		Final		Total		Initial		Final		Total		Initial		Final		Total		Initial		Final		Total		
		Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	
15	Stripper top	TT-1	84.1	84.3	84.4	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	
16	Stripper bottom	TT-2	84.2	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3
17	Col-I Vapour temp	TT-3	84.2	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3
18	Col-I Vapour In mm Hg	VP-1	139	129	131	131	131	131	131	131	131	131	131	131	131	131	131	131	131	131	131	131	131	131	131	131
19	Col-II Vapour temp	TT-4	84.3	84.6	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
20	Col-II Vapour In mm Hg	VP-2	391	328	356	356	356	356	356	356	356	356	356	356	356	356	356	356	356	356	356	356	356	356	356	356
21	Col-III Vapour temp	TT-5	64.6	65.1	64.9	65.6	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4	65.4
22	Col-III Vapour In mm Hg	VP-3	534	531	526	529	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534
23	CT inlet temp	TT-6	39.8	38.0	38.1	39.9	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1
24	CT outlet temp	TT-7	39.8	40.4	40.1	40.0	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2
25	ATFD vapour temp	TT-8	82.9	83.6	83.7	83.6	82.9	83.8	83.7	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6	82.6

Shift: A

Shift: B

Shift: C

Remarks: Stripper & ATFD Flow

Verified by: [Signature]

ATFD Working given

STRIPPER

STRIPPER & ATTD LOG SHEET

Date: 02/10/2023

S/N	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/cm ²	3.4	3.7	3.6	3.5	3.4	3.5	3.6	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7	3.8	3.7
2	Stripper Steam Pressure	Kg/cm ²	1.7	1.8	1.9	1.9	1.6	1.8	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7
3	Stripper Feed Rate	Kt/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Diluiter Qty	Kt/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/cm ²	2.9	3.4	3.2	3.6	3.2	3.5	3.2	3.5	3.2	3.5	3.2	3.5	3.2	3.5	3.2	3.5	3.2	3.5	3.2	3.5	3.2	3.5	3.2	3.5
6	MEE Feed Rate (Stripper Dewler)	Kt/hr	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
7	MEE Feed Rate (NO Reheat)	Kt/hr	2.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
8	MEE Condensate	Kt/hr	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Condensate	Kt/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	612	610	614	612	607	612	614	612	621	622	621	622	623	622	622	622	622	622	622	622	622	622	622	622
11	ATTD Steam Pressure	Kg/cm ²	4.0	5.0	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATTD Feed Rate	Kt/hr	0.7	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
13	ATTD Condensate	Kt/hr	0.34	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
14	ATTD Silt	Kt/hr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70

S/N	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
15	Stripper top	TT-1	84.7	84.3	84.8	84.5	84.6	84.6	84.4	84.4	84.5	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6	84.6
16	Stripper bottom	TT-2	94.5	94.1	94.1	94.5	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7
17	Cal-1 Vapour temp	TT-3	99.2	98.4	99.0	99.2	98.6	98.1	98.1	98.2	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9	97.9
18	Cal-1 Vacuum In mm Hg	VP-1	12.4	12.4	12.4	12.3	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
19	Cal-1 Vapour temp	TT-4	84.6	84.0	84.9	84.0	84.7	84.6	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
20	Cal-1 Vacuum In mm Hg	VP-2	13.0	13.6	13.9	13.6	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1	13.1
21	Cal-1 Vapour temp	TT-5	62.1	60.6	60.9	60.7	60.2	60.8	61.6	61.0	61.2	61.4	61.2	61.4	61.2	61.4	61.2	61.4	61.2	61.4	61.2	61.4	61.2	61.4	61.2	61.4
22	Cal-1 Vacuum In mm Hg	VP-3	56.4	55.8	54.6	55.9	55.8	54.4	54.9	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4	54.4
23	Cal-1 Vapour temp	TT-6	39.9	38.2	38.6	38.4	38.8	38.2	38.1	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2	37.2
24	Cal-1 Vacuum In mm Hg	VP-4	39.9	40.2	40.7	40.2	41.1	40.6	40.5	40.7	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2
25	ATTD Vapour temp	TT-8	82.9	83.2	83.2	82.9	83.6	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7

S/N	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Stripper Feed Inlet	Final	62502.1	62520.4	18.3	62520.4	62538.4	62538.4	17.0	62532.4	62554.4	62554.4	17.0	62554.4	62554.4	17.0	62554.4	62554.4	17.0	62554.4	62554.4	17.0	62554.4	62554.4	17.0	62554.4
2	MEE Feed Inlet	Final	14716.6	14721.0	5.0	14721.0	14771.0	14771.0	8.0	14731.6	14727.8	14727.8	5	14727.8	14727.8	5	14727.8	14727.8	5	14727.8	14727.8	5	14727.8	14727.8	5	14727.8
3	MEE Condensate Inlet	Final	23374.1	23393.0	17.3	23393.0	23448	23448	18.0	23408	23424	23424	16.2	23424	23424	16.2	23424	23424	16.2	23424	23424	16.2	23424	23424	16.2	23424
4	MEE Condensate Inlet	Final	11393.8	11396.4	3.0	11396.4	11399.8	11399.8	3.0	11399.8	11402.8	11402.8	3.0	11402.8	11402.8	3.0	11402.8	11402.8	3.0	11402.8	11402.8	3.0	11402.8	11402.8	3.0	11402.8

SOPI/RES/ENV/003/CENV006/06/07-01

Verified By

Alvin

BT

CS

11" Stripper - ATTD FUSURY
Given

STRIPPER & ATFD LOG SHEET Date: 08/09/2013

Sl. No	Time	STRIPPER & ATFD LOG SHEET																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Stripper 44 Header	Kg/Cm ²	3.6	3.4	3.5	3.6	3.4	3.6	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	
2	Stripper Steam Pressure	Kg/Cm ²	1.4	1.5	1.6	1.6	1.4	1.6	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	
3	Stripper Feed Rate	KUMH	2.4	2.3	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Distillate Qty.	KUMH	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	KUMH	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	
6	MEE Feed Rate (Stripper Binam)	KUMH	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	MEE Feed Rate (SD Reject)	KUMH	0.6	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	MEE Condensate	KUMH	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	
9	MEE Concentrate	KUMH	0.4	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
10	MEE Vessum	mmHg	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	
11	ATFD Steam Pressure	Kg/Cm ²	4.5	4.8	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	
12	ATFD Feed Rate	KUMH	0.4	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	
13	ATFD Condensate	KUMH	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.4	0.5	
14	ATFD Sak	KUMH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Temperature profile																										
15	Stripper top	TT-1	80.2	81.2	80.1	83.2	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	
16	Stripper bottom	TT-2	80.2	81.1	80.2	85.1	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	82.0	80.1	
17	Cal. I Vapor temp	TT-3	82.0	82.1	82.2	82.4	82.2	82.1	82.0	82.1	82.2	82.1	82.0	82.1	82.2	82.1	82.0	82.1	82.2	82.1	82.0	82.1	82.2	82.1	82.0	
18	Cal. I Vaccum In mm Hg	VV-1	115	115	115	110	115	110	115	110	115	110	115	110	115	110	115	110	115	110	115	110	115	110	115	
19	Cal. II Vapor temp	TT-4	81.2	82.0	81.1	82.2	81.0	82.1	81.0	82.1	81.0	82.1	81.0	82.1	81.0	82.1	81.0	82.1	81.0	82.1	81.0	82.1	81.0	82.1	81.0	
20	Cal. II Vaccum In mm Hg	VV-2	130	130	130	125	130	125	130	125	130	125	130	125	130	125	130	125	130	125	130	125	130	125	130	
21	Cal. III Vapor temp	TT-5	81.2	82.1	81.3	82.2	81.4	82.3	81.5	82.4	81.6	82.5	81.7	82.6	81.8	82.7	81.9	82.8	82.0	82.9	82.1	83.0	82.2	83.1	82.3	
22	Cal. III Vaccum In mm Hg	VV-3	130	130	130	125	130	125	130	125	130	125	130	125	130	125	130	125	130	125	130	125	130	125	130	
23	CT inlet temp	TT-6	81.1	82.0	81.2	82.1	81.3	82.2	81.4	82.3	81.5	82.4	81.6	82.5	81.7	82.6	81.8	82.7	81.9	82.8	82.0	82.9	82.1	83.0	82.2	
24	CT outlet temp	TT-7	41.1	42.0	41.2	42.1	41.3	42.2	41.4	42.3	41.5	42.4	41.6	42.5	41.7	42.6	41.8	42.7	41.9	42.8	42.0	42.9	42.1	43.0	42.2	
25	ATFD vapor temp	TT-8	81.8	82.1	81.9	82.2	82.0	82.3	82.1	82.4	82.2	82.5	82.3	82.6	82.4	82.7	82.5	82.8	82.6	82.9	82.7	83.0	82.8	83.1	82.9	
SHIFT			A																							
Stripper Feed totaliser		Inlet	62584.4	62572.4	18.0	67572.4	62590.4	18.0	62590.4	62590.4	18.0	62590.4	62590.4	18.0	62590.4	62590.4	18.0	62590.4	62590.4	18.0	62590.4	62590.4	18.0	62590.4	62590.4	
MEE Feed totaliser		Inlet	14726.8	14730.8	5.0	14730.8	14735.6	4.8	14735.6	14735.6	4.8	14735.6	14738	4.4	14738	14738	4.4	14738	14738	4.4	14738	14738	4.4	14738	14738	
MEE condensate totaliser		Inlet	23422.0	23429.0	7.0	23429.0	23455.6	16.0	23455.6	23455.6	16.0	23455.6	23456	16.6	23456	23456	16.6	23456	23456	16.6	23456	23456	16.6	23456	23456	
MEE concentrate totaliser		Inlet	11402.8	11415.8	3.0	11415.8	11418.8	3.0	11418.8	11418.8	3.0	11418.8	11418.8	3.0	11418.8	11418.8	3.0	11418.8	11418.8	3.0	11418.8	11418.8	3.0	11418.8	11418.8	
Shift Inchange Sign			3.0																							
Remarks			A -> ATFD washing spare C - ATFD flushy given																							
Verified by			[Signature]																							

SOPIZSIENVIDO3/CEVMS/MOFT-01

Verified by

STRIPPER

STRIPPER E&S ATFD LOG SHEET

Date: 09/08/2023

S/Ns	Time	Temperature profile																												
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	01:00	02:00	03:00	04:00	05:00					
1	Stram on Header	K/Cm	3.6	3.4	3.6	3.6	3.5	3.6	3.5	3.6	3.5	3.6	3.4	3.7	3.6	3.8	3.7	3.8	3.6	3.7	3.8	3.6	3.7	3.5	3.4	3.5	3.4	3.4	3.1	3.2
2	Stripper Steam Pressure	Kg/cm ²	1.5	1.3	1.4	1.4	1.5	1.5	1.4	1.5	1.4	1.5	1.7	1.6	1.4	1.5	1.7	1.5	1.6	1.7	1.5	1.6	1.7	1.4	1.4	1.4	1.4	1.5	1.8	
3	Stripper Feed Rate	KU/hr	2.4	2.3	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Oil/Lub Oil	KU/hr	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	Kg/cm ²	3.4	3.2	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	
6	MEE Feed Rate (Stripper Bottom)	KU/hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	MEE Feed Rate (RO Reject)	KU/hr	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	MEE Condensate	KU/hr	2.4	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	
9	MEE Concentrate	KU/hr	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	600	595	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	
11	ATFD Steam Pressure	Kg/cm ²	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
12	ATFD Feed Rate	KU/hr	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KU/hr	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
14	ATFD Sulf	Kg/hr	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	

S/Ns	Time	Temperature profile																											
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	01:00	02:00	03:00	04:00	05:00				
15	Stripper top	TT-1	82.2	82.2	82.1	82.6	82.1	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2	82.2
16	Stripper bottom	TT-2	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2
17	Cal-1 Vapour temp	TT-3	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2	85.9	86.2
18	Cal-1 Vacuum In mm Hg	VP-1	115	112	112	115	112	115	112	115	112	115	112	115	112	115	112	115	112	115	112	115	112	115	112	115	112	115	112
19	Cal-1 Vapour temp	TT-4	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2	80.9	81.2
20	Cal-1 Vacuum In mm Hg	VP-2	112	110	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110
21	Cal-III Vapour temp	TT-5	61.2	62.0	61.8	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0	61.8	62.0
22	Cal-III Vacuum In mm Hg	VP-3	112	110	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110	112	110
23	CT-1 inlet temp	TT-6	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
24	CT-1 outlet temp	TT-7	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
25	ATFD vapor temp	TT-8	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2

Shift Incharge Sign

Signature

Signature

Signature

Verified By

Signature

Remarks: A => ATFD Noxylene stream

SOP:SIEMENS/VD/DC/EN/MS/06/FT-01

AMYAN

STRIPPER/BLE & ATFD LOG SHEET

Date: 11/08/23

S/No	Time	Temperature Profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam ex. Header	R/Cm ²	8.5	8.4	8.3	8.4	8.5	8.3	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
2	Stripper Steam Pressure	R/Cm ²	1.5	1.4	1.3	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
3	Stripper Feed Rate	KUHR	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4
4	Stripper Distillate Qty.	KUHR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	M/E Steam Pressure	Ku/Cm ²	3.0	2.9	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1
6	M/E Feed Rate (Stripper Bottom)	KUHR	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
7	M/E Feed Rate (RO Rejects)	KUHR	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
8	M/E Condensate	KUHR	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
9	M/E Concentrate	KUHR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	M/E Vacuum	mmHg	660	600	595	605	600	590	600	590	600	590	600	590	600	590	600	590	600	590	600	590	600	590	600	590
11	ATFD Steam Pressure	Ku/Cm ²	4.0	4.5	4.5	4.0	4.5	4.4	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0
12	ATFD Feed Rate	KUHR	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KUHR	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
14	ATFD SHH	KUHR	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70

S/No	Time	Temperature Profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
15	Stripper top	TT-1	85.1	85.0	85.1	85.0	85.0	84.9	84.8	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
16	Stripper bottom	TT-2	95.1	95.0	95.1	95.2	94.9	94.8	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7	94.7
17	Cal-1 Vapour temp	TT-3	86.0	86.1	86.2	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
18	Cal-1 Vacuum In mm Hg	VP-1	120	120	121	123	125	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123
19	Cal-1 Vapour temp	TT-4	81.2	81.2	81.2	81.4	81.4	81.6	80.7	80.9	80.7	80.9	80.7	80.9	80.7	80.9	80.7	80.9	80.7	80.9	80.7	80.9	80.7	80.9	80.7	80.9
20	Cal-11 Vacuum In mm Hg	VP-2	81.0	80.5	81.2	81.5	80.0	80.0	81.0	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
21	Cal-111 Vapour temp	TT-5	61.2	61.0	61.2	61.3	61.0	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8
22	Cal-111 Vacuum In mm Hg	VP-3	60.0	59.0	59.5	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
23	CT-1 Inlet temp	TT-6	87.0	87.1	86.9	86.8	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9
24	CT-1 Outlet temp	TT-7	40.1	40.1	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2
25	ATFD Vapour temp	TT-8	83.8	83.8	83.7	83.8	83.7	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6

SHUTT: A Initial Final Total B Initial Final Total C Initial Final Total

Stripper Feed Leaklier: 62714.2 62223.1 16.5 61229.7 61407.3 17.6 62714.3 62725.3 18.0

M/E Feed Leaklier: 147 587 147 610 4.7 (3.7) 147 61.0 147 61.0 5.0 147 61.4 147 61.4 4.0

M/E Condensate Leaklier: 23 549.0 23 563 15.6 23 503.0 23 529.0 16.8 23 574.0 23 592.0 16.0

M/E Concentrate Leaklier: 14 39.5 14 42.5 3.0 14 40.5 14 45.5 5.0 14 44.5 14 48.5 4.0

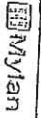
Sub Indicate Sign: *aw*

SOP:SE/ENV/001/GEN/MS/06/FT-41

11/4/23 11/4/23 11/4/23

Verified By: *aw*

Remarks: A's Leak - ATFD Feeder Sign
B's Sign -> ATFD Leaking Sign



STRIPPER & ATFD LOG SHEET

Date: 12.08.23

SIN#	Time	6:30	7:30	8:30	9:30	10:30	11:30	12:30	13:30	14:30	15:30	16:30	17:30	18:30	19:30	20:30	21:30	22:30	23:30	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Feedur	Kg/cm ²	3.3	3.4	3.3	3.4	3.3	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5	3.4	3.5
2	Stripper Steam Pressure	Kg/cm ²	1.3	1.4	1.3	1.4	1.3	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5
3	Stripper Feed Rate	KL/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
4	Stripper Distillate Qty	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	M/E Steam Pressure	Ng/cm ²	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
6	M/E Feed Rate (Stripper Bottom)	KL/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
7	M/E Feed Rate (RO System)	KL/Hr	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
8	M/E Condensate	KL/Hr	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
9	M/E Concentrate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	M/E Vacuum	mmHg	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110
11	ATFD Steam Pressure	Kg/cm ²	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
12	ATFD Feed Rate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
14	ATFD Salt	Kg/Hr	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0

SIN#	Stripper Top	Temperature Profile											
		TT-1	TT-2	TT-3	TT-4	TT-5	TT-6	TT-7	TT-8	TT-9	TT-10	TT-11	TT-12
16	Stripper Bottom	74.3	74.1	74.2	74.1	74.2	74.1	74.2	74.1	74.2	74.1	74.2	74.1
17	Col-1 Vapor temp	81.3	81.2	81.3	81.2	81.3	81.2	81.3	81.2	81.3	81.2	81.3	81.2
18	Col-2 Vapor temp	81.1	81.2	81.1	81.2	81.1	81.2	81.1	81.2	81.1	81.2	81.1	81.2
19	Col-3 Vapor temp	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1
20	Col-11 Vacuum in mm Hg	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1	81.1
31	Col-111 Super temp	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4
32	Col-111 Vacuum in mm Hg	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4
21	CT-101 temp	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4
24	CT-101 temp	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4
25	ATFD Super temp	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4	81.3	81.4

SIN#	Stripper Feed Header	A			B			C			Remarks
		Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
1	M/E Feed Header	62782.3	62782.3	17.0	62782.3	62782.3	17.0	62782.3	62782.3	17.0	ATFD Feedur Given ATFD Header's Open
2	M/E Condensate Header	14770.4	14770.4	3.0	14770.4	14770.4	3.0	14770.4	14770.4	3.0	
3	M/E Concentrate Header	2360.6	2360.6	1.6	2360.6	2360.6	1.6	2360.6	2360.6	1.6	
4	Stripper Feed Rate	14451.5	14451.5	3.0	14451.5	14451.5	3.0	14451.5	14451.5	3.0	
5	Stripper Distillate Qty	11451.5	11451.5	3.0	11451.5	11451.5	3.0	11451.5	11451.5	3.0	

SOP:MSZENV/DCC/CEV/0306/007-91

Verified by: _____

Date: 15/10/2023

Mylan

STRIPPER/REC & ATFD LOG SHEET

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/cm ²	9.4	9.6	9.6	9.4	9.4	9.6	9.4	9.3	9.3	9.2	9.1	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
2	Stripper Steam Pressure	Kg/cm ²	1.9	1.5	1.6	1.5	1.6	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
3	Stripper Feed Rate	KL/hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
4	Stripper Dilute Qty	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	M/E Steam Pressure	Kg/cm ²	0.2	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
6	M/E Feed Rate (Stripper Section)	KL/hr	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9
7	M/E Feed Rate (SO Reflux)	KL/hr	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
8	M/E Condensate	KL/hr	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
9	M/E Concentrate	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	M/E Vacuum	mmHg	595	600	595	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600
11	ATFD Steam Pressure	Kg/cm ²	0.5	0.6	0.5	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
12	ATFD Feed Rate	KL/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	KL/hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14	ATFD Solr	KL/hr	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Temperature profile

15	Stripper top	TT-1	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	
16	Stripper bottom	TT-2	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	93.4	
17	Cal-1 Vapour temp	TT-3	98.8	95.4	94.4	86.4	96.2	95.9	85.8	85.8	85.4	85.2	85.1	85.1	85.1	85.2	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
18	Cal-1 Vapour In am Hg	VT-1	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
19	Cal-1 Vapour Temp	TT-4	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	80.8	
20	Cal-1 Vapour In am Hg	VT-2	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
21	Cal-III Vapour temp	TT-5	81.2	81.4	81.4	81.2	81.2	81.4	81.3	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	
22	Cal-III Vapour In am Hg	VT-3	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
23	Cal-III Vapour Temp	TT-6	86.5	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	
24	Cal-III Vapour Temp	TT-7	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	91.2	
25	ATFD vapor temp	TT-8	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	

Shift	A				B				C						
	Initial	Final	Total	Shift	Initial	Final	Total	Shift	Initial	Final	Total	Shift	Initial	Final	Total
Stripper Feed Header	62923.0	62940.0	18.0	62941.0	62958	18	62959	62976	18	62977	62994	18	62995	63012	18
M/E Feed Header	14796.5	14800.0	5.0	14800.0	14802.5	2.5	14802.5	14805	5.1	14805	14807.5	2.5	14807.5	14810	2.5
M/E Condensate Header	23716.0	23732.0	17.0	23732.0	23748	17	23748	23764	16	23764	23780	16	23780	23796	16
M/E Concentrate Header	11478.5	11481	3.0	11481.3	11483	3.0	11483	11485	3	11485	11487	3	11487	11489	3

SOPIRESZANV/002/02/05/09/07/01

Verified by

91

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41

42

43

44

45

46

47

48

49

50

51

52

53

54

55

56

57

58

59

60

61

62

63

64

65

66

67

68

69

70

71

72

73

74

75

76

77

78

79

80

81

82

83

84

85

86

87

88

89

90

91

92

93

94

95

96

97

98

99

100

101

102

103

104

105

106

107

108

109

110

111

112

113

114

115

116

117

118

119

120

121

12

Myrian

STRIPPER & ATFD LOG SHEET

Date: 16/05/2023

Sl. No.	Time	500	700	800	900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	2500	2600	2700	2800	2900	3000	3100	3200	3300	3400	3500	
1	Steam on Header	KyCon	3.5	3.4	3.6	3.4	3.6	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	
2	Stripper Steam Pressure	KyCon	1.6	1.5	1.6	1.5	1.6	1.5	1.4	1.6	1.7	1.8	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	
3	Stripper Feed Rate	KyCon	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
4	Stripper Distillate Op.	KyCon	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	KyCon	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	
6	MEE Feed Rate (Stripper Bottom)	KyCon	2.0	2.0	2.0	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	
7	MEE Feed Rate (EO Rejection)	KyCon	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	
8	MEE Condensate	KyCon	2.2	2.2	2.1	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	
9	MEE Concentrate	KyCon	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	KyCon	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	
11	ATFD Steam Pressure	KyCon	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
12	ATFD Feed Rate	KyCon	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KyCon	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
14	ATFD Sol	KyCon	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
15	Stripper Top	TT-1	83.2	80.1	84.5	80.2	83.6	80.2	84.7	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	84.3	
16	Stripper Bottom	TT-2	84.0	84.2	84.1	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2
17	Cal-1 Vapour Temp	TT-3	86.4	85.9	86.4	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1
18	Cal-1 Vacuum In mm Hg	VP-1	106	150	105	150	105	150	105	150	105	150	105	150	105	150	105	150	105	150	105	150	105	150	105	150	105	150	105	150	105	
19	Cal-1 Vapour Temp	TT-4	80.9	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
20	Cal-1 Vacuum In mm Hg	VP-2	80.9	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
21	Cal-III Vapour Temp	TT-5	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
22	Cal-III Vacuum In mm Hg	VP-3	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
23	CT-1 Vapour Temp	TT-6	86.2	85.6	86.2	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1
24	CT-2 Vapour Temp	TT-7	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
25	ATFD Inlet Temp	TT-8	81.6	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2

Stripper Feed Header	A			B			C			Remarks
	Inlet	Final	Total	Inlet	Final	Total	Inlet	Final	Total	
MES Feed Inlet	62936.0	62994.0	18.0	62990.0	63011.0	17.0	63011.0	63028.0	17.0	A → ATFD Wash's drum
MES Condensate Header	14805.0	14808.0	5.0	14809.0	14825.0	34.0	14825.0	14815.0	5.0	
MES Concentrate Header	23781.0	23775.0	17.0	23768.0	23780.0	16.0	23780.0	23785.0	16.0	
MEE Concentrate Header	11490.0	11487.0	3.0	11487.0	11490.0	3.0	11490.0	11493.0	3.0	
Shift Change Sign										

SOP/SEN/ENV/UD/CC/ENV/06/07/21

Verified by



MYLAN LABORATORIES LIMITED, UNIT - II
STRIPPER, MEE & ATFD LOC SHEET

Date: 20/08/2023

SlNo	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Header	RgCm ²	2.5	2.4	2.5	2.3	2.5	2.6	2.4	2.5	2.4	2.5	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
2	Stripper Steam Pressure	RgCm ²	1.6	1.7	1.6	1.5	1.7	1.6	1.8	1.0	1.0	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
3	Stripper Feed Rate	Kg/hr	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
4	Stripper Distillate Qty	Kg/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	RgCm ²	1.1	0.9	1.0	1.1	1.0	0.9	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
6	MEE Feed Rate (Stripper Bottom)	Kg/hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
7	MEE Feed Rate (RO Reject)	Kg/hr	0.8	1.0	1.0	0.8	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
8	MEE Condensate	Kg/hr	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
9	MEE Concentrate	Kg/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602
11	ATFD Steam Pressure	RgCm ²	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	Kg/hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	Kg/hr	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
14	ATFD Salt	Kg/hr	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0

Temperature profile

Sl	Stripper tap	TT-1	TT-2	TT-3	TT-4	TT-5	TT-6	TT-7	TT-8	TT-9	TT-10	TT-11	TT-12	TT-13
15	Stripper top	84.8	84.3	84.6	84.3	84.4	84.4	84.3	84.2	84.4	84.7	84.7	84.6	84.6
16	Stripper bottom	74.7	74.3	74.8	74.6	74.7	74.6	74.3	74.8	74.8	74.7	74.7	74.7	74.7
17	Cal - I liquid temp	137.3	137.2	137.2	137.2	137.2	137.2	137.2	137.2	137.2	137.2	137.2	137.2	137.2
18	Cal - I shell temp	118.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8
19	Cal - I vapor temp	98.3	98.8	98.6	98.9	98.7	98.7	98.9	98.9	98.9	98.9	98.9	98.9	98.9
20	Cal - II A liquid temp	96.4	95.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2
21	Cal - II A & B vapor temp	85.2	84.7	84.6	84.8	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
22	Cal - II B liquid temp	80.3	80.6	80.4	80.2	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1
23	Cal - III vapor temp	78.9	78.4	78.7	78.2	78.7	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4
24	Cal - III liquid temp	72.6	72.4	72.3	72.9	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6
25	CT - inlet temp	29.7	29.9	30.1	30.2	30.8	30.9	30.8	30.8	30.8	30.8	30.8	30.8	30.8
26	CT - outlet temp	36.7	36.7	36.8	37.1	37.4	37.4	37.4	37.4	37.4	37.4	37.4	37.4	37.4
27	ATFD vapor temp	82.1	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7

SI UNIT

Stripper Feed totalizer	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total
MEE Feed totalizer	63110.3	63133.5	23.2	63133.5	63152.6	22.1	63152.6	63174.1	21.5
MEE Condensate totalizer	52488.0	52494.7	7.7	52494.7	52500.0	5.3	52500.0	52505.3	5.3
MEE Concentrate totalizer	14905.3	14908.3	3.0	14908.3	14911.3	3.0	14911.3	14914.3	3.0

Remarks: ATFD Purshur Sign

Verified By



MYLAN LABORATORIES LIMITED, UNIT - II
STRIPPER, MEE & ATFD LOG SHEET

Date: 21/08/2023

S/No	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.2	2.8	3.1	3.2	3.0	3.2	3.0	3.2	3.0	3.2	3.0	3.2	3.0	3.2	3.0	3.2	3.0	3.2	3.0	3.2	3.0	3.2	3.0	3.2
2	Stripper Steam Pressure	Kg/Cm ²	1.7	1.6	1.7	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	
3	Stripper Feed Rate	KU/Hr	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	
4	Stripper Distillate Qty	KU/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	Kg/Cm ²	0.9	1.0	0.9	1.0	1.1	1.0	0.9	1.0	1.1	1.0	0.9	1.0	1.1	1.0	0.9	1.0	1.1	1.0	0.9	1.0	1.1	1.0	0.9	
6	MEE Feed Rate (Stripper Bottom)	KU/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
7	MEE Feed Rate (ATO Disjser)	KU/Hr	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	
8	MEE Condensate	KU/Hr	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	
9	MEE Condensate	KU/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	601	607	602	604	608	609	609	602	609	602	600	601	600	600	600	600	600	600	600	600	600	600	600	
11	ATFD Steam Pressure	Kg/Cm ²	4.0	3.5	4.0	3.4	4.0	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	
12	ATFD Feed Rate	KU/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KU/Hr	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	
14	ATFD S&H	Kg/Hr	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	

S/No	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
15	Stripper Top	TT-1	84.8	84.6	84.7	84.6	84.7	84.3	84.5	84.9	84.8	84.6	84.7	84.8	84.7	84.8	84.5	84.7	84.6	84.7	84.5	84.7	84.5	84.7	84.5	84.7
16	Stripper Bottom	TT-2	94.3	94.7	94.6	94.7	94.5	94.6	94.8	94.3	94.1	94.2	94.1	94.0	94.2	94.1	94.2	94.1	94.2	94.1	94.2	94.1	94.2	94.1	94.2	94.1
17	Cal - I liquid temp	TT-3	103.4	101.6	104.9	103.2	102.0	105.6	104.3	104.9	103.6	103.6	103.7	103.7	103.7	103.6	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
18	Cal - I Shell temp	TT-4	112.5	112.4	112.8	113.4	113.6	112.9	113.2	112.7	112.2	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1
19	Cal - I Vapor temp	TT-5	98.7	98.7	98.7	98.7	98.2	98.7	98.6	98.2	98.1	98.2	98.1	98.1	98.1	98.1	98.1	98.1	98.1	98.1	98.1	98.1	98.1	98.1	98.1	98.1
20	Cal - I A & B vapor temp	TT-6	92.9	92.6	93.4	93.4	93.1	93.6	93.0	93.2	93.6	93.4	93.5	93.8	93.8	93.8	93.8	93.8	93.8	93.8	93.8	93.8	93.8	93.8	93.8	93.8
21	Cal - I A & B vapor temp	TT-7	87.9	86.9	88.2	87.1	87.8	87.0	87.9	87.3	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1	87.1
22	Cal - II liquid temp	TT-8	82.1	82.0	82.4	82.1	82.3	82.7	82.9	82.5	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7	82.7
23	Cal - III vapor temp	TT-9	72.4	72.8	72.4	72.4	72.9	72.9	72.8	72.5	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6	72.6
24	Cal - III liquid temp	TT-10	74.9	74.6	74.2	74.2	74.6	74.9	74.8	74.8	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6	74.6
25	CT - Jacket temp	TT-11	32.2	32.3	32.1	32.6	32.5	33.0	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4
26	CT - outlet temp	TT-12	38.7	39.0	38.8	39.3	39.2	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1	39.1
27	ATFD vapor temp	TT-13	83.3	81.9	83.6	82.7	82.6	83.1	83.4	82.9	82.6	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8	82.8

S/No	Time	A		B		C									
		Initial	Final	Initial	Final	Initial	Final								
Stripper Feed totaliser	6:31:13.1	6:31:40.3	17.2	6:31:40.3	6:32:07.3	17.0	6:32:07.3	6:32:25.3	18.0	6:32:25.3	5.4	6:32:25.3	17.4	6:32:25.3	3.0
MEE Feed totaliser	6:25:05.4	6:25:05.6	5.1	6:25:05.6	6:25:10.6	14.8	6:25:10.6	6:25:14.6	5.2	6:25:14.6	19.7	6:25:14.6	19.7	6:25:14.6	19.7
MEE Condensate totaliser	6:51:57.4	6:51:57.6	16.4	6:51:57.6	6:51:57.6	15.0	6:51:57.6	6:51:57.6	15.0	6:51:57.6	14.5	6:51:57.6	14.5	6:51:57.6	14.5
MEE concentrate totaliser	14:51:17.3	14:51:17.3	3.0	14:51:17.3	14:51:17.3	3.0	14:51:17.3	14:51:17.3	3.0	14:51:17.3	3.0	14:51:17.3	3.0	14:51:17.3	3.0

Remarks: UCC Slit is ATFD Fussy given.

Verified by: *[Signature]*

Date: 20-10-2023

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Header																								
2	Stripper Steam Pressure	Kg/Cm ²	2.0	2.4	2.2	2.4	2.5	2.6	2.4	2.6	2.5	2.6	2.5	2.8	2.5	2.6	3.0	2.8	2.6	2.7	2.6	2.8	2.5	2.4	2.8
3	Stripper Feed Rate	Nm ³ /hr	1.2	1.4	1.5	1.4	1.5	1.4	1.5	1.8	1.6	1.7	1.6	1.5	1.6	1.6	1.6	1.8	1.5	1.4	1.4	1.4	1.4	1.4	1.4
4	Stripper Distillate Qp.	KUM	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
5	MEE Steam Pressure	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
6	MEE Feed Rate (Stripper Bottom)	Kg/Cm ²	1.0	1.2	1.0	1.1	1.2	1.2	1.0	1.2	1.2	1.0	1.2	1.2	1.0	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
7	MEE Feed Rate (RO Reject)	KUM	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
8	MEE Condensate	KUM	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
9	MFC Condensate	KUM	2.5	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
10	MEE Vacuum	mmHg	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
11	ATFD Steam Pressure	Kg/Cm ²	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
12	ATFD Feed Rate	KUM	4.8	5.0	4.8	4.8	4.0	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
13	ATFD Condensate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
14	ATFD Sd	KUM	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3

Temperature profile	TT-1	TT-2	TT-3	TT-4	TT-5	TT-6	TT-7	TT-8	TT-9	TT-10	TT-11	TT-12	TT-13
Stripper top	80.2	83.6	80.2	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
Stripper bottom	93.2	90.2	91.5	95.1	90.2	92.5	95.1	90.2	85.1	84.2	85.1	84.2	85.1
Col- I liquid temp	102.1	105.6	105.5	105.1	105.1	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2
Col- I shell temp	115.6	115.1	115.1	115.1	115.4	115.4	115.4	115.4	115.4	115.4	115.4	115.4	115.4
Col- I vapor temp	99.2	98.5	99.6	98.6	99.1	99.2	99.2	99.2	99.2	99.2	99.2	99.2	99.2
Col- II A liquid temp	86.2	85.6	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2
Col- II A & B vapor temp	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
Col- III liquid temp	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
Col- III vapor temp	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
CT shell temp	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
CT outlet temp	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
ATFD vapor temp	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1

Stripper Feed Inlet	A			B			C		
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total
MEE Feed Inlet	63225.3	63225.3	20.0	63224.5	63226.0	20.0	63226.0	63226.6	20.6
MEE Condensate Inlet	61200.0	61216.0	16.0	61204.0	61228.7	24.7	61228.7	61229.9	32.2
MEE Concentrate Inlet	14526.3	14526.3	3.0	14526.3	14529.3	3.0	14529.3	14532.3	3.0

Remarks
 A ⇒ ATFD Washing given
 CS S/W ⇒ ATFD
 Filling given.

Verified By



MYLAN LABORATORIES LIMITED - I-I
STRIPPER, MEE & ATPD LOG SHEET

Date: 23/08/2023

SlNo	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	00:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Header	Kg/Cm ²	2.4	2.6	2.8	3.0	2.8	3.0	2.9	3.2	3.0	3.2	3.6	3.4	3.4	3.2	3.4	3.3	3.4	3.4	3.4	3.4	3.4	3.4	3.4
2	Stripper Steam Pressure	Kg/Cm ²	1.2	1.4	1.4	1.5	1.4	1.2	1.4	1.5	1.6	1.4	1.8	1.6	1.7	1.6	1.8	1.9	1.8	1.8	1.8	1.8	1.8	1.8	1.8
3	Stripper Feed Rate	KUM	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	
4	Stripper Distillate Qty.	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	Kg/Cm ²	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	
6	MEE Feed Rate (Stripper Bottom)	KUM	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	
7	MEE Feed Rate (RO Reject)	KUM	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	MEE Condensate	KUM	2.2	2.2	2.3	2.3	2.3	2.2	2.3	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
9	MEE Concentrate	KUM	0.5	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	550	550	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	
11	ATPD Steam Pressure	Kg/Cm ²	4.8	4.5	4.0	4.8	4.0	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	
12	ATPD Feed Rate	KUM	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATPD Condensate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
14	ATPD Sol	Kg/Hr	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	

Temperature profile

15	Stripper top	TT-1	80.8	80.6	80.8	80.0	80.5	80.5	81.1	80.6	80.9	80.7	80.3	80.4	80.7	80.3	80.6	80.1	80.1	80.1	80.1	80.1	80.1	80.1
16	Stripper bottom	TT-2	95.1	94.2	95.1	94.6	95.0	95.1	94.5	95.1	94.4	94.7	94.5	94.7	94.4	94.6	94.7	94.3	94.1	94.1	94.1	94.1	94.1	94.1
17	Cal - I liquid temp	TT-3	99.4	99.4	100.1	100.2	100.1	100.1	100.2	100.2	102.6	102.8	102.8	102.4	102.8	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
18	Cal - I shell temp	TT-4	116.4	114.2	115.0	114.6	114.6	114.2	114.5	114.5	112.2	113.0	112.6	112.4	112.4	112.4	112.4	112.4	112.4	112.4	112.4	112.4	112.4	112.4
19	Cal - I vapor temp	TT-5	96.2	99.8	96.5	97.0	98.0	97.2	98.1	98.4	98.7	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
20	Cal - II A liquid temp	TT-6	90.1	90.2	90.6	90.2	91.2	91.5	90.6	91.2	91.3	91.8	92.2	92.4	92.3	91.8	92.6	92.4	92.6	92.6	92.6	92.6	92.6	92.6
21	Cal - II A & B vapor temp	TT-7	86.1	88.1	86.0	86.9	86.1	86.8	86.2	86.9	85.4	85.8	86.7	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4	86.4
22	Cal - II B liquid temp	TT-8	80.4	80.4	80.6	80.6	80.6	80.5	80.2	80.6	81.0	81.2	81.4	81.0	81.4	81.3	80.9	81.1	81.1	81.1	81.1	81.1	81.1	81.1
23	Cal - III vapor temp	TT-9	78.6	78.1	78.8	78.1	78.8	78.3	78.0	78.2	78.5	78.5	78.6	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4
24	Cal - III liquid temp	TT-10	78.2	78.1	78.1	78.1	78.2	78.3	78.4	78.5	78.5	78.5	78.5	78.5	78.5	78.5	78.5	78.5	78.5	78.5	78.5	78.5	78.5	78.5
25	CT - I shell temp	TT-11	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1	76.1
26	CT - outlet temp	TT-12	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1	70.1
27	ATPD vapor temp	TT-13	84.2	85.6	84.1	83.9	84.2	84.1	84.1	84.1	83.1	83.3	82.9	83.4	83.4	83.6	83.9	82.7	82.7	82.7	82.7	82.7	82.7	82.7

Slip/T	A			B			C			Remarks
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
Stripper Feed tankler	63286.0	63307.0	21.0	63307.6	63328.7	21.1	63328.7	63348.2	20.0	ATPD Working Green
MEE Feed tankler	60539.9	60538.0	6.0	60538.8	60539.8	4.0	60539.8	60539.8	0.0	
MEE condensate tankler	60440.0	60441.0	1.0	60441.8	60443.9	1.8	60443.9	60443.9	0.0	
MEE concentrate tankler	14530.3	14535.3	5.0	14535.3	14539.3	4.0	14539.3	14539.3	0.0	

SOP/MS/ENV/001/02/03/03/04/07/01

Verified By



MYLAN LABORATORIES LIMITED, UNIT- II
STRIPPER, MEE & ATFD LOG SHEET

Date: 24/10/2023

S/N	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00															
1	Steam on Header	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
2	Stripper Steam Pressure	3.1	3.3	3.4	3.2	3.4	3.6	3.4	3.3	3.0	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4
3	Stripper Feed Rate	1.5	1.4	1.6	1.7	1.4	1.3	1.4	1.6	1.4	1.5	1.4	1.6	1.4	1.6	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	
4	Stripper Distillate Qty	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	
5	MEE Steam Pressure	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
6	MEE Feed Rate (Stripper Bottom)	1.5	1.4	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	
7	MEE Feed Rate (MEO Reflux)	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
8	MEE Condensate	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	
9	MEE Concentrate	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	596	600	602	595	591	596	589	584	590	595	600	595	595	600	595	595	600	595	595	600	595	595	600	595	
11	ATFD Steam Pressure	4.0	4.0	3.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	4.5	4.0	
12	ATFD Feed Rate	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
14	ATFD Silt	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	

S/N	Time	Temperature profile																							
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00														
16	Stripper Bottom	84.6	84.4	84.7	84.5	84.8	84.5	84.6	83.6	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1	84.2	85.1
17	Col-1 Liquid Temp	94.7	94.3	94.7	94.6	94.7	94.9	94.6	94.7	94.7	95.1	94.2	95.1	94.2	95.1	94.2	95.1	94.2	95.1	94.2	95.1	94.2	95.1	94.2	95.1
18	Col-1 Sidel Temp	102.7	102.6	102.6	102.7	103.9	104.1	102.6	101.8	102.1	102.1	102.1	101.5	102.1	102.1	101.5	102.1	102.1	101.5	102.1	102.1	101.5	102.1	102.1	101.5
19	Col-1 Vapor Temp	112.1	111.6	110.7	112.1	113.8	113.9	112.6	112.4	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1	112.1
20	Col-1A Liquid Temp	95.3	94.2	94.0	94.6	94.3	94.6	94.9	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
21	Col-1A & B Vapor Temp	84.5	84.2	84.5	84.6	84.7	84.6	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
22	Col-1B Liquid Temp	80.2	81.7	80.4	81.6	82.4	83.2	83.6	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2	83.2
23	Col-1B Vapor Temp	85.9	85.4	85.2	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4
24	Col-1B Liquid Temp	74.7	73.8	74.1	74.7	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5
25	Col-1B Vapor Temp	82.3	82.2	82.0	82.1	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4
26	Col-1C Liquid Temp	71.7	71.3	71.0	71.1	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
27	ATFD Vapor Temp	83.9	83.7	83.2	84.2	84.7	84.3	83.9	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7	83.7

S/N	Time	Initial			Final		
		Start	End	Total	Start	End	Total
1	Stripper Feed Distillate	63348.7	63389.7	20.0	63368.7	63389.7	20.0
2	MEE Feed Distillate	52536.1	52546.1	7.2	52546.1	52552.1	6.0
3	MEE concentrate tallies	65268.8	65288.4	21.6	65288.4	65308.0	19.6
4	Stripper Washage Sign	14542.3	14546.3	4.0	14546.3	14549.8	3.5

Remarks: A ⇒ ATFD working ok
B ⇒ ATFD working ok

Verified By: *[Signature]*

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.2	3.3	3.1	3.3	3.4	3.3	3.2	3.2	3.2	3.2	3.1	3.2	3.3	3.2	3.3	3.4	3.5	3.4	3.4	3.4	3.4	3.4	3.4	3.4
2	Stripper Steam Pressure	Kg/Cm ²	1.5	1.4	1.5	1.6	1.6	1.5	1.5	1.6	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
3	Stripper Feed Rate	Kg/Min	2.5	2.6	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
4	Stripper Distillate Qty.	Kg/Min	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/Cm ²	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
6	MEE Feed Rate (Stripper Bottom)	Kg/Min	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
7	MEE Feed Rate (RO Reject)	Kg/Min	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
8	MEE Condensate	Kg/Min	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
9	MEE Concentrate	Kg/Min	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0	62.0	61.0
11	ATFD Steam Pressure	Kg/Cm ²	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
12	ATFD Feed Rate	Kg/Min	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
13	ATFD Condensate	Kg/Min	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
14	ATFD Salt	Kg/Min	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3

Temperature profile

15	Stripper Top	TT-1	84.6	84.5	85.1	84.2	85.3	84.2	84.3	84.1	84.3	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1
16	Stripper Bottom	TT-2	95.1	94.8	95.8	95.2	95.1	94.8	95.1	94.8	95.1	94.8	95.1	94.8	95.1	94.8	95.1	94.8	95.1	94.8	95.1	94.8	95.1	94.8	95.1	94.8
17	Cal-1 Liquid Temp	TT-3	103.1	102	103	102	103	102	103	102	103	102	103	102	103	102	103	102	103	102	103	102	103	102	103	102
18	Cal-1 Shell Temp	TT-4	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112
19	Cal-1 Vapor Temp	TT-5	78.8	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7
20	Cal-II A Liquid Temp	TT-6	91.1	90.3	91.2	90.2	91.2	90.2	91.2	90.2	91.2	90.2	91.2	90.2	91.2	90.2	91.2	90.2	91.2	90.2	91.2	90.2	91.2	90.2	91.2	90.2
21	Cal-II A & B Vapor Temp	TT-7	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1	89.5	89.1
22	Cal-II B Liquid Temp	TT-8	80.3	80.1	80.5	80.2	80.3	80.2	80.3	80.2	80.3	80.2	80.3	80.2	80.3	80.2	80.3	80.2	80.3	80.2	80.3	80.2	80.3	80.2	80.3	80.2
23	Cal-III Vapor Temp	TT-9	86.1	86.2	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1
24	Cal-III Liquid Temp	TT-10	84.1	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2
25	CT Inlet Temp	TT-11	33.1	33.1	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2	33.2
26	CT Outlet Temp	TT-12	41.1	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2
27	ATFD Vapor Temp	TT-13	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1

Stripper Feed Label	A			B			C			Remarks
	Inlet	Final	Total	Inlet	Final	Total	Inlet	Final	Total	
MEE Feed Label	6346.7	6346.7	1.8-0	6346.7	6346.7	1.8-0	6346.8	6346.7	20.4	22:00: 70. ATFD Stopped - due to pool down -
MEE Condensate Inlet	5257.1	5256.2	5-0	5257.1	5256.2	5-1	5256.7	5257.1	4.2	
MEE Concentrate Inlet	1453.2	1452.8	5.0	1453.2	1452.8	3.0	1453.2	1453.2	18.6	
SMA Inlet Sign									3.0	

Verified By: *[Signature]*



MYLAN LABORATORIES LIMITED, UNIT - II
STRIPPER, MEE & ATFD LOG SHEET

Date: 26.08.23

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00
1	Steam on Header	Kg/Cm ²	2.4	3.1	3.2	3.1	3.2	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1	3.0	3.1
2	Stripper Steam Pressure	Kg/Cm ²	2.6	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4
3	Stripper Feed Rate	KL/Hr	0.5	2.8	2.4	2.8	2.4	2.8	2.4	2.8	2.4	2.8	2.4	2.8	2.4	2.8	2.4	2.8	2.4	2.8	2.4	2.8	2.4	2.8	2.4
4	Stripper Distillate Qty.	KL/Hr	4.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
5	MEE Steam Pressure	Kg/Cm ²	1.5	1.6	1.6	1.4	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5
6	MEE Feed Rate (Stripper Bottom)	KL/Hr	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
7	MEE Feed Rate (EO Rejoin)	KL/Hr	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
8	MEE Condensate	KL/Hr	2.8	2.4	2.4	2.5	2.4	2.5	2.4	2.5	2.4	2.5	2.4	2.5	2.4	2.5	2.4	2.5	2.4	2.5	2.4	2.5	2.4	2.5	2.4
9	MEE Concentrate	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
10	MEE Vacuum	mmHg	600	600	610	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600	610	600
11	ATFD Steam Pressure	Kg/Cm ²	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	ATFD Feed Rate	KL/Hr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	ATFD Condensate	KL/Hr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	ATFD Still	Kg/Hr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Temperature profile

15	Stripper Top	TT-1	84.3	84.2	84.4	84.0	84.2	84.0	84.1	84.1	84.2	84.8	84.9	84.8	84.9	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	85.1	85.2	
16	Stripper Bottom	TT-2	94.6	94.8	94.6	94.7	94.8	94.4	94.2	94.3	94.1	94.1	94.2	94.2	94.2	94.1	94.2	94.2	94.1	94.2	94.1	94.2	94.1	94.2	94.1	94.2
17	Cal-1 liquid temp	TT-3	103.1	103.0	103.2	103.1	103.0	103.1	103.1	103.2	103.1	103.2	103.1	103.2	103.1	103.2	103.1	103.2	103.1	103.2	103.1	103.2	103.1	103.2	103.1	103.2
18	Cal-1 head temp	TT-4	98.4	98.2	98.1	98.2	98.1	98.2	98.1	98.2	98.1	98.2	98.1	98.2	98.1	98.2	98.1	98.2	98.1	98.2	98.1	98.2	98.1	98.2	98.1	98.2
19	Cal-2 vapor temp	TT-5	92.7	92.4	92.6	92.8	92.6	92.7	92.8	92.8	92.8	92.7	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8
20	Cal-2A liquid temp	TT-6	84.2	84.1	84.0	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1
21	Cal-2A & B vapor temp	TT-7	83.8	83.8	83.1	83.2	83.6	83.7	83.7	83.7	83.7	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8
22	Cal-2B liquid temp	TT-8	76.2	76.1	76.2	76.3	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2
23	Cal-2B vapor temp	TT-9	76.8	76.1	76.2	76.2	76.8	76.9	76.8	76.9	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
24	Cal-2B liquid temp	TT-10	75.2	75.0	75.1	75.2	75.0	75.1	75.0	75.1	75.0	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1
25	Cal-2B vapor temp	TT-11	73.4	73.4	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8
26	CT-2 liquid temp	TT-12	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1
27	ATFD vapor temp	TT-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Stripper Feed Indicator	A			B			C			Remarks
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
MEE Feed Indicator	63467.2	63485.2	18.0	63485.2	63593.2	18.0	63593.2	63593.2	63593.2	1.0
MEE Condensate Indicator	42571.3	42576.3	5.0	42576.3	52582.3	8.70	52582.3	52582.3	52582.3	10.2
MEE Concentrate Indicator	65365.9	65383.9	18.0	65383.9	85394.3	17.70	85394.3	85394.3	85394.3	10.2
Shift Incharge Sign										3.5

Remarks: 1. 8th Shift :- ATFD Filling Sign
 2. ATFD Working Sign

Verified By: [Signature]



MYLAN LABORATORIES LIMITED, UNIT - II
STRIPPER MEE & ATPD LOG SHEET

Date: 22/08/2023

S/N	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	2.4	2.5	2.6	2.4	2.3	2.8	2.5	2.7	2.6	2.7	2.8	2.8	2.7	2.6	2.7	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
2	Stripper Steam Pressure	Kg/Cm ²	1.7	1.6	1.5	1.4	1.3	1.7	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	
3	Stripper Feed Rate	KUM	2.2	2.4	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	
4	Stripper Distillate QTY	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	Kg/Cm ²	1.5	1.4	1.6	1.6	1.5	1.8	1.8	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	
6	MEE Feed Rate (Stripper Bottom)	KUM	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	
7	MEE Feed Rate (NO Reflux)	KUM	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	
8	MEE Condensate	KUM	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
9	MEE Concentrate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	602	602	604	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	602	
11	ATPD Steam Pressure	Kg/Cm ²	4.5	4.0	4.0	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	
12	ATPD Feed Rate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATPD Condensate	KUM	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
14	ATPD S&H	KUM	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	

Temperature profile

15	Stripper top	TT-1	84.7	84.3	84.6	84.8	84.7	84.3	84.3	84.2	83.9	84.1	83.9	84.1	84.3	84.2	84.1	84.3	84.2	84.1	84.2	84.1	84.2	84.1	84.2	
16	Stripper bottom	TT-2	94.6	94.7	94.5	94.8	94.7	94.6	94.8	94.7	95.1	95.2	95.1	95.3	95.2	95.1	95.3	95.2	95.1	95.3	95.2	95.1	95.3	95.2	95.1	
17	Cal - I liquid temp	TT-3	102.7	101.1	101.9	102.8	102.4	102.1	101.7	102.1	102.5	102.7	102.5	102.7	102.5	102.7	102.5	102.7	102.5	102.7	102.5	102.7	102.5	102.7	102.5	102.7
18	Cal - I liquid temp	TT-4	112.7	112.0	111.9	112.6	112.2	112.5	112.7	112.6	112.7	112.6	112.7	112.6	112.7	112.6	112.7	112.6	112.7	112.6	112.7	112.6	112.7	112.6	112.7	112.6
19	Cal - I vapor temp	TT-5	98.7	98.7	98.4	98.7	98.7	98.1	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
20	Cal - II A liquid temp	TT-6	91.1	93.4	93.0	92.6	92.8	91.1	92.1	94.5	95.1	95.3	95.2	95.3	95.2	95.1	95.3	95.2	95.1	95.3	95.2	95.1	95.3	95.2	95.1	
21	Cal - II A & B vapor temp	TT-7	85.6	84.9	84.8	84.3	84.0	84.6	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1	84.2	84.1
22	Cal - II B liquid temp	TT-8	84.1	83.0	83.1	83.6	83.7	84.0	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1
23	Cal - III vapor temp	TT-9	78.7	78.4	78.2	78.4	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1
24	Cal - III liquid temp	TT-10	75.1	75.3	75.2	75.8	75.4	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1	75.1
25	CT - inlet temp	TT-11	27.3	27.5	27.4	28.1	28.4	28.5	28.9	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2
26	CT - outlet temp	TT-12	34.2	34.4	34.1	34.8	35.1	35.4	36.4	36.7	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
27	ATPD vapor temp	TT-13	83.7	83.2	83.1	83.0	83.6	82.9	83.7	83.9	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1

SHIFT	A			B			C			Remarks
	Inlet	Final	Total	Inlet	Total	Total	Inlet	Final	Total	
Stripper Feed Inlet	63514.2	64532.2	63512	63512	140.00	63512	63512	63512	17.5	
MEE Feed Inlet	52844.0	52845.1	52844.0	52845.1	5.0	52844.0	52845.1	52844.0	11.0	
MEE Condensate Inlet	65410.0	65410.0	14568.2	14568.2	14568.2	14568.2	14568.2	14568.2	14.5	
MEE Concentrate Inlet	14568.2	14568.2	14568.2	14568.2	2.6	14568.2	14568.2	14568.2	2.2	

SO/PS/ENV/03/ENV/03/06/07/21

Verified By

C → ATPD working given



MYLAN LABORATORIES LIMITED, UNIT - II

STRIPPER, MEE & ATFD LOG SHEET

Date: 28/08/2023

Sl.No	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²	3.2	2.8	3.0	3.1	3.0	3.0	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2	3.1	3.2
2	Stripper Steam Pressure	Kg/Cm ²	1.7	1.9	1.5	1.2	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	
3	Stripper Feed Rate	KUM	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	
4	Stripper Distillate Qty.	KUM	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	
5	MEE Steam Pressure	Kg/Cm ²	1.2	1.8	1.6	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	
6	MEE Feed Rate (Stripper Bottom)	KUM	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	
7	MEE Feed Rate (RO Rejects)	KUM	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	
8	MEE Condensate	KUM	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	
9	MEE Concentrate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	601	589	590	595	604	601	602	601	602	601	602	601	602	601	602	601	602	601	602	601	602	601	602	
11	ATFD Steam Pressure	Kg/Cm ²	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	
12	ATFD Feed Rate	KUM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KUM	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	
14	ATFD Still	KUM	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	

Sl.No	Time	Temperature profile																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
15	Stripper top	TT-1	84.5	84.6	84.3	84.7	84.4	84.7	84.6	84.8	84.9	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8
16	Stripper bottom	TT-2	84.2	84.3	84.3	84.5	84.8	84.9	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2
17	Col-1 liquid temp	TT-3	100.3	101.6	102.1	102.1	102.3	102.3	102.3	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	
18	Col-1 still temp	TT-4	111.8	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	
19	Col-1 vapor temp	TT-5	92.3	92.6	92.4	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	92.8	
20	Col-1 A liquid temp	TT-6	92.6	92.9	93.3	93.1	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	93.7	
21	Col-1 A & B vapor temp	TT-7	88.6	88.9	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	
22	Col-1 B liquid temp	TT-8	81.2	82.1	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	82.4	
23	Col-1 II vapor temp	TT-9	89.4	89.9	89.1	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	
24	Col-1 II liquid temp	TT-10	76.7	74.8	75.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	
25	CT-1 inlet temp	TT-11	22.0	22.3	22.2	22.4	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	
26	CT-2 inlet temp	TT-12	33.4	33.5	33.6	33.9	34.2	34.8	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	35.1	
27	ATFD vapor temp	TT-13	83.6	83.8	83.2	83.5	83.1	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	

Stripper Feed realiser	A			B			C			Remarks
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
MEE Feed realiser	63565.7	63583.6	17.9	62583.4	63600	17.9	63600	63612	63612	B's slider - 0.1 PD Pump Biveny.
MEE Condensate realiser	52610.6	52617.2	6.6	52611.2	52622.7	5.5	52622.2	52623.3	5.0	
MEE Concentrate realiser	65446.3	65462.3	18.1	65462.3	65474	16.7	65474	65499	5.0	
Slit exchange Sign	14574.4	14577.8	3.4	14571.8	14581.2	3.4	14581.2	14581.2	3.5	

SOP:HSR/V03/GEN/0306/TT-01

Verified By: _____



MYLAN LABORATORIES LIMITED UNIT - II
STRIPPER, MEE & ATFD LOG SHEET

Date: 29/08/2023

S/No	Time	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/cm ²	2.6	2.5	2.6	2.7	2.8	2.7	2.6	2.4	2.8	2.8	2.6	2.8	2.6	2.5	2.5	2.5	2.4	2.6	2.6	2.6	2.5	2.5	2.4	2.4
2	Stripper Steam Pressure	Kg/cm ²	1.4	1.5	1.6	1.6	1.5	1.6	1.5	1.7	1.6	1.7	1.6	1.7	1.6	1.4	1.4	1.3	1.4	1.4	1.4	1.4	1.3	1.3	1.4	
3	Stripper Feed Rate	KL/Hr	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
4	Stripper Distillate Qty.	KL/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEE Steam Pressure	Kg/cm ²	1.7	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	1.7	1.8	
6	MEE Feed Rate (Stripper Bottom)	KL/Hr	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
7	MEE Feed Rate (NO Reject)	KL/Hr	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
8	MEE Condensate	KL/Hr	2.3	2.3	2.2	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	
9	MEE Concentrate	KL/Hr	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
10	MEE Vacuum	mmHg	600	590	595	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	595	600	
11	ATFD Steam Pressure	Kg/cm ²	4.8	5.0	5.0	4.8	4.8	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	
12	ATFD Feed Rate	KL/Hr	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KL/Hr	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
14	ATFD Sulf	Kg/Hr	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Temperature profile

15	Stripper Top	TT-1	84.7	85.1	84.2	85.1	84.6	84.1	83.1	84.1	84.5	84.8	84.3	84.6	84.8	84.7	84.7	84.6	84.7	84.7	84.7	84.7	84.7	84.7	84.7	
16	Stripper Bottom	TT-2	74.2	74.5	75.1	74.2	74.1	74.1	74.1	74.1	74.3	74.6	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3
17	Cal-1 liquid temp	TT-3	74.0	74.0	73.0	76.7	76.1	75.2	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7	76.7
18	Cal-1 Label temp	TT-4	115.1	114.2	113.2	113.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2	114.2
19	Cal-1 Vapor temp	TT-5	84.2	84.2	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
20	Cal-1/A & B liquid temp	TT-6	80.1	81.2	82.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
21	Cal-1/A & B vapor temp	TT-7	80.0	80.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
22	Cal-1/B liquid temp	TT-8	81.6	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
23	Cal-1/B vapor temp	TT-9	80.1	81.1	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
24	Cal-1/B liquid temp	TT-10	81.1	81.4	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
25	CT-1 liquid temp	TT-11	86.1	84.9	85.9	86.0	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2
26	CT-1 vapor temp	TT-12	81.5	82.2	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
27	ATFD vapor temp	TT-13	83.9	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1	84.1

S/No	Time	A			B			C			Remarks
		Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	
Stripper Feed ton/hr		63617.0	63624.6	17.6	63834.6	63852.0	17.4	63651	63659	18.0	A ⇒ ATFD Working Status C ⇒ ATFD Flushing Status
MEE Feed ton/hr		62627.7	62632.7	5.0	62632.7	62639.5	6.8	62639.5	62645.2	4.7	
MEE Condensate ton/hr		65479.0	65455.8	16.2	65484.8	65508.0	18.2	65506	65521	16.7	
MEE Concentrate ton/hr		14584.7	14587.9	3.2	14587.9	14591.1	3.2	14591.1	14594.3	3.2	

Shift Incharge Sign

Verified By



MYLAN LABORATORIES LIMITED, UNIT - II
STRIPPER, MEZ & ATFD LOG SHEET

Date: 30/08/2022

SlNo	Time	Time																								
		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	00:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Rg/cm ²	2.8	2.6	2.4	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.5	2.6
2	Stripper Steam Pressure	Rg/cm ²	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	1.5	1.4	
3	Stripper Feed Rate	KU/Hr	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	
4	Stripper Distillate Qr:	KU/Hr	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
5	MEZ Steam Pressure	Kg/cm ²	1.6	1.4	1.4	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	1.6	1.5	
6	MEZ Feed Rate (Stripper Bottom)	KU/Hr	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7	MEZ Feed Rate (RO Inlet)	KU/Hr	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8	MEZ Condensate	KU/Hr	9.3	9.3	9.2	9.3	9.3	9.2	9.3	9.2	9.3	9.2	9.3	9.2	9.3	9.2	9.3	9.2	9.3	9.2	9.3	9.2	9.3	9.2	9.3	
9	MEZ Concentrate	KU/Hr	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	
10	MEZ Vacuum	mmHg	800	820	850	800	800	820	850	800	800	820	850	800	800	820	850	800	800	820	850	800	800	820	850	
11	ATFD Steam Pressure	Kg/cm ²	4.8	5.0	4.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	
12	ATFD Feed Rate	KU/Hr	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
13	ATFD Condensate	KU/Hr	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
14	ATFD Still	Ku/Hr	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	

Temperature profile

15	Stripper top	TT-1	80.1	80.5	80.2	81.4	80.1	83.9	80.1	83.5	84.6	84.3	84.3	84.3	84.8	84.6	84.3	84.6	84.3	84.6	84.3	84.6	84.3	84.6	84.3
16	Stripper bottom	TT-2	80.2	80.1	80.6	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2
17	Col - I liquid temp	TT-3	80.1	80.2	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1
18	Col - I distill temp	TT-4	115.4	115.4	116.2	116.5	115.1	116.4	116.5	112.1	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3	112.3
19	Col - I vapor temp	TT-5	80.2	80.1	80.1	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2
20	Col - II A liquid temp	TT-6	80.2	80.1	80.1	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2
21	Col - II A & B vapor temp	TT-7	80.2	80.5	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1
22	Col - II B liquid temp	TT-8	80.1	80.2	80.1	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2
23	Col - III vapor temp	TT-9	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1
24	Col - III liquid temp	TT-10	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2	80.2
25	CT - thick temp	TT-11	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9
26	CT - outlet temp	TT-12	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9	80.2	80.9
27	ATFD vapor temp	TT-13	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1	80.1

Stripper Feed ton/hr	A			B			C		
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total
63669.0	63687.2	18.2	63687.2	63700.5	13.3	63700.5	63713.5	13.0	63713.5
52645.2	52649.3	4.1	52649.3	52657.0	7.7	52657.0	52660	3.0	52660
65820.0	65835.0	15.0	65835.0	65847.0	12.0	65847.0	65851	4.0	65851
14594.3	14587.5	6.8	14587.5	14600.7	13.2	14600.7	14603.7	3.0	14603.7

Remarks
A → ATFD No. 011 Cloggy Strip

SOP:RS/ENV/1003/CE/08/05/06/ET-01

Verified by



MYLAN LABORATORIES LIMITED UNIT - II
STRIPPER, MEE & ATPD LOG SHEET

Date: 31/08/23

Sl.No	Time		6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	0:00	1:00	2:00	3:00	4:00	5:00	
1	Steam on Header	Kg/Cm ²																									
2	Stripper Steam Pressure	Kg/Cm ²																									
3	Stripper Feed Rate	KL/Hr																									
4	Stripper Distillate Qty.	KL/Hr																									
5	MEE Steam Pressure	Kg/Cm ²																									
6	MEE Feed Rate (Stripper Bottom)	KL/Hr																									
7	MEE Feed Rate (RO Reject)	KL/Hr																									
8	MEE Condensate	KL/Hr																									
9	MEE Concentrate	KL/Hr																									
10	MEE Vacuum	mmHg																									
11	ATPD Steam Pressure	Kg/Cm ²																									
12	ATPD Feed Rate	KL/Hr																									
13	ATPD Condensate	KL/Hr																									
14	ATPD Sulf	Kg/Hr																									

Temperature profile

15	Stripper top	TT-1																									
16	Stripper bottom	TT-2																									
17	Cal-1 liquid temp	TT-3																									
18	Cal-1 shell temp	TT-4																									
19	Cal-1 vapor temp	TT-5																									
20	Cal-1/A liquid temp	TT-6																									
21	Cal-1/A & B vapor temp	TT-7																									
22	Cal-1/B liquid temp	TT-8																									
23	Cal-1/B vapor temp	TT-9																									
24	Cal-1/B liquid temp	TT-10																									
25	CT-1 shell temp	TT-11																									
26	CT-1 outlet temp	TT-12																									
27	ATPD vapor temp	TT-13																									

SHIFT	A						B						C						Remarks								
	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total	Initial	Final	Total												
Stripper Feed totaliser																											
MEE Feed totaliser																											
MEE concentrate totaliser																											
MEE concentrate totaliser																											
Shift totaliser Sign																											

SOV/HS/ENV/003/GS/V005/006/FT-01

Verified by: [Signature]

HTDS RECORD(FOR THE MONTH OF JULY'2023)

S. NO	Date	Opening Balance (kl)	HTDS Generation				MEE Feeding				Closing Balance in effluent tanks(kl)	MEE Concentration (kl)	Stripper Collection (LOW BOLLS) LTS
			Receiving HTDS from Production (kl)	HTDS opening Reading	HTDS Closing Reading	Total Generation (kl)	MEE Feed flow meter Opening Balance	MEE Feed flow meter Closing Balance	Total Feed Qty to MEE(KL)				
1	07-01-23	5	6.8	23898.2	23905	11.8	32019.4	32026.2	6.8	5	3	100	
2	07-02-23	5	6.8	23905	23911.8	11.8	32026.2	32033	6.8	5	3	100	
3	07-03-23	5	6.7	23911.8	23918.5	11.7	32033	32039.7	6.7	5	3	100	
4	07-04-23	5	6.8	23918.5	23925.3	11.8	32039.7	32046.5	6.8	5	3	200	
5	07-05-23	5	6.8	23925.3	23932.1	11.8	32046.5	32053.3	6.8	5	3	100	
6	07-06-23	5	6.8	23932.1	23938.9	11.8	32053.3	32060.1	6.8	5	3	100	
7	07-07-23	5	6.7	23938.9	23945.6	11.7	32060.1	32066.8	6.7	5	3	100	
8	07-08-23	5	6.8	23945.6	23952.4	11.8	32066.8	32073.6	6.8	5	3	100	
9	07-09-23	5	6.8	23952.4	23959.2	11.8	32073.6	32080.4	6.8	5	3	100	
10	07-10-23	5	6.8	23959.2	23966	11.8	32080.4	32087.2	6.8	5	3	100	
11	07-11-23	5	6.8	23966	23972.8	11.8	32087.2	32094	6.8	5	3	100	
12	07-12-23	5	6.8	23972.8	23979.6	11.8	32094	32100.8	6.8	5	3	100	
13	13/7/2023	5	6.8	23979.6	23986.4	11.8	32100.8	32107.6	6.8	5	3	200	
14	14/7/2023	5	6.8	23986.4	23993.2	11.8	32107.6	32114.4	6.8	5	3	100	
15	15/7/2023	5	6.8	23993.2	24000	11.8	32114.4	32121.2	6.8	5	3	100	
16	16/7/2023	5	6.8	24000	24006.8	11.8	32121.2	32128	6.8	5	3	100	
17	17/7/2023	5	6.8	24006.8	24013.6	11.8	32128	32134.8	6.8	5	3	200	
18	18/7/2023	5	6.7	24013.6	24020.3	11.7	32134.8	32141.5	6.7	5	3	100	
19	19/7/2023	5	6.8	24020.3	24027.1	11.8	32141.5	32148.3	6.8	5	3	100	
20	20/7/2023	5	6.8	24027.1	24033.9	11.8	32148.3	32155.1	6.8	5	3	100	
21	21/7/2023	5	6.8	24033.9	24040.7	11.8	32155.1	32161.9	6.8	5	3	100	
22	22/7/2023	5	6.8	24040.7	24047.5	11.8	32161.9	32168.7	6.8	5	3	100	

LTD5 RECORD(FOR THE MONTH OF JULY-2023)

S.NO	Date	Opening Balance(kl)	LOW TDS Generation					Send to PETL (kl)			Closing Balance(kl)	Manifest No		
			Cooling Tower Bleed-off (kl)	Boiler Blow down water(kl)	Domestic Water (kl)	MEE Condensate (kl)	ATFD Condensate (kl)	Total Qty Generation(kl)	Sending Qty(kl)	Meter Reading Opening			Meter Closing	
1	01-07-23	39.179	2	2	1.5	2.6	1.9	10	49.179	20.016	19481.796	19501.81	29.163	622185
2	02-07-23	29.163	1.9	2	1.4	2.7	2	10	39.163	20.013	19501.812	19521.83	19.15	622472
3	03-07-23	19.15	2	2	1.5	2.7	1.9	10.1	29.25				29.25	
4	04-07-23	29.25	2	2	1.5	2.7	2	10.2	39.45				39.45	
5	05-07-23	39.45	1.9	2	1.5	2.7	2	10.1	49.55	20.008	19521.825	19541.83	29.542	623504
6	06-07-23	29.542	2	2	1.5	2.7	2	10.2	39.742				39.742	
7	07-07-23	39.742	2	2	1.5	2.7	1.9	10.1	49.842	20.001	19541.833	19561.83	29.841	624188
8	08-07-23	29.841	1.9	2	1.5	2.7	2	10.1	39.941				39.941	
9	09-07-23	39.941	2	2	1.4	2.6	2	10	49.941	20.001	19561.834	19581.84	29.94	624883
10	10-07-23	29.94	2	2	1.5	2.7	1.9	10.1	40.04	20.006	19581.835	19601.84	20.034	625210
11	11-07-23	20.034	1.9	1.9	1.5	2.6	2	9.9	29.934				29.934	
12	12-07-23	29.934	2	2	1.5	2.7	2	10.1	40.034	20.012	19601.841	19621.85	20.022	625869
13	13/7/2023	20.022	2	2	1.5	2.7	1.9	10.1	30.122				30.122	
14	14/7/2023	30.122	2	2	1.4	2.7	1.9	10	40.122	20.006	19621.853	19641.86	20.116	626675
15	15/7/2023	20.116	2	2	1.5	2.7	2	10.2	30.316				30.316	
16	16/7/2023	30.316	1.9	2	1.5	2.6	2	10	40.316	20.001	19641.859	19661.86	20.315	627349
17	17/7/2023	20.315	2	2	1.5	2.7	1.9	10.1	30.415				30.415	
18	18/7/2023	30.415	1.9	2	1.5	2.7	2	10.1	40.515	20.027	19661.86	19681.89	20.488	627903
19	19/7/2023	20.488	2	2	1.5	2.6	1.9	10	30.488				30.488	
20	20/7/2023	30.488	1.9	2	1.5	2.6	2	10	40.488				40.488	
21	21/7/2023	40.488	2	2	1.4	2.7	2	10.1	50.588				50.588	
22	22/7/2023	50.588	2	1.9	1.5	2.7	1.9	10	60.588	20.001	19681.887	19701.89	40.587	629447
23	23/7/2023	40.587	1.9	2	1.5	2.7	2	10.1	50.687				50.687	
24	24/7/2023	50.687	2	1.9	1.4	2.6	1.9	9.8	60.487				60.487	
25	25/7/2023	60.487	1.9	1.9	1.4	2.6	1.9	9.7	70.187				70.187	
26	26/7/2023	70.187	2	2	1.4	2.7	2	10.1	80.287	20.008	19701.888	19721.9	60.279	630825
27	27/7/2023	60.279	2	1.9	1.5	2.7	1.9	10	70.279				70.279	
28	28/7/2023	70.279	2	2	1.5	2.7	2	10.2	80.479	20.001	19721.896	19741.9	60.478	631689
29	29/7/2023	60.478	1.9	1.9	1.4	2.6	2	9.8	70.278	20.001	19741.897	19761.9	50.277	632059
30	30/7/2023	50.277	2	2	1.4	2.6	2	10	60.277	20.005	19761.898	19781.9	40.272	632340
31	31/7/2023	40.272	2	1.9	1.5	2.7	1.9	10	50.272	20.001	19781.903	19801.9	30.271	632788

311.2 1483.257 320.108

Rain Water Details for the Month of July'2023 & Aug'2023							
S.No	Date	Number of Tankers Sent to PETL	Rain Water (kl)	Total Rain water sent to PETL (KL)	Total Rain water sent to PETL for the Month of July'2023(KL)	Manifest Number	
1	01.07.2023 to 31.07.2023	1	10	10	510	Manifest Attached	
		25	20	500			
1	01.08.2023 to 31.08.2023	2	10	20	860	Manifest Attached	
		42	20	840			

1606 July - 2023

Date	Opening Balance	Operating Receipts	Closing Receipts	Received from Production	Total	Operating Receipts	Closing Receipts	Net Fee	Closing Balance	Contract	Days	Primary	Sign
04/07/2023	5000	23898.2	23965.0	6800	11800	2019.4	20201.2	6800	5000	3000	100		
04/07/2023	5000	23905.0	23911.8	6800	11800	2026.2	20205.0	6800	5000	3000	100		
04/07/2023	5000	23911.8	23918.5	6700	11300	2033.0	20239.7	6700	5000	3000	100		
04/07/2023	5000	23918.5	23925.3	6800	11800	2039.7	20246.5	6800	5000	3000	100		
04/07/2023	5000	23925.3	23932.1	6800	11800	2046.5	20253.3	6800	5000	3000	100		
04/07/2023	5000	23932.1	23938.9	6800	11800	2053.3	20260.1	6800	5000	3000	100		
04/07/2023	5000	23938.9	23945.6	6700	11300	2060.1	20266.8	6700	5000	3000	100		
04/07/2023	5000	23945.6	23952.4	6800	11800	2066.8	20273.6	6800	5000	3000	100		
04/07/2023	5000	23952.4	23959.2	6800	11800	2073.6	20280.4	6800	5000	3000	100		
04/07/2023	5000	23959.2	23966.0	6800	11800	2080.4	20287.2	6800	5000	3000	100		
04/07/2023	5000	23966.0	23972.8	6800	11800	2087.2	20294.0	6800	5000	3000	100		
04/07/2023	5000	23972.8	23979.6	6800	11800	2094.0	20300.8	6800	5000	3000	100		
04/07/2023	5000	23979.6	23986.4	6800	11800	2100.8	20307.6	6800	5000	3000	100		
04/07/2023	5000	23986.4	23993.2	6800	11800	2107.6	20314.4	6800	5000	3000	100		
04/07/2023	5000	23993.2	24000.0	6800	11800	2114.4	20321.2	6800	5000	3000	100		
04/07/2023	5000	24000.0	24006.8	6800	11800	2121.2	20328.0	6800	5000	3000	100		

July - 1973

17

Date	Opening Balance	Costs Paid	Est. Dr. Plus	Domestic	Foreign	Income	ASST	TOTAL	Sec'd	Month	Est. Dr. Balance
01/07/1973	39,119	2,000	2,000	1,500	1,500	2,600	1,900	49,119	20-016	622,185	39,163
21/07/1973	39,163	1,900	2,000	1,400	2,000	2,200	2,000	39,163	20-013	622,472	39,163
03/07/1973	39,150	2,000	2,000	1,500	1,900	2,400	1,900	39,250			39,250
04/07/1973	39,250	2,000	2,000	1,900	2,000	2,400	2,000	39,450			39,450
05/07/1973	39,450	1,900	2,000	1,500	1,900	2,400	2,000	39,450			39,450
06/07/1973	39,522	2,000	2,000	1,500	1,900	2,400	2,000	39,522			39,522
07/07/1973	39,542	2,000	2,000	1,500	1,900	2,400	2,000	39,542			39,542
08/07/1973	39,841	1,900	2,000	1,500	1,900	2,400	2,000	39,841			39,841
09/07/1973	39,941	2,000	2,000	1,400	1,900	2,400	2,000	39,941			39,941
10/07/1973	39,940	2,000	2,000	1,500	1,900	2,400	2,000	39,940			39,940
11/07/1973	20,034	1,900	1,900	1,500	2,000	2,600	2,000	29,934			29,934
12/07/1973	29,934	2,000	1,900	1,500	2,000	2,700	2,000	40,040			40,040
13/07/1973	29,922	2,000	1,900	1,500	2,000	2,700	2,000	39,122			39,122
14/07/1973	30,122	2,000	1,900	1,500	2,000	2,700	2,000	40,122			40,122
15/07/1973	20,116	2,000	1,900	1,500	2,000	2,700	2,000	30,316			30,316
16/07/1973	30,316	1,900	2,000	1,500	2,000	2,600	2,000	40,316			40,316

July - 2023

0:15

Date	Rain Time	Rain Stopped	Total Raining Time	Remarks	Sign
01/07/2023	18-00	18-45	00-45M	02/07/2023 => 20M manifest no => 622443	✓
02/07/2023	22-00	01-00	3-00M	03/07/2023 => 20M manifest no => 622736	✓
11/07/2023	21-30	00-30	03-00M	03/07/2023 => 20M manifest no => 622795	✓
24/07/2023	06-00	12-00	6-00M	04/07/2023 => 10M manifest no => 6223002	✓
25/07/2023	06-00	14-00	8-00M	06/07/2023 => 20M manifest no => 623851	✓
26/07/2023	07-00	18-00	11-00M	07/07/2023 => 20M manifest no => 624175	✓
27/07/2023	06-00	15-00	9-00M	07/07/2023 => 20M manifest no => 624250	✓
				07/07/2023 => 20M manifest no => 624266	✓
				08/07/2023 => 20M manifest no => 624373	✓
				08/07/2023 => 20M manifest no => 624372	✓
				08/07/2023 => 20M manifest no => 624570	✓
				09/07/2023 => 20M manifest no => 624895	✓
				11/07/2023 => 20M manifest no => 625407	✓
				11/07/2023 => 20M manifest no => 625410	✓
				11/07/2023 => 20M manifest no => 625562	✓
				13/07/2023 => 20M manifest no => 625183	✓

August - 2023

19.

Date	Rain Time	Rain STOPPED	Total Raining Time	Remark	Sign
01/08/2023	20:45	02:10	05:25m	01/08/2023 => 2014 manifest no => 633033	✓
07/08/2023	19:05	23:30	4:25m	02/08/2023 => 2014 manifest no => 633558	✓
10/08/2023	02:30	06:50	4:20m	03/08/2023 => 2014 manifest no => 633811	✓
12/08/2023	01:10	06:30	5:20m	03/08/2023 => 2014 manifest no => 633799	✓
15/08/2023	10:30	15:30	5m	05/08/2023 => 2014 manifest no => 634613	✓
16/08/2023	08:00	13:00	5m	05/08/2023 => 2014 manifest no => 634702	✓
17/08/2023	08:00	13:00	5m	06/08/2023 => 2014 manifest no => 634650	✓
23/08/2023	12:40	18:00	05:20m	06/08/2023 => 2014 manifest no => 634836	✓
25/08/2023	12:35	20:30	2:55m	06/08/2023 => 2014 manifest no => 634938	✓
				06/08/2023 => 2014 manifest no => 635000	✓
				07/08/2023 => 2014 manifest no => 635287	✓
				07/08/2023 => 2014 manifest no => 635303	✓
				08/08/2023 => 2014 manifest no => 635622	✓
				08/08/2023 => 2014 manifest no => 635658	✓
				08/08/2023 => 2014 manifest no => 635875	✓
				09/08/2023 => 2014 manifest no => 635934	✓

7/17

13/07/2023 => 2014

manifest no => 626185

18/07/2023 => 2014

manifest no => 627899

18/07/2023 => 2014

manifest no => 628029

19/07/2023 => 2014

manifest no => 628255

24/07/2023 => 2014

manifest no => 629960

24/07/2023 => 2014

manifest no => 630058

25/07/2023 => 2014

manifest no => 630423

26/07/2023 => 2014

manifest no => 630929

28/07/2023 => 2014

manifest no => 631579

29/07/2023 => ~~632057~~ 2014

manifest no => 632057

Monthly Production Quantity (Kgs)


S.No	Month & Year	Lansoprazole	Esomeprazole Magnesium Trihydrate	Rabeprazole Sodium	Pantaprazole Sodium	TOTAL
1	Jul-23	628.3	1817.9	1865.8	1275.6	5587.6
2	Aug-23	629.1	1816.5	1867.3	1276.2	5589.1

Effluent Manifest

Manifest No : 632788

Manifest Date : 31-07-2023 15:41:58

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY: NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.001 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

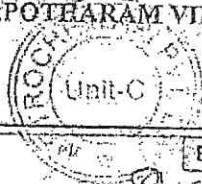


Effluent Manifest

Manifest No : 632059

Manifest Date : 29-07-2023 14:31:21

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28V5850
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9000005456 Permit No: AP128/1237/PPC/2009
5	Transporter's Registration No:	AP28V5850
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.001 KL
12	Parameter Values:	PH : 7.4 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 130
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



159

7/26/23, 12:20 PM

about:blank

Effluent Manifest

Manifest No : 630825

Manifest Date : 26-07-2023 12:17:13

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.008 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 180 NH3-N (in mg/l): 8 COD (in mg/l): 130
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Print Close

about:blank

1/1

Effluent Manifest

Manifest No : 627903

Manifest Date : 18-07-2023, 10:21:33

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.027 KL
12	Parameter Values:	PH: 7.4 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back Print



Effluent Manifest

Manifest No : 626675

Manifest Date : 14-07-2023 13:39:28

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.006 KL
12	Parameter Values:	PH: 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

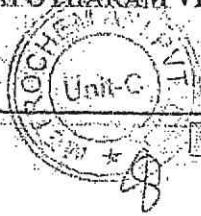


Effluent Manifest

Manifest No : 625210

Manifest Date : 10-07-2023 14:33:56

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.006 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

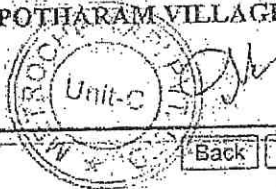


Effluent Manifest

Manifest No : 624188

Manifest Date : 07-07-2023 13:04:46

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28V5850
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9000005456 Permit No: AP128/1237/PPC/2009
5	Transporter's Registration No:	AP28V5850
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.001 KL
12	Parameter Values:	PH : 7.4 TDS(l) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 130
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Back Print

Effluent Manifest

Manifest No : 622472

Manifest Date : 02-07-2023 11:58:59

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO: 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.013 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E.
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

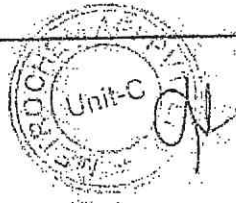


Effluent Manifest

Manifest No : 622443

Manifest Date: 02-07-2023 10:31:15

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>RTM Plan to Section 1</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH: 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com		



Effluent Manifest

Manifest No : 622795

Manifest Date : 03-07-2023 13:50

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Highly toxic waste</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

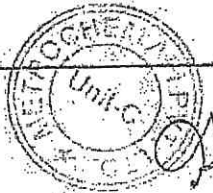


Effluent Manifest

Manifest No : 623851

Manifest Date : 06-07-2023 14:35:59

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28V5850
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: AP128/1237/PPC/2009
5	Transporter's Registration No:	AP28V5850
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Trivet Rem in Petrol container</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

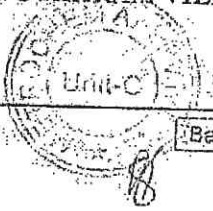


Effluent Manifest

Manifest No : 624266

Manifest Date : 07-07-2023 16:03:07

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>first run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Effluent Manifest

Manifest No : 624373

Manifest Date : 08-07-2023 09:01:57

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Truck Run to Refinery</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com		

Back Print

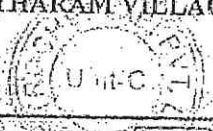


Effluent Manifest

Manifest No : 624570

Manifest Date : 08-07-2023 14:41:56

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagān Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Hot water of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com




Effluent Manifest

Manifest No : 625410

Manifest Date : 11-07-2023 10:05:17

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LIDS <i>first run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120.
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

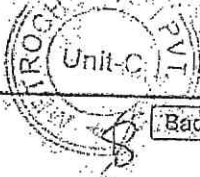


Effluent Manifest

Manifest No : 625562

Manifest Date : 11-07-2023 14:12:14

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	API2U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	API2U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>first run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(l) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA.		Metrochem API Pvt Ltd, Unit-C TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

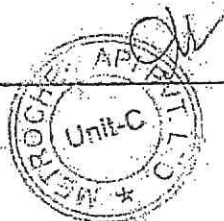


Effluent Manifest

Manifest No: 626185

Manifest Date: 13-07-2023 10:23:37

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28V5850
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads,Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: AP128/1237/PPC/2009
5	Transporter's Registration No:	AP28V5850
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No-23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>For Mr. Ravi to (Ravi) work</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(D) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

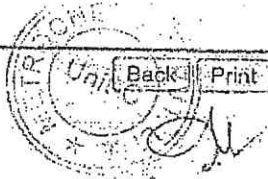


Effluent Manifest

Manifest No : 628029

Manifest Date : 18-07-2023 14:18:16

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Frist no. of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 20
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



24/07/2023, 12:24

about:blank

Effluent Manifest

Manifest Date : 24-07-2023 12:23:53

Manifest No : 630058

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Final Part of Resin coming</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com		

Back Print

Effluent Manifest

Manifest No : 630423

Manifest Date : 25-07-2023 12:14:56

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundlial X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>with less to less water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com




Back Print

Effluent Manifest

Manifest No : 631679

Manifest Date : 28-07-2023 15:23:53

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	API2U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	API2U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>As four of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20,000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



HTDS RECORD(FOR THE MONTH OF AUG'2023)

S. NO	Date	Opening Balance (kl)	HTDS Generation				MEE Feeding			Closing Balance in effluent tanks(kl)	MEE Concentration (kl)	Stripper Collection (LOW/BOILS) LTS
			Receiving from HTDS Production(kl)	HTDS Opening Reading	HTDS Closing Reading	Total Generation (kl)	MEE Feed flow meter Opening Balance	MEE Feed flow meter Closing Balance	Total Feed Qty to MEE(KL)			
1	08-01-23	5	6.8	24108.6	24115.4	11.8	32229.8	32236.6	6.8	5	3	100
2	08-02-23	5	6.8	24115.4	24122.2	11.8	32236.6	32243.4	6.8	5	3	200
3	08-03-23	5	6.8	24122.2	24129	11.8	32243.4	32250.2	6.8	5	3	100
4	08-04-23	5	6.8	24129	24135.8	11.8	32250.2	32257	6.8	5	3	100
5	08-05-23	5	6.8	24135.8	24142.6	11.8	32257	32263.8	6.8	5	3	100
6	08-06-23	5	6.8	24142.6	24149.4	11.8	32263.8	32270.6	6.8	5	3	100
7	08-07-23	5	6.8	24149.4	24156.2	11.8	32270.6	32277.4	6.8	5	3	100
8	08-08-23	5	6.8	24156.2	24163	11.8	32277.4	32284.2	6.8	5	3	100
9	08-09-23	5	6.8	24163	24169.8	11.8	32284.2	32291	6.8	5	3	100
10	08-10-23	5	6.7	24169.8	24176.5	11.7	32291	32297.7	6.7	5	3	100
11	08-11-23	5	6.8	24176.5	24183.3	11.8	32297.7	32304.5	6.8	5	3	200
12	08-12-23	5	6.8	24183.3	24190.1	11.8	32304.5	32311.3	6.8	5	3	100
13	13/8/2023	5	6.8	24190.1	24196.9	11.8	32311.3	32318.1	6.8	5	3	100
14	14/8/2023	5	6.8	24196.9	24203.7	11.8	32318.1	32324.9	6.8	5	3	100
15	15/8/2023	5	6.8	24203.7	24210.5	11.8	32324.9	32331.7	6.8	5	3	100
16	16/8/2023	5	6.8	24210.5	24217.3	11.8	32331.7	32338.5	6.8	5	2.9	100
17	17/8/2023	5	6.8	24217.3	24224.1	11.8	32338.5	32345.3	6.8	5	3	100
18	18/8/2023	5	6.8	24224.1	24230.9	11.8	32345.3	32352.1	6.8	5	3	200
19	19/8/2023	5	6.8	24230.9	24237.7	11.8	32352.1	32358.9	6.8	5	3	100
20	20/8/2023	5	6.8	24237.7	24244.5	11.8	32358.9	32365.7	6.8	5	3	100
21	21/8/2023	5	6.8	24244.5	24251.3	11.8	32365.7	32372.5	6.8	5	3	100
22	22/8/2023	5	6.7	24251.3	24258	11.7	32372.5	32379.2	6.7	5	3	100

Rain Water Details for the Month of July'2023 & Aug'2023						
S.No	Date	Number of Tankers Sent to PETL	Rain Water (kl)	Total Rain water sent to PETL (KL)	Total Rain water sent to PETL for the Month of July'2023(KL)	Manifest Number
1	01.07.2023 to 31.07.2023	1	10	10	510	Manifest Attached
		25	20	500		
1	01.08.2023 to 31.08.2023	2	10	20	860	Manifest Attached
		42	20	840		

Date	Opening Balance	Opening Reading	Closing Reading	Received from Production	Total	Penalty	Opening Reading	Closing Reading	Feed	Closing Balance	concentrate H2O	Loss	Renewal	sqm
01/08/2023	5000	24108.6	24115.4	6800	11800		32229.8	32236.6	6800	5000	3000	100		
02/08/2023	5000	24122.2	24129.0	6800	11800		32243.4	32250.2	6800	5000	3000	100		
03/08/2023	5000	24135.8	24142.6	6800	11800		32257.0	32263.8	6800	5000	3000	100		
04/08/2023	5000	24149.4	24156.2	6800	11800		32270.6	32277.4	6800	5000	3000	100		
05/08/2023	5000	24163.0	24169.8	6800	11800		32284.2	32291.0	6800	5000	3000	100		
06/08/2023	5000	24176.5	24183.3	6800	11800		32297.7	32304.5	6800	5000	3000	200		
07/08/2023	5000	24190.1	24196.9	6800	11800		32311.3	32318.1	6800	5000	3000	100		
08/08/2023	5000	24203.7	24210.5	6800	11800		32324.9	32331.7	6800	5000	3000	100		
09/08/2023	5000	24217.3	24224.1	6800	11800		32338.5	32345.3	6800	5000	3000	100		

July - 2023

15

DATE	Rain Time	Rain STOPPED	TOTAL Raining Time	Remarks	Sign
01/07/2023	18-00	18-45	00-45M	02/07/2023 => 2014 manifest no => 622443	✓
02/07/2023	22-00	01-00	3-01M	03/07/2023 => 2014 manifest no => 622730	✓
11/07/2023	21-30	00-30	03-00M	03/07/2023 => 2014 manifest no => 622795	✓
24/07/2023	06-00	12-00	6-00M	04/07/2023 => 2014 manifest no => 622002	✓
25/07/2023	06-00	14-00	8-00M	06/07/2023 => 2014 manifest no => 623851	✓
26/07/2023	07-00	11-00	11-00M	07/07/2023 => 2014 manifest no => 624175	✓
22/07/2023	06-00	15-00	9-00M	07/07/2023 => 2014 manifest no => 624250	✓
				08/07/2023 => 2014 manifest no => 624266	✓
				08/07/2023 => 2014 manifest no => 624373	✓
				08/07/2023 => 2014 manifest no => 624372	✓
				08/07/2023 => 2014 manifest no => 624570	✓
				09/07/2023 => 2014 manifest no => 624895	✓
				11/07/2023 => 2014 manifest no => 625407	✓
				11/07/2023 => 2014 manifest no => 625410	✓
				11/07/2023 => 2014 manifest no => 625562	✓
				13/07/2023 => 2014 manifest no => 625183	✓

August - 2023

19.

Date	Rain Time	Rain STOPPED	TOTAL RAINING Time	Remark	Sign
01/08/2023	20.45	02.10	05.25M	01/08/2023 => 2014 manifest no => 633033	✓
04/08/2023	19.05	23.30	4.25M	02/08/2023 => 2014 manifest no => 633556	✓
10/08/2023	02.30	06.50	4.20M	03/08/2023 => 2014 manifest no => 633011	✓
12/8/2023	01.10	06.30	5.20M	03/08/2023 => 2014 manifest no => 633999	✓
15/8/2023	10.30	15.30	5M	05/08/2023 => 2014 manifest no => 634613	✓
18/8/2023	10.30	15.30	5M	05/08/2023 => 2014 manifest no => 634702	✓
12/8/2023	08.00	13.00	5M	05/08/2023 => 2014 manifest no => 634650	✓
23/8/2023	12.40	18.00	05.20M	06/08/2023 => 2014 manifest no => 634836	✓
26/8/2023	12.35	20.30	2.55M	06/08/2023 => 2014 manifest no => 634938	✓
				06/08/2023 => 2014 manifest no => 635000	✓
				07/08/2023 => 2014 manifest no => 635207	✓
				07/08/2023 => 2014 manifest no => 635303	✓
				08/08/2023 => 2014 manifest no => 635622	✓
				08/08/2023 => 2014 manifest no => 635656	✓
				08/08/2023 => 2014 manifest no => 635875	✓
				09/08/2023 => 2014 manifest no => 635934	✓

71 17

13/07/2023 => 2014

manifest no => 626185

18/07/2023 => 2014

manifest no => 627899

18/07/2023 => 2014

manifest no => 628029

19/07/2023 => 2014

manifest no => 628255

24/07/2023 => 2014

manifest no => 629960

24/07/2023 => 2014

manifest no => 630058

25/07/2023 => 2014

manifest no => 630923

26/07/2023 => 2014

manifest no => 630929

28/07/2023 => 2014

manifest no => 631679

29/07/2023 => ~~632067~~ 2014

manifest no => 632067

Monthly Production Quantity (Kgs)

S.No	Month & Year	Lansoprazole	Esomeprazole Magnesium Trihydrate	Rabeprazole Sodium	Pantaprazole Sodium	TOTAL
1	Jul-23	628.3	1817.9	1865.8	1275.6	5587.6
2	Aug-23	629.1	1816.5	1867.3	1276.2	5589.1

Effluent Manifest

Manifest No : 642936

Manifest Date : 30-08-2023 11:59:29

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.001 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 130
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



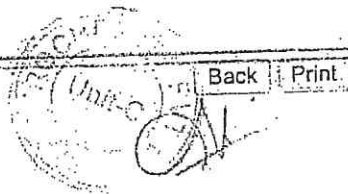
Back Print

Effluent Manifest

Manifest No : 640238

Manifest Date : 22-08-2023 13:35:14

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.004 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	<p>I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)</p> <p style="text-align: right;">Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com</p>	




Back Print

Effluent Manifest

Manifest No : 638733

Manifest Date : 18-08-2023 08:32:34

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.011 KL
12	Parameter Values:	PH : 7.4 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 130
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



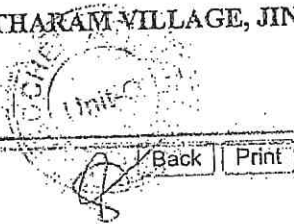
Back Print

Effluent Manifest

Manifest No : 637600

Manifest Date : 14-08-2023 12:40:37

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads,Quthbullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.005 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



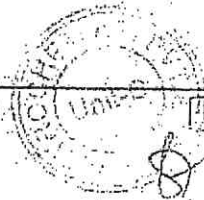
Back | Print

Effluent Manifest

Manifest No : 636237

Manifest Date : 10-08-2023 11:16:41

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase-IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.004 KL
12	Parameter Values:	PH : 7.3 TDS(l) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Effluent Manifest

Manifest No : 634914

Manifest Date : 06-08-2023 11:11:35

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.008 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 180 NH3-N (in mg/l): 8 COD (in mg/l): 130
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations. (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com


Back Print

Effluent Manifest

Manifest No : 634218

Manifest Date : 04-08-2023 12:34:23

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.001 KL
12	Parameter Values:	PH : 7.3 TDS(l) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Effluent Manifest

Manifest Date : 01-08-2023 10:52:22

Manifest No : 633033

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-2 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap12S/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Ph: 8964575253</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back Print



Effluent Manifest

Manifest No : 633811

Manifest Date : 03-08-2023 11:28:36

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24,&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>For the plant at (Kalyan)</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back | Print



Effluent Manifest

Manifest No : 634613

Manifest Date : 05-08-2023 12:39:17

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagán Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LIDS <i>Handwritten: 5 (LIDS)</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
	SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA.	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Effluent Manifest

Manifest No : 634702

Manifest Date : 05-08-2023 15:19:16

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Final Effluent of Plant</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com




Effluent Manifest

Manifest No : 634938

Manifest Date : 06-08-2023 12:08:08

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagán Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase-IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LIDS <i>Anti-rust oil tank waste</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(2) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Effluent Manifest

Manifest No : 635287

Manifest Date : 07-08-2023 14:37:06

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/50/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Duanigal X Roads, Quthbullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg.No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>FMW Rin at Polym. unit</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA.		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back Print

Effluent Manifest

Manifest No : 635622

Manifest Date : 08-08-2023 14:21:38

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 900005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETU] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LIDS <i>First run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH: 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 130
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back Print

Effluent Manifest

Manifest No : 635875

Manifest Date : 09-08-2023 11:05:11

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>fraction of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20,000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Back Print

Effluent Manifest

Manifest No : 636353

Manifest Date : 10-08-2023 14:51:19

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28V5850
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: AP128/1237/PPC/2009
5	Transporter's Registration No:	AP28V5850
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Lid [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>first run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 3 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com


Back Print

Effluent Manifest

Manifest No : 636456

Manifest Date : 11-08-2023 07:12:01

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCE/NLG/HO/CPO/2018-1566
3	Vehicle Registration No:	API2U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	API2U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>fluid waste from machinery</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com


[Back](#) [Print](#)

Effluent Manifest

Manifest No : 636636

Manifest Date : 11-08-2023 11:58:29

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagai Naik, 9-8 Dundigal X Roads, Quithubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap123/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24,&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>First run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(T) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Effluent Manifest

Manifest No : 636835

Manifest Date : 12-08-2023 07:29:56

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K. TRANSPORT M. Jagān Naik, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Plot run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH: 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back | Print

Effluent Manifest

Manifest No : 637109

Manifest Date : 12-08-2023 15:36:13

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Manufacture of aluminium</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(T) (in mg/l): 150 NH3-N (in mg/l): 6 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Back Print

Effluent Manifest

Manifest No : 637213

Manifest Date : 13-08-2023 08:22:05

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LIDS <i>Handwritten note</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA.		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

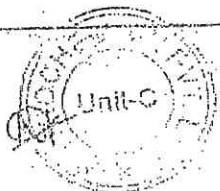
Effluent Manifest

Manifest No : 637447

Manifest Date : 14-08-2023 08:50:24

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12V1018
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 9000005456 Permit No: AP128/2857/PPC/2011
5	Transporter's Registration No:	
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 10
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Just run of rainwater</i>
10	Consistency:	Liquid
11	Total Quantity :	10.00 KL
12	Parameter Values:	PH : 7.2 TDS(l) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USEPPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com		

Back Print

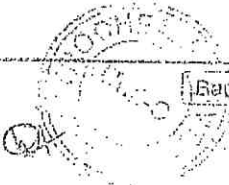


Effluent Manifest

Manifest No : 637426

Manifest Date : 14-08-2023 08:06:37

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-9 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS
10	Consistency:	Liquid
11	Total Quantity :	20.00 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 3 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PFE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com




Effluent Manifest

Manifest No : 638650

Manifest Date : 17-08-2023 16:52:42

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28V5850
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthbullapur (mandal), R.R. Dist. 900005456 Permit No: AP123/1237/PPC/2009
5	Transporter's Registration No:	AP28V5850
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Effluent of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.5 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com



Effluent Manifest

Manifest No : 639065

Manifest Date : 19-08-2023 07:29:36

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HC/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quibhullapur (mandal), R.R. Dist. 900005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>First of Rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.2 TDS(T) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com


Print / Close

Effluent Manifest

Manifest No : 639834

Manifest Date : 21-08-2023 12:05:35

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	API2U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigai X Roads, Quthbullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	API2U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>first run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com


 Back | Print

Effluent Manifest

Manifest No : 640170

Manifest Date : 22-08-2023 11:30:56

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12V1018
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi,9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: AP128/2857/FPC/2011
5	Transporter's Registration No:	
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 10
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETE] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Fish run of rain water</i>
10	Consistency:	Liquid
11	Total Quantity :	10.000 KL
12	Parameter Values:	PH : 7.3 TDS(T) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back Print

Effluent Manifest

Manifest No : 641847

Manifest Date : 27-08-2023 08:40:00

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP12U9891
4	Transporter Name & Address, Phone No. and Email:	M.K.TRANSPORT M. Jagan Naik, 9-8 Dundigal X Roads, Outhubullapur (mandal), R.R. Dist. 9849040766 Permit No: Ap128/5574/ppc/2013
5	Transporter's Registration No:	AP12U9891
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Generation of sludge</i>
10	Consistency:	Liquid
11	Total Quantity :	20.000 KL
12	Parameter Values:	PH : 7.3 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 3 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE P.P.E
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back | Print

Effluent Manifest

Manifest No : 642101

Manifest Date : 28-08-2023 08:56:44

1	Sender's Name & Mailing Address, Phone No. and Email	Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com
2	Sender's Authorisation No:	TSPCB/NLG/HO/CFO/2018-1566
3	Vehicle Registration No:	AP28TA6009
4	Transporter Name & Address, Phone No. and Email:	M.K. Transport M. Lakshmi, 9-8 Dundigal X Roads, Quthubullapur (mandal), R.R. Dist. 9000005456 Permit No: TS0008/5954/PCC/2018
5	Transporter's Registration No:	AP28TA6009
6	Type of Vehicle & Capacity of Vehicle(KL):	Tanker 20
7	Receiver's Name & Address, Phone No. and Email:	M/s. Patancheru Enviro Tech Ltd [PETL] Plot No 23,24&24, Phase -IV, IDA, Patancheru, Medak District, Telangana, India. Ph:8964575253 Reg No: 125
8	Receiver's Authorisation No:	125
9	Waste Description:	LTDS <i>Polym Res in Poly water</i>
10	Consistency:	Liquid
11	Total Quantity :	20,000 KL
12	Parameter Values:	PH : 7.2 TDS(I) (in mg/l): 150 NH3-N (in mg/l): 8 COD (in mg/l): 120
13	Special Handling Instructions & Additional Information:	USE PPE
14	Discrepancy Note Space:	
15	I hereby declare that the containers of this consignment are fully and accurately described above by proper shipping name and are categorised, packed, marked and labelled in all respect in proper condition for transport by road according to applicable National Government Regulations (Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com)	
		Metrochem API Pvt Ltd, Unit-C SY. NO. 42, ALINAGAR, GADDAPOTHARAM VILLAGE, JINNARAM MANDAL, SANGAREDDY DISTRICT, TELANGANA. Ph:8187897832 eMail:technical@metroapi.com

Back Print

JULY-2023 STP Daily Readings

DATE	INLET			OUTLET			KWH		
	Morning	Eving	Diff	Morning	Eving	Diff	Morning	Eving	Diff
01-07-23	108617.3	108623.1	5.8	108580.3	108585.1	4.8	197771.1	197782.1	11
03-07-23	108623.1	108629.2	6.1	108585.1	108590.1	5	197782.1	197793.8	11.7
04-07-23	108629.2	108635.2	6	108590.1	108594.9	4.8	197792.8	197803.5	10.7
05-07-23	108635.2	108641	5.8	108594.9	108598.8	3.9	197803.5	197812.2	8.7
06-07-23	108642.1	108648.3	6.2	108598.8	108603.7	4.9	197812.2	197823.9	11.7
07-07-23	108648.3	108654.6	6.3	108603.7	108608.6	4.9	197823.9	197833.6	9.7
08-07-23	108654.6	108660.9	6.3	108608.6	108614.5	5.9	197833.6	197843.8	10.2
10-07-23	108660.9	108667.1	6.2	108614.5	108619.4	4.9	197843.8	197854	10.2
11-07-23	108667.1	108673.1	6	108619	108624.3	5.3	197854	197864.2	10.2
12-07-23	108673.1	108679.4	6.3	108624.3	108628.2	3.9	197864.2	197874.4	10.2
13-07-23	108679.8	108685.1	5.3	108628.2	108633.1	4.9	197874.4	197884.6	10.2
14-07-23	108685.1	108691.1	6	108633.1	108639	5.9	197884.6	197894.8	10.2
15-07-23	108691.1	108697.7	6.6	108639	108642.2	3.2	197894.8	197905	10.2
17-07-23	108697.7	108703.4	5.7	108642.2	108646.8	4.6	197905	197913.2	8.2
18-07-23	108703.4	108710.3	6.9	108646.8	108652.7	5.9	197913.2	197925.4	12.2
19-07-23	108710.3	108717.6	7.3	108652.7	108658.6	5.9	197925.4	197935.6	10.2
20-07-23	108717.6	108722.9	5.3	108658.6	108663.5	4.9	197935.6	197942.8	7.2
21-07-23	108722.9	108729.2	6.3	108663.5	108668.4	4.9	197942.8	197956	13.2
22-07-23	108729.2	108734.5	5.3	108668.4	108673.3	4.9	197956	197966.2	10.2
24-07-23	108736.5	108742.8	6.3	108673.3	108678.2	4.9	197966.2	197975.4	9.2
25-07-23	108742.8	108748.1	5.3	108678.2	108683.1	4.9	197975.4	197986.6	11.2
26-07-23	108749.1	108755.4	6.3	108683.1	108687.2	4.1	197986.6	197996.8	10.2
27-07-23	108755.4	108761.7	6.3	108687.2	108692.9	5.7	197996.8	198007	10.2
28-07-23	108761.7	108768.9	7.2	108692.9	108697.8	4.9	198007	198017.2	10.2
29-07-23	108768.9	108774.3	5.4	108697.8	108701.7	3.9	198017.2	198027.4	10.2
30-07-23	108774.3	108780.6	6.3	108701.7	108707.6	5.9	198027.4	198037.6	10.2
			158.8			127.7			267.5

JULY-2023

STP Daily Readings

Date	INLET			OUTLET			EFFECTS W.O.H. 0.5			
	morning	swing	Discharge	swing	Discharge	Morning	swing	Discharge	Distress	
1-7-23	108615.3	108625.1	S.8	108580.5	108585.1	4.8	197771.1	197792.1	11.7	
2-7-23	108623.1	108629.2	6.1	108590.1	108594.9	4.8	197792.8	197805.5	10.7	
3-7-23	108629.2	108635.2	6	108595.9	108598.2	3.9	197801.5	197812.2	8.7	
4-7-23	108635.2	108641	5.2	108595.9	108603.7	4.9	197812.2	197823.9	11.9	
5-7-23	108641.1	108648.3	6.2	108598.8	108603.7	4.9	197823.9	197835.6	9.7	
6-7-23	108648.3	108654.6	6.3	108605.7	108608.6	4.9	197835.6	197847.3	10.2	
7-7-23	108654.6	108660.9	6.3	108605.7	108619.5	5.9	197847.3	197859.0	10.2	
8-7-23	108660.9	108667.3	6.2	108619.5	108629.4	4.9	197859.0	197870.7	10.2	
9-7-23	108667.3	108673.7	6.2	108629.4	108639.3	5.3	197870.7	197882.4	10.2	
10-7-23	108673.7	108679.4	6.3	108639.3	108649.2	3.9	197882.4	197894.1	10.2	
11-7-23	108679.4	108685.1	5.2	108649.2	108659.1	4.9	197894.1	197905.8	10.2	
12-7-23	108685.1	108691.1	6	108659.1	108669.0	3.9	197905.8	197917.5	10.2	
13-7-23	108691.1	108697.3	6.6	108669.0	108679.0	4.6	197917.5	197929.2	10.2	
14-7-23	108697.3	108703.4	5.7	108679.0	108689.0	5.9	197929.2	197940.9	10.2	
15-7-23	108703.4	108710.3	6.9	108689.0	108699.0	5.9	197940.9	197952.6	10.2	
16-7-23	108710.3	108717.6	4.3	108699.0	108709.0	5.9	197952.6	197964.3	7.2	
17-7-23	108717.6	108724.9	5.2	108709.0	108719.0	4.9	197964.3	197976.0	10.2	
18-7-23	108724.9	108732.2	6.3	108719.0	108729.0	4.9	197976.0	197987.7	10.2	
19-7-23	108732.2	108739.5	5.3	108729.0	108739.0	4.9	197987.7	197999.4	10.2	
20-7-23	108739.5	108746.8	6.3	108739.0	108749.0	4.9	197999.4	198011.1	10.2	
21-7-23	108746.8	108754.1	5.3	108749.0	108759.0	4.9	198011.1	198022.8	10.2	
22-7-23	108754.1	108761.4	6.3	108759.0	108769.0	4.9	198022.8	198034.5	10.2	
23-7-23	108761.4	108768.7	5.3	108769.0	108779.0	4.9	198034.5	198046.2	10.2	
24-7-23	108768.7	108776.0	6.3	108779.0	108789.0	4.9	198046.2	198057.9	10.2	
25-7-23	108776.0	108783.3	4.3	108789.0	108799.0	5.9	198057.9	198069.6	10.2	
26-7-23	108783.3	108790.6	7.2	108799.0	108809.0	4.9	198069.6	198081.3	10.2	
27-7-23	108790.6	108797.9	7.2	108809.0	108819.0	3.9	198081.3	198093.0	10.2	
28-7-23	108797.9	108805.2	5.9	108819.0	108829.0	3.9	198093.0	198104.7	10.2	
29-7-23	108805.2	108812.5	6.2	108829.0	108839.0	5.9	198104.7	198116.4	10.2	
30-7-23	108812.5	108820.8	6.2	108839.0	108849.0	5.9	198116.4	198128.1	10.2	

AUGUST-2023 STP Daily Readings

DATE	INLET			OUTLET			KWH		
	Morning	Evening	Diff	Morning	Evening	Diff	Morning	Evening	Diff
01-08-23	108751.7	108757.6	5.9	108712.6	108717.5	4.9	198049.6	198061.5	11.9
02-08-23	108757.6	108763.5	5.9	108717.5	108722.5	5	198061.5	198072.6	11.1
03-08-23	108763.5	108769.6	6.1	108722.1	108727.9	5.8	198072.6	198083.7	11.1
04-08-23	108769.6	108775.5	5.9	108727.5	108732.9	5.4	198083.7	198094.6	10.9
05-08-23	108775.5	108781.3	5.8	108732.5	108737.9	5.4	198094.8	198105.8	11
07-08-23	108781.3	108787.5	6.2	108737.3	108743.1	5.8	198105.9	198117.8	11.9
08-08-23	108787.5	108793.6	6.1	108743.1	108748.6	5.5	198117	198128.1	11.1
09-08-23	108793.6	108799.5	5.9	108748.6	108753.2	4.6	198128.1	198139.1	11
10-08-23	108799.5	108805.6	6.1	108753.2	108758.5	5.3	198139.2	198150.9	11.7
11-08-23	108805.6	108811.6	6	108758.5	108763.6	5.1	198150.3	198161.4	11.1
12-08-23	108811.6	108817.5	5.9	108763.6	108768.5	4.9	198161.4	198172.3	10.9
14-08-23	108817.6	108823.7	6.1	108768.5	108773.6	5.1	198172.5	198183.1	10.6
15-08-23	108823.7	108829.6	5.9	108773.6	108778.1	4.5	198183.6	198194.1	10.5
16-08-23	108829.6	108835.5	5.9	108778.1	108783.8	5.7	198194.7	198205.2	10.5
17-08-23	108835.5	108841.6	6.1	108783.8	108788.9	5.1	198205.8	198216.3	10.5
18-08-23	108841.6	108847.4	5.8	108788.9	108793.5	4.6	198216.9	198228.2	11.3
19-08-23	108847.4	108853.6	6.2	108793.5	108799.1	5.6	198228	198239.8	11.8
21-08-23	108853.6	108859.6	6	108799.1	108804.2	5.1	198239.1	198250.2	11.1
22-08-23	108859.6	108865.2	5.6	108804.2	108809.3	5.1	198250.2	198261.9	11.7
23-08-23	108865.2	108871.6	6.4	108809.3	108814.9	5.6	198261.3	198272.9	11.6
24-08-23	108871.6	108877.9	6.3	108814.4	108819.5	5.1	198272.4	198283.2	10.8
25-08-23	108877.9	108883.6	5.7	108819.5	108824.8	5.3	198283.5	198294.1	10.6
26-08-23	108883.6	108889.2	5.6	108824.8	108829.7	4.9	198294.6	198305.5	10.9
28-08-23	108889.2	108895.4	6.2	108829.7	108834.9	5.2	198305.7	198316.1	10.4
29-08-23	108895.4	108901.1	5.7	108834.8	108839.9	5.1	198316.8	198327.9	11.1
30-08-23	108901.1	108907.8	6.7	108839.9	108845.5	5.6	198327.9	198339	11.1
			156.033			135.3			288.2

August-2025 818 Daily Readings

Date	INLET Ming	INLET Fing	Pressure	INLET Ming	OUTLET Cm	Pressure	INLET Ming	ENERGY kWh	Pressure	Periode
1-08-23	108251.7	109252.6	5.9	108212.6	108217.5	4.9	198029.6	198061.5	11.9	
2-08-23	108252.6	108263.5	5.9	108212.5	108222.5	5	198061.5	198072.6	11.1	
3-08-23	108263.5	108274.6	6.1	108222.1	108227.1	5.8	198072.6	198083.7	11.1	
4-08-23	108274.6	108285.8	5.9	108227.5	108232.9	5.4	198083.7	198094.6	10.9	
5-08-23	108285.5	108296.5	5.8	108232.5	108237.9	5.4	198094.6	198105.8	11	
7-08-23	108296.5	108307.5	6.2	108237.3	108242.5	6.0	198105.9	198117.8	11.9	
8-08-23	108307.5	108318.5	6.1	108242.5	108247.6	5.1	198117.8	198128.1	11.1	
9-08-23	108318.5	108329.5	5.9	108247.6	108252.2	4.6	198128.1	198139.1	11	
10-08-23	108329.5	108340.5	6.1	108252.2	108257.5	5.3	198139.1	198150.9	11.7	
11-08-23	108340.5	108351.6	6	108257.5	108262.6	5.1	198150.3	198161.4	11.1	
12-08-23	108351.6	108362.7	5.9	108262.6	108267.5	4.9	198161.4	198172.3	10.9	
14-08-23	108362.7	108373.7	5.9	108267.5	108272.6	5.1	198172.3	198183.1	10.6	
15-08-23	108373.7	108384.6	5.9	108272.6	108277.1	4.5	198183.1	198194.1	10.5	
16-08-23	108384.6	108395.5	5.9	108277.1	108281.8	5.1	198194.1	198205.2	10.5	
17-08-23	108395.5	108406.4	6.1	108281.8	108286.9	5.1	198205.2	198216.3	11.3	
18-08-23	108406.4	108417.4	5.8	108286.9	108292.5	4.6	198216.3	198227.2	11.8	
19-08-23	108417.4	108428.4	6.2	108292.5	108297.1	5.6	198227.2	198238.2	11.1	
21-08-23	108428.4	108439.6	6	108297.1	108301.2	5.1	198238.2	198249.8	11.2	
22-08-23	108439.6	108450.2	5.6	108301.2	108306.7	5.1	198249.8	198261.9	11.6	
23-08-23	108450.2	108461.6	6.4	108306.7	108311.4	5.1	198261.9	198273.9	10.8	
24-08-23	108461.6	108472.9	6.7	108311.4	108316.5	5.1	198273.9	198285.2	10.6	
25-08-23	108472.9	108484.3	5.7	108316.5	108321.8	5.3	198285.2	198297.4	10.9	
26-08-23	108484.3	108495.4	6.2	108321.8	108327.1	4.9	198297.4	198309.5	10.4	
28-08-23	108495.4	108506.1	5.7	108327.1	108332.9	5.1	198309.5	198321.9	11.1	
29-08-23	108506.1	108517.2	6.7	108332.9	108338.5	5.6	198321.9	198333.9	11.1	

**BEFORE THE NATIONAL GREEN TRIBUNAL
SOUTHERN ZONE, CHENNAI**

(Through Video Conference)

Original Application No. 127 of 2023 (SZ)(LP)

IN THE MATTER OF:

Pradeep,
Telangana.

...Applicant(s)

Versus

District Collector,
Sangareddy, Telangana and Ors.

...Respondent(s)

Date of hearing: 12.12.2024.



CORAM:

HON'BLE Smt. JUSTICE PUSHPA SATHYANARAYANA, JUDICIAL MEMBER

HON'BLE Dr. SATYAGOPAL KORLAPATI, EXPERT MEMBER

For Applicant(s): None.

For Respondent(s): Mr. Mohamed Aathic represented
Mrs. H. Yasmeen Ali for R1.
Ms. P.K. Revathy represented
Mr. T. Sai Krishnan for R2 & R3.
Ms. S. Deepika for R4.

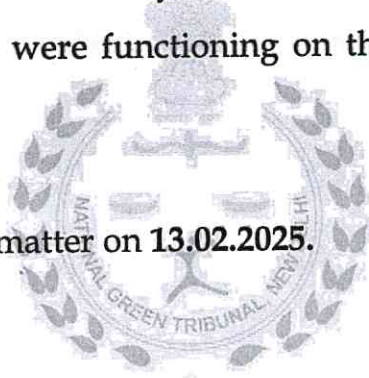
ORDER

1. Today, there is no representation for the applicant.

2. The report filed by the Telangana State Pollution Control Board (TGPCB) has not specifically stated the reason for the fish kill on the relevant date viz., 19.08.2023. In this regard, a letter was also sent by the applicant herein to the TGPCB on 02.08.2023.

3. Let the TGPCB verify with the log book of ETPs operated by companies located upstream and furnish a reason for the occurrence of mass mortality of fish kill. Let the report also state whether the ETPs were functioning on the relevant date to its full capacity.

4. Post the matter on 13.02.2025.



Sd/-

Smt. Justice Pushpa Sathyanarayana, JM

Sd/-

Dr. SatyagopalKorlapati, EM

O.A. No.127/2023(SZ)
12th December, 2024. AD.